

TROJAN NUCLEAR PLANT  
PLANT OPERATING MANUAL  
RADIOLOGICAL EMERGENCY RESPONSE PLAN IMPLEMENTING PROCEDURES  
Volume 4, Section 3

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\*Safety Related

RADIOLOGICAL EMERGENCY RESPONSE PLAN IMPLEMENTING PROCEDURE

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EP-1

SAFETY-RELATED

EMERGENCY CLASSIFICATION

Approved By \_\_\_\_\_

*CPJ/mkt*

Date 8/3/82

A. PURPOSE

The purpose of this procedure is to describe the method to be used to classify emergency situations.

B. EMERGENCY CLASSIFICATIONS

1. All emergency situations covered by the Trojan Radiological Emergency Plan are categorized into four emergency classifications:
  - a. Unusual Event
  - b. Alert
  - c. Site Area Emergency
  - d. General Emergency.
2. Each of the four classifications incorporates a specific emergency organization, alerting and mobilizing procedure, and a set of pre-determined immediate actions to be taken. Each classification is characterized by specific criteria for recognizing and declaring each class, including specific emergency action levels.
3. To facilitate the categorizing of emergencies into one of the four emergency classifications, all emergency situations have been divided into 13 basic categories, called Basic Modules. Each module is identified by a basic abnormal condition that is the initiating event upon which all the accidents in that module are based. Once the basic abnormal condition (Basic Module) is identified, the emergency classification can be determined by comparing Plant instrument readings with the emergency action levels (EALs) for the four emergency classifications within the Basic Module. Tables 1-1 through 1-13 list the EALs for each of the 13 Basic Modules. Figure 1-1 shows an overall view of the relationships between the Basic Modules, the accident types (initiating conditions) and the emergency classifications.

TABLE 1-4  
EMERGENCY CLASSIFICATIONS  
FOR BASIC MODULE 4

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Basic Module	Initiating Condition	Emergency Action Levels	Emergency Class
<p>Primary Leak, Primary-to-Secondary Leakage or Pressurizer Safety or Relief Valve Failure (ONI-6, ONI-13, ONI-36, EI-0, EI-1, EI-2, EI-3, ONI-50)</p>	<p>Exceeding Technical Specification primary-to-secondary or primary system leak rates (Technical Specification 3.4.6.2).</p>	<p>A. Primary-to-secondary leak rate greater than 1 gpm total or greater than 500 gpd per steam generator as identified by daily RCS leakage evaluation;</p> <p>or</p> <p>B. Primary system leak rate greater than those specified in Technical Specification 3.4.6.2 as identified by daily RCS leakage evaluation.</p>	<p>Unusual Event</p>
	<p>Failure of a pressurizer safety or relief valve to reseal (exceeding normal weepage) following reduction of applicable pressure. (ONI-36)</p>	<p>Pressurizer relief valve position light indicates open; or as indicated by symptoms listed in ONI-36.</p>	<p>Unusual Event</p>
	<p>Reactor coolant leakage rate greater than 50 gpm. (EI-1)</p>	<p>Same as initiating condition.</p>	<p>Alert</p>
	<p>Rapid gross failure of one steam generator tube with loss of offsite power. (EI-3, ONI-50)</p>	<p>A. Pressurizer low-pressure alarm and reactor trip;</p> <p>and</p> <p>B. Pressurizer low-level alarm;</p> <p>and</p> <p>C. PRM-6 high alarm;</p> <p>and</p> <p>D. Pressurizer low-pressure safety injection signal;</p> <p>and</p> <p>E. Undervoltage alarms on 12.47-kV and 4.16-kV buses;</p> <p>and</p> <p>F. Loss of control room normal lighting;</p> <p>and</p> <p>G. PRM-10 high alarm.</p>	<p>Alert</p>



TABLE 1-4

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Basic Module	Initiating Condition	Emergency Action Levels	Emergency Class
Primary Leak, Primary-to-Secondary Leakage or Pressurizer Safety or Relief Valve Failure (ONI-6, ONI-13, ONI-36, EI-0, EI-1, EI-2, EI-3, ONI-50)	Rapid failure of several steam generator tubes (eg, several hundred gpm primary-to-secondary leak rate). (EI-3)	A. Pressurizer low-pressure alarm; or pressurizer low-level alarm; <u>and</u> B. PRM-6 high alarm; <u>and</u> C. Steam generator water level possibly increasing in one or more steam generator(s), falling in the others; <u>and</u> D. PRM-10 high alarm; <u>and</u> E. Possible lifting of steam generator PORVs and/or safety valves.	Alert
	Known Loss-of-Coolant Accident (LOCA) greater than charging pump capacity.  (EI-1, ONI-6)	A. Pressurizer low-pressure reactor trip; <u>and</u> B. Pressurizer low-pressure safety injection signal; <u>and</u> C. High Containment pressure; <u>and</u> D. High Containment sump level; <u>and</u> E. High Containment humidity; <u>and</u> F. PRM-1 high alarm (any channel).	Site Area Emergency
	Rapid Failure of several steam generator tubes (several hundred gpm primary-to-secondary leak rate) with loss of offsite power	A. Pressurizer low-pressure alarm and reactor trip; <u>and</u> B. Pressurizer low-level alarm and reactor trip; <u>and</u>	Site Area Emergency

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TABLE 1-4

Sheet 3 of 4

Basic Module	Initiating Condition	Emergency Action Levels	Emergency Class
Primary Leak, Primary-to-Secondary Leakage or Pressurizer Safety or Relief Valve Failure (ONI-6, ONI-13, ONI-36 EI-0, EI-1, EI-2, EI-3, ONI-50)		C. PRM-6 high alarm; <u>and</u> D. Undervoltage alarms on 12.47-kV and 4.16-kV buses; <u>and</u> E. Loss of control room normal lighting; <u>and</u> F. Steam generator water level possibly increasing in one or more steam generators, falling in the others; <u>and</u> G. PRM-10 high alarm; <u>and</u> H. Possible lifting of steam generator PORVs and/or safety valves.	Site Area Emergency
	Small and large LOCAs with failure of ECCS to perform, leading to severe core degradation or melt (EI-0, EI-1, ONI-5).	A. Safety injection signal plus reactor trip; <u>and</u> B. Control room indication indicates ECCS not actuated; <u>or</u> Flow indicators on safety injection and RHR pumps indicate no flow. <u>and</u> C. ARM-6 high alarm; <u>or</u> ARM-15A, -15B, -20 or -21 high alarms; <u>and</u> D. PRM-10 high alarm; <u>and</u> E. Incore thermocouple measurements exceed 700°F.	General Emergency

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TABLE 1-5  
EMERGENCY CLASSIFICATIONS  
FOR BASIC MODULE 5

Basic Module	Initiating Condition	Emergency Action Levels	Emergency Class
Loss of Power or Alarms (ONI-21, ONI-40, ONI-50)	Total loss of offsite power or loss of onsite a-c power capability below Technical Specification allowable number of power sources (ONI-50).	<p>A. Undervoltage alarms on 12.47-kV and 4.16-kV buses; and loss of control room normal lighting;</p> <p>or</p> <p>B. Inability to energize 4.16-kV buses from diesel generators (breakers stay open).</p>	Unusual Event
Loss of offsite power and loss of all onsite a-c power (ONI-50, ONI-40).	Loss of offsite power and loss of all onsite a-c power (ONI-50, ONI-40).	<p>A. Sustained (greater than 5 min) undervoltage alarms on 12.47-kV and 4.16-kV buses;</p> <p>and</p> <p>B. Loss of control room normal lighting;</p> <p>and</p> <p>C. Inability to energize 4.16-kV buses from diesel generators, which indicate loss of offsite and onsite power below Technical Specification limits.</p>	Alert
Loss of all onsite d-c power.	Loss of all onsite d-c power.	<p>A. D-C bus undervoltage alarms on all buses;</p> <p>and</p> <p>B. Loss of 12.47-kV and 4.16-kV position indicator lamps;</p> <p>and</p> <p>C. Failure to reenergize in 5 min.</p>	Alert
Loss of all control room annunciators and computer alarms for greater than 5 min.	Loss of all control room annunciators and computer alarms for greater than 5 min.	Same as initiating condition.	Alert

TABLE 1-5

Basic Module	Initiating Condition	Emergency Action Levels	Emergency Class
Loss of Power or Alarms (ONI-21, ONI-40, ONI-50)	Loss of offsite power and loss of onsite a-c power for more than 30 min.	A. Undervoltage alarms on 12.47-kV and 4.16-kV buses; <u>and</u> Loss of control room normal lighting for greater than 30 min; <u>and</u> B. Inability to energize 4.16-kV buses from diesel generators for greater than 30 min.	Site Area Emergency
	Loss of all vital onsite d-c power for more than 30 min (ONI-50).	A. D-C bus undervoltage alarms on D-10/30 and D-20/40 buses; <u>and</u> B. Loss of all 12.47-kV and 4.16-kV position indication lamps for greater than 30 min.	Site Area Emergency
	All control room annunciators and computer alarms lost for greater than 15 min and Plant not in Mode 5, or Plant transient initiated while all control room annunciators and computer alarms lost.	Same as initiating condition.	Site Area Emergency
	Failure of offsite and onsite power along with total loss of emergency feedwater makeup capability for several hours (ONI-50, ONI-20).	A. Undervoltage alarms on 12.47-kV and 4.16-kV buses; <u>and</u> B. Loss of control room normal lighting for several hours; <u>and</u> C. Inability to energize 4.16-kV buses from diesel generators for greater than 2 hr; <u>and</u> D. Flow indicators on Auxiliary Feedwater System show no flow.	General Emergency

70  
 60  
 50  
 40  
 30  
 20  
 10  
 0

10  
 20  
 30  
 40  
 50  
 60  
 70

TABLE 1-6  
EMERGENCY CLASSIFICATIONS  
FOR BASIC MODULE 6

Basic Module	Initiating Condition	Emergency Action Levels	Emergency Class
Loss of Feedwater (ONI-21, ONI-50)	Transient initiated by loss of feed-water and condensate systems (principal heat removal system) followed by failure of emergency feedwater system for extended period.	<p>A. Reactor trip on low feedwater flow; <u>and</u></p> <p>B. Decreasing wide-range steam generator levels toward off-scale low on all steam generators; <u>and</u></p> <p>(1) Auxiliary feedwater flow indicators indicate zero flow 2 min after required; <u>or</u></p> <p>(2) Status lamps indicate auxiliary feedwater pumps not running 2 min after required;</p> <p><u>and</u></p> <p>C. Auxiliary feedwater cannot be restored within 30 minutes.</p>	General Emergency

TABLE 1-13  
EMERGENCY CLASSIFICATIONS  
FOR BASIC MODULE 13

Basic Module	Initiating Condition	Emergency Action Levels	Emergency Class
Natural Phenomena and Other Hazards (EP-1, ONI-52, ONI-53)	Natural phenomena or other hazards being experienced or projected beyond usual levels:  A. Any earthquake observed by in-Plant personnel or detected on Plant seismic instrumentation.  B. Fifty-year flood, low water, tsunami, hurricane surge or seiche.  C. Any tornado onsite.  D. Any hurricane.  E. Any volcano-related event (such as heavy ashfall or mud flow) which is sufficiently severe to cause the Plant to shut down.  F. Onsite aircraft crash.  G. Onsite train derailment.  H. Onsite explosion (excluding planned activities).  I. Onsite toxic or flammable gas release of a magnitude that threatens personnel.	A. Same as initiating condition.  B. Same as initiating condition.  C. Same as initiating condition.  D. Same as initiating condition.  E. Same as initiating condition.  F. Observation of event.  G. Observation of event.  H. Observation of explosion or warning from offsite.  I. Observation of release or warning from offsite.	Unusual Event

TABLE 1-13

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Basic Module	Initiating Condition	Emergency Action Levels	Emergency Class
Natural Phenomena and Other Hazards (EI-1, ONI-52, ONI-53)	<p>J. Turbine rotating component failure causing rapid Plant shutdown.</p> <p>K. Other Plant conditions exist that require Plant shutdown under Technical Specification requirements or result in the Plant not being in a controlled or expected condition while operating or shut down as stated in 10 CFR 50.72(3).</p>	<p>J. Turbine trip and confirmation of rotating component failure.</p> <p>K. Same as initiating condition.</p>	
	<p>Severe natural phenomena or other hazards being experienced or projected:</p> <p>A. Earthquake greater than OBE levels but less than SSE levels.</p> <p>B. Flood, low water, or wave surge near design levels.</p> <p>C. Any tornado striking facility.</p> <p>D. Extreme winds near design basis level.</p> <p>E. Any volcano-related event (such as heavy ashfall or mud flow) which is sufficiently severe to adversely affect a safety system.</p> <p>F. Aircraft crash on facility.</p>	<p>A. OBE alarms on triaxial acceleration sensor(s) and occurrence of earthquake confirmed by observation or offsite agency.</p> <p>B. Flood or wave surge within 5 ft of grade level and rising (approximately 40 ft MSL but less than 45 ft MSI).</p> <p>C. Same as initiating condition.</p> <p>D. Wind speed greater than 90 mph but less than 105 mph.</p> <p>E. Same as initiating condition.</p> <p>F. Observation of aircraft crash into Plant structures.</p>	Alert

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TABLE 1-13

Basic Module	Initiating Condition	Emergency Action Levels	Emergency Class
Natural Phenomena and Other Hazards (EI-1, ONI-52, ONI-53)	<p>G. Missile impacts on facility with resultant major damage.</p> <p>H. Known explosion at facility resulting in major damage to Plant structures or equipment.</p> <p>I. Entry of toxic or flammable gases into facility vital area that threatens to render safety-related equipment inoperable.</p> <p>J. Turbine failure causing casing penetration.</p> <p>K. Other Plant conditions exist that warrant precautionary activation of Technical Support Center and the Emergency Operations Facility and placing Headquarters support personnel on standby at the discretion of the Plant General Manager.</p>	<p>G. Observation of missile impacts on Plant structures or components.</p> <p>H. Observation of damage by explosion.</p> <p>I. Observation or warning from outside the Plant; detection of gases, using portable instrumentation, which exist in concentrations which exceed either the limits of flammability or toxicity.</p> <p>J. Turbine trip and observation of casing penetration.</p> <p>K. Same as initiating condition.</p>	Alert
	<p>Severe natural phenomena or other hazards being experienced or projected with Plant not in cold shutdown:</p> <p>A. Earthquake greater than SSE levels.</p>	<p>A. SSE alarms on the triaxial acceleration sensor(s).</p>	Site Area Emergency



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Basic Module	Initiating Condition	Emergency Action Levels	Emergency Class
Natural Phenomena and Other Hazards (EI-1, ONI-52, ONI-53)	<p>B. Flood, low water, wave surge greater than design levels, or loss of all vital equipment at lower levels.</p> <p>C. Sustained winds in excess of design levels (wind speed greater than 105 mph onsite).</p> <p>D. Aircraft crash into vital structures.</p> <p>E. Missile or explosion impact on facility rendering severe damage to shutdown equipment.</p>	<p>B. (1) Flood or wave surge exceeding grade level (45 ft MSL); <u>or</u> Low water less than 1 ft MSL; <u>and</u> (2) Loss of all hot shutdown capability (see Table 1-7).</p> <p>C. Wind speed greater than 105 mph as indicated by meteorological instrumentation readout in control room.</p> <p>D. Aircraft crash causing damage or fire in: (1) Containment; <u>or</u> (2) Control room; <u>or</u> (3) Auxiliary Building; <u>or</u> (4) Fuel Building; <u>or</u> (5) Turbine Building; <u>or</u> (6) Inake Structure.</p> <p>E. Missile or explosion impact causing loss of all functions needed for hot shutdown (see Table 1-7).</p>	Site Area Emergency

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TABLE I-13

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Basic Module	Initiating Condition	Emergency Action Levels	Emergency Class
Natural Phenomena and Other Hazards (EI-1, ONI-52, ONI-53)	<p>F. Uncontrolled entry of toxic or flammable gases above toxic or explosive levels into vital areas which involve a significant degradation of Plant safety.</p>	<p>F. Uncontrolled entry of toxic or flammable gases above toxic or explosive levels into:</p> <ul style="list-style-type: none"> <li>(1) Control room; <u>or</u></li> <li>(2) Cable spreading rooms; <u>or</u></li> <li>(3) Containment; <u>or</u></li> <li>(4) Switchgear room; <u>or</u></li> <li>(5) Safe shutdown panels; <u>or</u></li> <li>(6) Emergency diesel generator rooms as detected by portable instrumentation <u>and</u></li> </ul> <p>which renders a train of a safety-related system inoperable.</p>	Site Area Emergency
	<p>G. Other Plant conditions exist that warrant activation of emergency centers and monitoring teams or a precautionary public notification at the discretion of the Plant General Manager.</p>	<p>G. Same as initiating condition.</p>	

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BASIC MODE

UNUSUAL EVENT

ALERT

SITE AREA EMERGENCY

GENERAL EMERGENCY

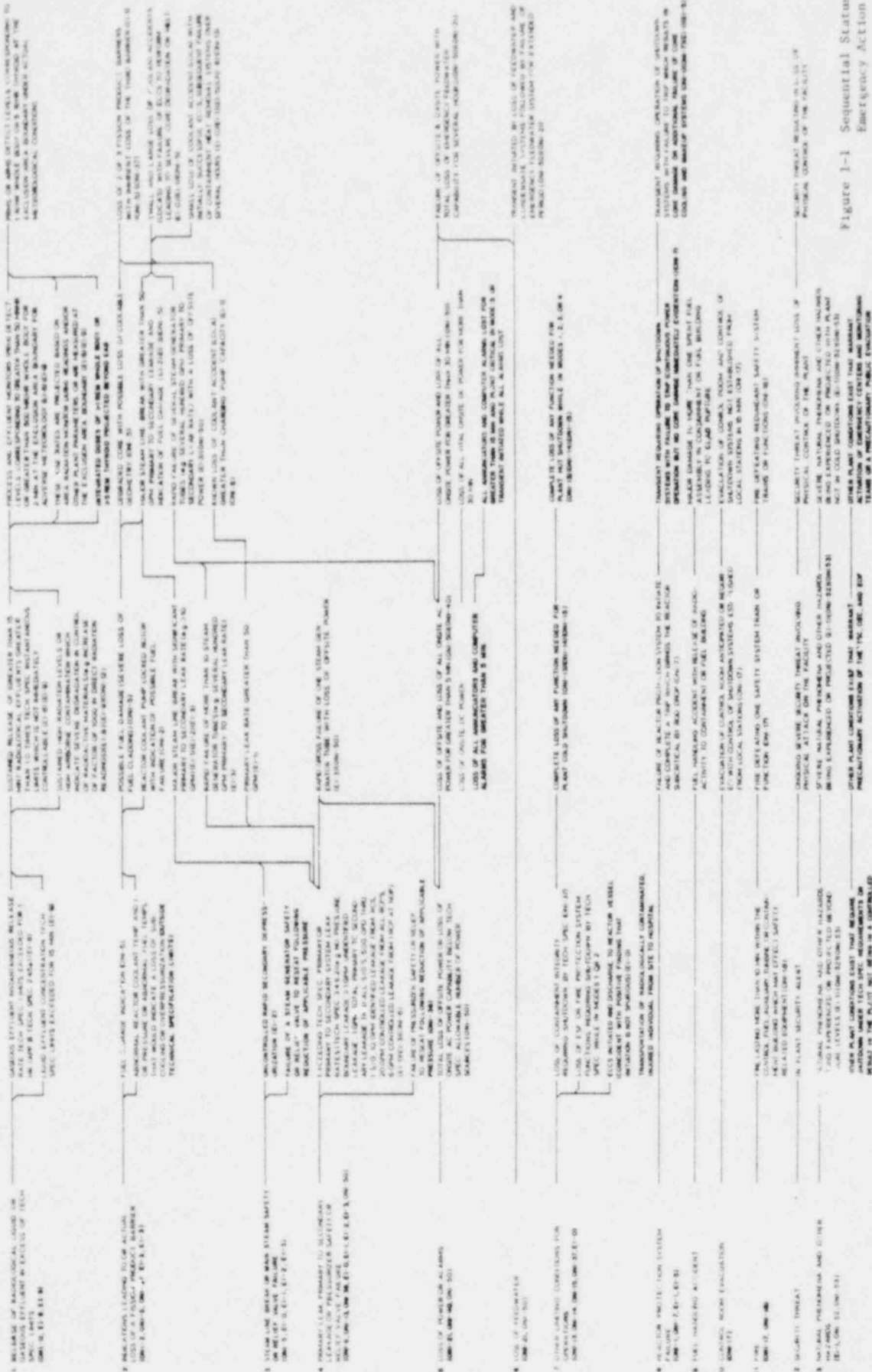


Figure 1-1 Sequential Status of Emergency Action Levels  
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File this instruction sheet in your manual as a record of changes.

The following checklist is furnished as a guide for inserting the revisions into the Trojan Plant Emergency Procedure Manual. The revision is denoted by the revision number in the lower outside corner of the page.

<u>DISCARD</u>	<u>REV. NO.</u>	<u>INSERT</u>	<u>REV. NO.</u>
<u>Volume 4 Section 3</u>		<u>Volume 4 Section 3</u>	
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