

# UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555.

## DAIRYLAND POWER COOPERATIVE

#### LA CROSSE BOILING WATER REACTOR

DOCKET NO. 50-409

#### AMENDMENT TO PROVISIONAL OPERATING LICENSE

Amendment No. 32 License No. DPR-45

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
  - 4. The application for amendment by Dairyland Power Cooperative (the licensee) dated October 29, 1982 as supplemented on February 18, 1983, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - 3. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission:
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public; and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

 Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment and Paragraph 2.C(2) of Provisional Operating License No. DPR-45 is hereby amended to read as follows:

# (2) Technical Specifications

The Technical Specifications contained in Appendix A issued October 31, 1969, with Authorization No. DPRA-6, as revised through Amendment No. 32, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of the date of its issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

Dennis M. Crutchfield Chief Operating Reactors Branch #5 Division of Licensing

Attachment: Changes to the Technical Specifications

Date of Issuance: March 14, 1983

## ATTACHMENT TO LICENSE AMENDMENT NO. 32

## PROVISIONAL OPERATING LICENSE NO. DPR-45

### DOCKET NO. 50-409

Revise Appendix A Technical Specifications by removing the pages identified below and inserting the enclosed pages. The revised pages contain the captioned amendment numbers and marginal lines which indicate the area of change.

PAGES

6-6

6-9

6-10

#### MEETING FREQUENCY

6.5.1.4 The ORC shall meet at least once per calendar month and as convened by the ORC Chairman or his designated alternate.

#### QUORUM

6.5.1.5 The minimum quorum of the ORC necessary for the performance of the ORC responsibility and authority provisions of the Technical Specifications shall consist of the Chairman, or his designated alternate, and four members, including alternates.

#### RESPONSIBILITIES

- 6.5.1.6 The Operations Review Committee shall be responsible for:
  - a. Review of (1) all procedures required by specification 6.B and changes thereto, (2) any other proposed procedures or changes thereto as determined by the Plant Superintendent to affect nuclear safety.
  - b. Review of all proposed tests and experiments that affect nuclear safety.
  - c. Review of all proposed changes to the Appendix "A" Technical Specifications.
  - d. Review of all proposed changes or modifications to unit systems or equipment that affect nuclear safety.
  - e. Investigation of all violations of the Technical Specifications including the preparation and forwarding of reports covering evaluation and recommendations to prevent recurrence to the Assistant General Manager-Power Group and to the Safety Review Committee (SRC).
  - f. Rèview of events requiring 24-hour written notification to the Commission.
  - g. Review of unit operations to detect potential nuclear safety hazards.
  - h. Performance of special review, investigations or analyses and reports thereon as requested by the Plant Superintendent or SRC.
  - Review of the Contingency Plan, the Plant Security Plan and implementing procedures and shall submit recommended changes to to SRC.
  - j. Review of the Emergency Plan and implementing procedures and shall submit recommended changes to the SRC.

# REVIEW (Continued)

- c. Proposed cests or experiments which involve an unreviewed safety question as defined in Section 50.59, 10 CFR.
- d. Proposed changes to Appendix "A" Technical Specifications or this Operating License.
- e. Violations of codes, regulations, orders, Technical Specifications, license requirements, or of internal procedures or instructions having nuclear safety significance.
- f. Significant operating abnormalities or deviations from normal and expected performance of unit equipment that affect nuclear safety.
- q. Events requiring 24 hour written notification to the Commission.
- h. All recognized indications of an unanticipated deficiency in some aspect of design or operation of safety related structures, systems, or components that could affect nuclear safety.
- i. Reports and meeting minutes of the Operations Review Committee.

## AUDITS

- 6.5.2.8 Audits of unit activities shall be performed under the cognizance of the SRC. These audits shall encompass:
  - a. The conformance of unit operation to provisions contained within the Appendix "A" Technical Specifications and applicable license conditions at least once per 12 months.
  - b. The performance, training and qualifications of the entire unit staff at least once per 12 months.
  - c. The results of actions taken to correct deficiencies occurring in unit equipment, structures, systems or method of operation that affect nuclear safety at least once per 6 months.
  - d. The performance of activities required by the Operational Quality Assurance Program to meet the criteria of Appendix "B", 10 CFR 50, at least once per 24 months.
  - e. The Emergency Plan and implementing procedures at least once per 12 months.

## AUDITS (Continued)

- f. The Contingency Plan, the Security Plan and implementing procedures, at least once per 12 months.
- g. The Fire Protection Program and implementing procedures at least once per 24 months.
- h. An independent fire protection and loss prevention program inspection and audit shall be performed at least once per 12 months utilizing either qualified offsite licensee personnel or an outside fire protection firm.
- i. An inspection and audit of the fire protection and loss prevention program shall be performed by a qualified outside fire consultant at least once per 36 months.
- j. Any other area of unit operation considered appropriate by the SRC or the DPC General Manager.

#### AUTHORITY

6.5.2.9 The SRC shall report to and advise the DPC General Manager on those areas of responsibility specified in Sections 6.5.2.7 and 6.5.2.8.

# RECORDS

6.5.2.10 Records of SRC activities shall be prepared, approved and distributed as indicated below:

- a. Minutes of each SRC meeting shall be prepared, approved and forwarded to the DPC General Manager within 20 days following each meeting.
- b. Reports of reviews encompassed by Section 6.5.2.7 above, shall be prepared, approved and forwarded to the DPC General Manager within 20 days following completion of the review.
- c. Audit reports encompassed by Section 6.5.2.8 above, shall be forwarded to the DPC General Manager and to the management positions responsible for the areas audited within 30 days after completion of the audit.