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LER SUPPLEMENTAL INFORMATION

BFRO-50- 260 / 82006 Technical Specification Involved Table 3.2.A & 3.1.A

Reported Under Technical Specification 6.7.2.b(1) * Date Due NRC 2/24/82

Date of Occurrence 1/25/82 Time of Occurrence 0925 Unit 2

Identification and Description of Occurrence: Reactor low-water level switch LIS-3-203B switch number 1 was found 3 percent out of tolerance. Switch number 1 does the following: (1) Scrams the reactor; (2) Isolates the reactor water cleanup; (3) Closes the drywell vent purge and sump isolation valve; (4) Initiates TIP withdrawal; (5) Initiates standby gas treatment; (6) RHR isolation signal trip; and (7) Initiates reactor building main vent isolation.

Conditions Prior to Occurrence:

Unit 1 at 100%.

Unit 2 at 100%.

Unit 3 in refueling outage.

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

None

Apparent Cause of Occurrence: Setpoint drift.

Analysis of Occurrence:

There was no effect on the health or safety of the public, no release of activity, no damage to the plant or equipment, and no resulting significant chain of events.

Corrective Action: The Barton model 288 switch was recalibrated, functionally tested, and the SI completed. DCR 1398 replaces this switch with an analog transmitter and trip unit. TVA is preparing an action plan regarding this design change which will be forwarded to NRC in the near future.

Failure Data: BFRO-50-259/77002, 78024, 80087, 80029, 81001; 260/80004, 80029, 81027, 81055, 81068; 296/79010, 79028, 80018, 80028.

Retention: Period - Lifetime; Responsibility - Document Control Supervisor

*Revision: All Jones