

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | M | S | G | G | S | I | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | b | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T
0 1 | L | 6 | 0 | 5 | 0 | 0 | 0 | 4 | 1 | 6 | 7 | 0 | 2 | 1 | 0 | 8 | 3 | 8 | 0 | 3 | 1 | 1 | 8 | 3 | 9
7 8 REPORT SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | On February 10, 1983, with the plant in cold shutdown, the Control Room Air _____
0 3 | Conditioning System 'B' train was declared inoperable due to a Freon leak. This _____
0 4 | required entering action statement b.2 for T.S.3.7.2 and is being reported pursuant _____
0 5 | to T.S.6.9.1.13.b. The event had no effect on the health and safety of the public _____
0 6 | and did not constitute a threat to plant safety. This is a final report. _____
0 7 | _____

0 8 | _____ 80

0 9 | S | G | 11 | E | 12 | F | 13 | X | X | X | X | X | X | 14 | Z | 15 | Z | 16
7 8 SYSTEM CODE 9 10 CAUSE CODE 11 12 CAUSE SUBCODE 13 14 COMPONENT CODE 15 16 COMP. SUBCODE 17 18 VALVE SUBCODE
17 | LER/RO REPORT NUMBER | 8 | 3 | 21 22 | _____ | 23 | 0 | 4 | 7 | 24 26 | _____ | 27 | 0 | 3 | 28 29 | L | 30 | _____ | 31 | 0 | 32
ACTION TAKEN | C | 18 | Z | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | 22 | N | 23 | N | 24 | Z | 25 | Z | 9 | 9 | 9 | 26
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The cause of the Freon leak was due to a blown gasket between a valve bonnet and _____
1 1 | body flange. The 'B' train was not restored to operable status within 7 days and _____
1 2 | the 'A' train was then placed in the isolation mode as required by T.S.3.7.2. The _____
1 3 | gasket was replaced by 1200 hours on February 20, 1983. A surveillance test was _____
1 4 | performed and the system was restored to operation on the same day. _____

1 5 | G | 28 | 0 | 0 | 0 | 29 | NA | 30 | A | 31 | Operation Observation | 32
7 8 9 FACILITY STATUS 10 12 % POWER 13 OTHER STATUS 30 METHOD OF DISCOVERY 45 DISCOVERY DESCRIPTION 32

1 6 | Z | 33 | Z | 34 | NA | 35 | NA | 36
7 8 9 ACTIVITY CONTENT 10 11 RELEASED OF RELEASE 12 AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36

1 7 | 0 | 0 | 0 | 37 | Z | 38 | NA | 39
7 8 9 PERSONNEL EXPOSURES 10 11 NUMBER 12 TYPE 13 DESCRIPTION 39

1 8 | 0 | 0 | 0 | 40 | _____ | 41
7 8 9 PERSONNEL INJURIES 10 11 NUMBER 12 DESCRIPTION 41

1 9 | Z | 42 | _____ | 43
7 8 9 LOSS OF OR DAMAGE TO FACILITY 10 11 TYPE 12 DESCRIPTION 43

2 0 | N | 44 | _____ | 45
7 8 9 ISSUED DESCRIPTION 45
8303180033 830311
PDR ADOCK 05000416
S PDR
NRC USE ONLY
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80
NAME OF PREPARER Matthew V. Rohrer and Boyd Shingleton PHONE _____