TROJAN NUCLEAR PLANT

PLANT OPERATING MANUAL

RADIOLOGICAL EMERGENCY RESPONSE PLAN IMPLEMENTING PROCEDURES

Volume 4, Section 3

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RADIOLOGICAL EMERGENCY RESPONSE PLAN IMPLEMENTING PROCEDURE

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Approved By	CPYundt	Date 8/3/82

A. PURPOSE

The purpose of this procedure is to describe the method to be used to classify emergency situations.

B. EMERGENCY CLASSIFICATIONS

- All emergency situations covered by the Trojan Radiological Emergency Plan are categorized into four emergency classifications:
 - a. Unusual Event
 - b. Alert
 - c. Site Area Emergency
 - d. General Emergency.
- 2. Each of the four classifications incorporates a specific emergency organization, alerting and mobilizing procedure, and a set of predetermined immediate actions to be taken. Each classification is characterized by specific criteria for recognizing and declaring each class, including specific emergency action levels.
- To facilitate the categorizing of emergencies into one of the four emergency classifications, all emergency situations have been divided into 13 basic categories, called Basic Modules. Each module is identified by a basic abnormal condition that is the initiating event upon which all the accidents in that module are based. Once the basic abnormal condition (Basic Module) is identified, the emergency classification can be determined by comparing Plant instrument readings with the emergency action levels (EALs) for the four emergency classifications within the Basic Module. Tables 1-1 through 1-13 list the EALs for each of the 13 Basic Modules. Figure 1-1 shows an overall view of the relationships between the Basic Modules, the accident types (initiating conditions) and the emergency classifications.

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TABLE 1-4

EMERGENCY CLASSIFICATIONS

		C MODULE 4	Emergency Clas
Basic Module Primary Leak, Primary-to- Secondary Leakage or Pressur- izer Safety or Relief Valve Failure (ONI-6, ONI-13, ONI-36, E1-0, E1-1, EI-2, EI-3, ONI-50)	Initiating Condition Exceeding Technical Specification primary-to-secondary or primary system leak rates (Technical Specification 3.4.6.2).	A. Primary-to-secondary lesk rate greater than 1 gpm total or greater than 500 gpd per steam generator as identified by daily RCS leakage evaluation; or B. Primary system leak rate greater than those specified in Technical Specification 3.4.6.2 as identified by daily RCS leakage evaluation.	Unusual Even
	Failure of a pressurizer safety or relief valve to reseat (exceeding normal weepage) following reduction of applicable pressure. (ONI-36)	Pressurizer relief valve position light indicates open; or as indicated by symptoms listed in ONI-36.	Unusual Even
	Reactor coolant leakage rate greater than 50 gpm. (EI-1)	Same an initiating condition.	Alert
	Rapid gross failure of one steam generator tube with loss of offsite power. (EI-3, ONI-50)	A. Pressurizer low-pressure alarm and reactor trip; and B. Pressurizer low-level alarm; and C. PRM-6 high alarm; and D. Pressurizer low-pressure safety injection signal;	Alert
		E. Undervoltage alarms on 12.47-kV and 4.16-kV buses; and F. Loss of control room normal lighting; and G. PRM-10 high alarm.	

Basic Module	Initiating Condition	Emergency Action Levels	Emergency Class
Primary Leak, Primary-to-Secondary Leakage or Pressur-izer Safety or Relief Valve Fallure (ONI-6, ONI-13, ONI-36 EI-0, EI-1, EI-2, EI-3, ONI-50)	Rapid failure of several steam generator tubes (eg, several bundred gpm primary- to-secondary leak rate). (E1-3)	A. Pressurizer low-pressure alarm; or pressurizer low-level alarm; and B. PRM-6 high alarm; and C. Steam generator water level possibly increasing in one or more steam generator(s), falling in the others; and D. PRM-10 high alarm; and E. Possible lifting of steam generator PORVs and/or safety valves.	Alert Site Area Emergency
	Known Loss-of-Coolant Accident (LOCA) greater than charging pump capacity. (EI-1, ONI-6)	A. Pressurizer low-pressure reactor trip; and B. Fressurizer low-pressure safety injection signal; and C. High Containment pressure: and D. High Containment sump level; and E. High Containment humidity; and F. PRM-1 high alarm (any channel).	Site area Emergency
	Rapid Failure of several steam genera- tor tubes (several hundred gpm primary- to-secondary leak rate) with loss of offsite power	A. Pressurizer low-pressure alarm and reactor trip; and B. Pressurizer low-level alarm and reactor trip; and	Site Area Emergenc

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Basic Module	Initiating Condition	Emergency Action Levels	Emergency Class
Primary Leak, Primary-to- Secondary Leakage or Pressur- izer Safety or Relief Valve Failure (ONI-6, ONI-13, ONI-36 EI-0, EI-1, EI-2, EI-3, ONI-50)		C. PRM-6 high alarm; and D. Undervoltage alarms on 12.47-kV and 4.16-kV buses; and E. Loss of control room normal lighting; and F. Steam generator water level possibly	Site Area Emergeac
		increasing in one or more steam genera- tors, falling in the others; and G. PRM-10 high alarm; and H. Possible lifting of steam generator PORVs and/or safety valves.	
	Small and large LOCAs with failure of ECCS to perform, leading to severe core degradation or melt (EI-0, EI-1, ONI-5).	Control room indication indicates ECCS not actuated; or Flow indicators on safety injection and	General Emergency
		end C. ARM-6 high alarm; or ARM-15A, -15B, -20 or -21 high alarms; and D. PRE-1D high alarm;	
		E. Incore thermocouple measurements exceed 700°F.	

TABLE 1-5

EMERGENCY CLASSIFICATIONS FOR BASIC HOMILE 5

Sheet 1 of 2

Rasic Module	Initiating Condition	Emergency Action Levels	Fuergeucy Class
Loss of Fower or Alares (ONI-21, ONI-40, ONI-50)	Total loss of offsite power or loss of onsite a-c power capability below Technical Specification allowable number of power sources (ONI-50).	A. Undervoltage alaras on 12.47-kV and 4.16-kV buses; and loss of control toom normal lighting;	Unusual Event
		B. Inability to energize 4.16-kV buses from diesel generators (breakers stay open).	
	loss of offsite power and loss of all onsite a-c power (ONI-50, ONI-40).	A. Sustained (greater than 5 min) under- voltage alarms on 12.47-kV and 4.16-kV buses;	Alera
		and B. Loss of control room normal lighting;	
		and	
		C. Inability to energize 4.16-kV buses from diesel generators, which indicate loss of offsite and onsite power below Technical Specification limits.	
	Loss of all onsite d-c power.	A. D-C bus undervoltage alarms on all buses;	Alert
		8. Loss of 12.47-kV and 4.16-kV position indicator lamps;	
		C. Failure to reenerge. In 5 min.	
	Loss of all control room annunciators and computer alarms for greater than 5 min.	Same as Initiating condition.	Alert

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	Basic Module	Initiating Condition	Emergency Action Levels	Emergency Class
	tons of Power or Alarms (ONI-21, ONI-40, ONI-50)	Loss of offsite power and loss of onsite a-c power for more than 30 min.	A. Undervoltage clarms on 12.47-kV and 4.16-kV buses; and Loss of control room normal lighting for greater than 30 min; and B. Inability to energize 4.16-kV buses from diesel generators for greater than 30 min.	Site Area Emergenc
The second secon		Loss of all vital onsite d-c power for more than 30 min (ONI-50).	A. D-C bus undervoltage alarms on D-10/30 and D-20/40 buses; and B. Loss of all 12.47-kV and 4.16-kV position indication lamps for greater than 30 min.	Site Area Emergeno
Contraction of the latest designation of		All control room annunciators and computer alarms lost for greater than 15 min and Plant not in Mode 5, or Plant transient initiated while all control room annunciators and computer alarms lost.	Same as initiating condition.	Site Area Emergeno
77 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		Failure of offsite and onsite power along with total loss of emergency feedwater makeup capability for several hours (ONI-50, ONI-20).	A. Undervoltage alarms on 12.47-kV and 4.16-kV buses; and B. Loss of control room normal lighting for several hours; and C. Inability to energize 4.16-kV buses from	General Emergency
			diesel generators for greater than 2 hr; and D. Flow indicators on Auxiliary Feedwater System show no flow.	

EMERGENCY CLASSIFICATIONS FOR BASIC MODULE 6

Sheet 1 of 1

Basic Module	Initiating Condition	Emergency Action Levels	Emergency Class
Loss of Feedwater (ONI-21, ONI-50)	Transient initiated by loss of feed- water and condensate systems (principal heat removal system) followed by failure of emergency feedwater system for extended period.	A. Reactor trip on low feedwater flow;	General Emergency
		 B. Decreasing wide-range steam generator levels toward off-scale low on all steam generators; 	
		and	
		(1) Auxiliary feedwater flow indicators indicate zero flow 2 min after required; or	
		(2) Status lamps indicate auxiliary feedwater pumps not running 2 min after required;	
		and	4126
1 7 1 1 1 1 1 1 1 1		C. Auxiliary feedwater cannot be restored within 30 minutes.	

Basic Module	Initiating Condition	Emergency Action Levels	Emergency Class				
Natural Phenomena and Other Mazards (EP-1, ONI-52, ONI-53)	Natural phenomena or other hazards being experienced or projected beyond usual levels:		Unusual Event				
	A. Any earthquake observed by in-Plant personnel or detected on Plant selsmic instrumentation.	A. Same as initiating condition.					
	B. Fifty-year flood, low water, tsunami, hurricane surge or seiche.	B. Same as initiating condition.					
	C. Any tornado onsite.	C. Same as initiating condition.					
	D. Any hurricane.	D. Same as initiating condition.					
	E. Any volcano-related event (such as heavy ashfall or mud flow) which is sufficiently severe to cause the Plant to shut down.	E. Same as initiating condition.					
	F. Onsite aircraft crash.	F. Observation of event.					
	G. Onsite train derailment.	G. Observation of event.					
	H. Onsite explosion (excluding planned activities).	 Observation of explosion or warning from offsite. 					
	I. Onsite toxic or flammable gas release of a magnitude that threatens personnel.	1. Observation of release or warning from offsite.					

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Basic Module	Initiating Condition	Fmergency Action Levels	Emergency Class			
natural Pehnomena and Other dazards (EI-1, ONI-52, ONI-53)	J. Turbine rotating component failure causing rapid Plant shutdown. K. Other Plant conditions exist that require Plant shutdown under Technical Specification requirements or result in the Plant not being in a controlled or expected condition while operating or shut down as stated in 10 CFR 50.72(3).	J. Turbine trip and confirmation of rotating component failure. K. Same as initiating condition.				
	Severe natural phenomena or other hazards being experienced or projected: A. Earthquake greater then OBE levels but less than SSE levels.	A. OBE alarms on triaxial acceleration sensor(s) and occurrence of earthquake confirmed by observation or offsite	Alert			
	B. Flood, low water, or wave surge near design levels. C. Any tornado striking facility.	agency. B. Flood or wave surge within 5 ft of grade level and rising (approximately 40 ft MSL but less than 45 ft MSL). C. Same as initiating condition.				
	D. Extreme winds near design basis level.	D. Wind speed greater than 90 mph but less than 105 mph.				
	E. Any volcano-related event (such as heavy ashfall or mud flow) which is sufficeintly severe to adversely affect a safety system.	E. Same as initiating condition.				
	F. Afreraft crash on facility.	F. Observation of aircraft crash into				

Basic Module	Initiating Condition	Emergency Action Levels	Emergency Class		
Natural Pehnomena and Other Hazards (EI-1, ONI-52, ONI-53)	G. Missile impacts on facility with resultant major damage.	G. Observation of missile impacts on Plant structures or components.	Alert		
	H. Known explosion at facility resulting in major damage to Plant structures or equipment.	H. Observation of damage by explosion.			
	I. Entry of toxic or flammable gases into facility vital area that threatens to render safety-related equipment inoperable.	I. Observation or warning from outside the Plant; detection of gases, using portable instrumentation, which exist in concentrations which exceed either the limits of flammability or toxicity.			
	J. Turbine failure causing casing penetration.	J. Turbine trip and observation of casing penetration.			
	K. Other Plant conditions exist that warrant precautionary activation of	K. Same as initiating condition.			
	Technical Support Center and the Emergency Operations Facility and placing Headquarters support personnel on standby at the discre- tion of the Plant General Manager.				
	Severe natural phenomena or other hazards being experienced or projected with Plant not in cold shutdown:		Site Area Emergen		
	A. Earthquake greater than SSE levels.	A. SSE alarms on the triaxial acceleration sensor(s).			

Emergency Class Emergency Action Levels Initiating Condition Bastc Module Site Area Emergency B. (1) Flood or wave surge exceeding grade B. Flood, low water, wave surge Natural Pehnomena and Other level (45 ft MSL); Hazards (EI-1, ON1-52, ONI-53) greater than design levels, or loss of all vital equipment at lower levels. Low water less than I ft MSL; and (2) Loss of all hot shutdown capability (see Table 1-7). C. Wind speed greater than 105 mph as indi-C. Sustained winds in excess of design cated by meteorological instrumentation levels (wind speed greater than readout in control room. 105 mph onsite). D. Aircraft crash causing damage or fire D. Aircraft crash into vital structures. (1) Containment; or (2) Control room; or (3) Auxiliary Building; or (4) Fuel Building; or (5) Turbine Building; or (6) Inake Structure. E. Hissile or explosion impact causing loss E. Missile or explosion impact on of all functions needed for hot shutdown facility rendering severe damage to (see Table 1-7). shutdown equipment.

Basic Module	Initiating Condition	Emergency Action Levels Emerg						
Natural Phenomena and Other Huzards (E1-1, ONI-52, ONI-53)	G. Other Plant conditions exist that warrant activation of emergency centers and monitoring teams or a precautionary public notification at the discretion of the Plant General	F. Uncontrolled entry of toxic or flammable gases above toxic or explosive levels into: (1) Control room; or (2) Cable spreading rooms; or (3) Containment; or (4) Switchgear room; or (5) Safe shutdown panels; or (6) Emergency diesel generator rooms as detected by portable instrumentation and which renders a train of a safety- related system inoperable. G. Same as initiating condition.	Site Area Emergen					

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File this instruction sheet in your manual as a record of changes.

The following checklist is furnished as a guide for inserting the revisions into the Trojan Plant Emergency Procedure Manual. The revision is denoted by the revision number in the lower outside corner of the page.

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