

LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONTROL BLOCK fields: 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80

CON'T fields: 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
0 2 | Following a 52% decrease in reactor power in < 1 hour, the surveillance requirements
0 3 | for reactor coolant sampling between 2 and 6 hours after a 15% power decrease were not
0 4 | performed. Reactor coolant analysis performed prior to and following the discovery
0 5 | of this event showed the I-131 dose equivalent was < .2 uCi/gm. This event did not
0 6 | affect the health and safety of the public.
0 7 | Technical Specifications 4.0.2, 4.4.5
0 8 |

SYSTEM CODE, CAUSE CODE, COMPONENT CODE, LER/RO REPORT NUMBER, ACTION TAKEN, etc. fields with circled numbers 11-26.

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
1 0 | The responsible control operator and senior control operator failed to properly notify
1 1 | plant chemistry that required coolant analysis needed to be performed. Involved
1 2 | operations personnel were counseled to be aware of required reactor coolant analysis
1 3 | following > 15% power changes. All licensed operations personnel will review this
1 4 | report to ensure their familiarity of this concern.

FACILITY STATUS, DISCOVERY DESCRIPTION, AMOUNT OF ACTIVITY, PERSONNEL EXPOSURES, etc. fields with circled numbers 28-45.