LICENSEE EVENT REPORT
CONTROL BLOCK:
0 1 G A E I H 2 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 1 4 5 6 7 8 9 LICENSE CODE 14 15 LICENSE NUMBER 26 LICENSE TYPE 30 67 CAT 68
CON'T O 1 REPORT LIG O 5 0 0 0 3 6 6 7 0 11 12 11 8 12 8 0 12 11 1 8 2 9 SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10 O 2 While the plant was in steady state operation at 1755 MWt, the Control
Room received #10-39 Accumulator alarm. Accumulator #10-39 was declared
o 4 inop. Tech Specs 3.1.3.5 states that all Control Rod Scram Accumulators
shall be operable. All other Accumulators were operable. The plant was
placed in an 8 hour LCO. The health and safety of the public was not affected.
This is a repetitive event as last reported on Reportable Occurrence Report No.
0 8 50-366/1932-004.
SYSTEM CAUSE SUBCODE S
LERIRO EVENT YEAR SEQUENTIAL REPORT NO. REPORT NUMBER 21 22 23 24 26 27 28 29 30 31 32
ACTION FUTURE COMPLANT SHUTDOWN HOURS 22 ATTACHMENT SUBMITTED FORM SUB. PRIME GOMP. COMPONENT SUBMITTED FORM SUB. SUPPLIER MANUFACTURER E 18 Z 19 Z 20 Z 21 0 0 0 0 Y 23 N 24 N 25 B 0 6 9 26
4.1.2.5.b.2 requires the Accumulator Low Pressure Alarm to alarm at 955
1 2 ±15 psig. The alarm was received at 1000 psig. The pressure switch was
recalibrated and returned to service. Several alarms have been received, as
a result, action has been taken to check calibration on all accumulators.
1 5 E 28 10 7 2 29 NA Alarm received 80 80 80 80 80 80 80 8
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) NA
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39) 1 7 8 9 11 12 13
PERSONNEL INJURIES NUMBER DESCRIPTION (41) NA NA
Loss of on damage to facility (43) 1 9 Z (42) NA
PUBLICITY ISSUED DESCRIPTION 45 NA NA NA NA NA NA NA NA NA N
B203080302 B20211 PDR ADDCK 05000366 S PDR . Nix, Supt. of Maint. PHONE: 912-367-7781

LER No.: 50-366/1982-008

Licensee: Georgia Power Company

Facility: Edwin I. Hatch

Docket No.: 50-366

Narrative Report for LER 50-366/1982-008.

On January 21, 1982, while the plant was in steady state operation at 1755 MWt, the control room received #10-39 Accumulator alarm. Accumulator #10-39 was declared inop. Tech Specs 3.1.3.5 states that all Control Rod Scram Accumulators shall be operable. All other accumulators were operable. The plant was placed in an 8 hour LCO. The health and safety of the public was not affected. This is a repetitive event as last reported on Reportable Occurrence Report No. 50-366/1982-004.

The cause of the event has been attributed to setpoint drift. Tech Specs 4.1.3.5.b.2 requires the Accumulator Low Pressure Alarm to alarm at 955 ±15 psig. The alarm was received at 1000 psig. The pressure switch was recalibrated and returned to service. Several alarms have been received, as a result, action has been taken to check calibration on all accumulators.

On February 8, 1982, the calibration on all accumulators was completed. A large number of these calibrations were found out of tolerance. All non-acceptable calibrations "as found data" was in the conservative direction.