LICENSEE EVENT REPORT (PLEASE FRINT OR TYPE ALL REQUIRED INFORMATION) CONTROL FLOCK FILC 0 | 0 1 CO'.'T 2 2 0 2 1 2 8 京主中ごです 5 0 - 0 3 0 2 7 0 1 2 9 |L (6) 0 1 REPORT DATE EVENT DESCRIPTION AND FROBABLE CONSEQUENCES (10) At 1100 while performing a visual inspection of RCP-A seal package, a crack in the weld 0 2 between the 3rd stage cavity and a vent pipe was discovered. This created an event con-0 3 trary to T.S. 3.4.6.2.a., no pressure boundary leakage. The plant was in Mode 3 at the 0 4 time of discovery. The plant was cooled down and Mode 5 was entered at 0255 on January 0 5 30, 1982. There was no effect upon the health or safety of the general public. This is 0 6 the first occurrence concerning RCP-A, and this is the third event reported under this 07 Specification. 0 8 80 SYSTEM CAUSE CAUSE CONP VALVE CODE SUBCODE COMPONENT CODE SUECODE Z (16) A (15 X (12) Z (13) IP B (11 X (14 0 9 18 REVISION SEQUENTIAL OCCURRENCE REFORT EVENT YEAR REPORT NO. CODE NO. TYPE 127 AO PEPORT 0 0 1 0 0 4 T 22 28 COMPONENT NPRD-4 PRIME COMP METHOD MANUFACTURER HOURS (22) FORMOUS SUBMITTED SLIPPLIER N 42 N (25) B | 5 | 8 | 0 A (21) 0 0 9 0 Y (:8) X A (20) (24) (23) CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) 110 The cause of this event is attributed to a crack in a weld joint where the vent pipe meets [1] [with the third stage cavity. The plant was cooled down to Mode 5 and the seal package was replaced with a rebuilt spare seal package. The failed weld joint will be analyzed for 1 2 cause of failure. A revision(s) to this report will be forthcoming. 1 3 1 4 RO METHOD OF FACILITY (30) DISCOVERY DESCRIPTION (32) OTHER STATUS 5 POWER DISCOVERY Operator observation 0 0 0 29 A (31) NA 5 G (28) ACTIVITY CONTENT 80 13 LOCATION OF RELEASE (36) AMOUNT OF ACTIVITY (35) RELEASED OF RELEASE NA (33) Z (34) NA 6 80 10 11 PERSOWNEL EXPOSURES DESCRIPTION (39) TYPE NUMBER 0 0 0 37 Z 38 NA 7 80 PEPSONNEL INJURIES DESCRIPTION (41) NU'SER NA 0 0 0 (40) 1 8 50 11 LOSS OF OR DAMAGE TO FACILITY (43) DESCRIPTION NA 1 9 Z (42) 10 PUBLICITY NRC USE ONLY DESCRIPTION (45) ISSUEL 2 0 | Y (44) 1/29/82 General Press Release Made 68 69 80 8203080140 82021 PDR ADDCK 05000302 904/795-6486 PHONE: PDR

SUPPLEMENTARY INFORMATION

Report No.:	50-302/82/004/01T-0
Facility:	Crystal River Unit #3
Report Date:	February 12, 1982
Occurrence Date:	January 29, 1982

Identification of Occurrence:

٠.

۰,

A reactor coolant pressure boundary leak was discovered on a weld joint of a vent pipe of the third stage cavity. This created an event contrary to Technical Specification 3.4.6.2.a.

Conditions Prior to Occurrence:

Mode 3 hot standby (0%).

Description of Occurrence:

While performing a visual inspection of RCP-A seal package, a crack in the weld between the third stage cavity and a yent pipe was discovered. The plant was cooled down to Mode 5 from Mode 3 and repair was initiated.

Designation of Apparent Cause:

The cause of this event is attributed to the cracking of a weld joint. The determination of actual failure is under investigation.

Analysis of Occurrence:

There was no effect upon the health or safety of the general public.

Corrective Action:

The seal package for RCP-A was replaced with a rebuilt spare seal package and the weld failure will be investigated to determine cause of failure.

Failure Data:

This is the first occurrence concerning RCP-A and this is the third event reported under this Specification.

/rc