NRC FOR (7-77)	U. S. NUCLEAR REGULATORY COMMISSION
1	CONTROL BLOCK:
	Image: Grad and the state of the state
CON'T	REPORT L 6 0 5 0 0 3 2 1 6 6 6 6 1 DOCKET NUMBER 68 69 EVENT DATE 74 74 75 REPORT DATE 80 9 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10 During normal power operation the RHR heat exchanger 1E11-B001B was taken out for
03	inspection of the RHR service water side. The RHR service water subsystem was not
	made inoperative and the surveillance for 4.5.c.3. was not performed. This is a
0 5	non-repetitive occurrence. There were no effects upon public health and safety
	due to this event.
08	
7 8 09 7 8	SYSTEM CAUSE CAUSE CAUSE COMPONENT CODE SUBCODE SUBCOD
	Image: Description and connective actions Sequential Report NO. Occurrence Report Code Report Type Revision NO. 10 LER/RO 1 3 0 21 0 31 32 11 3 0 21 22 23 24 26 27 0 30 31 32 Action Future Taken Action Action 33 EFFECT SHUTDOWN METHOD HOURS HOURS 2 ATTACHMENT SUBMITTED FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER 13 32 36 37 40 41 23 1 22 25 1 9 9 9 9 26 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) 37 40 41 23 42 43 43 44 47
10	The RHR service water was isolated from the "B" RHR heat exchanger for maintenance.
11	The subsystem was not considered inoperable by Plant supervision due to the crosstie
12	to the other loop of RHR service water. On 12-03-81, it was determined that the sub-
13	system was inoperative. At this time the surveillance required by Tech. Specs. was
14	performed.
7 8	9 9 0
	CTIVITY CONTENT ELEASED OF RELEASE AMOUNT OF ACTIVITY 35 2 33 2 34 NA PERSONNEL EXPOSURES 44 45 80
1 7 7 8	Image: Provide and the second seco
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7 8	9 11 12 LOSS OF OR DAMAGE TO FACILITY (43) TYPE DESCRIPTION NA NA
2 0 7 6	9 10 8112240112 811215 NRC USE ONLY ISSUED DESCRIPTION (45) S DESCRIPTION (45) Image: S Imag
	NAME OF PREPARER S. X. Baxley, Supt. of Operations PHONE 912-367-7851

LER #: 50-321/1981-130 Licensee: Georgia Power Company Facility Name: Edwin I. Hatch Docket #: 50-321

Narrative Report for LER 50-321/1981-130

During normal power operation on 11-30-81, the RHR service water was isolated from the "B" RHR heat exchanger for the purpose of performing a clam shell inspection for possible fouling of heat exchanger. The subsystem was not considered inoperable due to the crosstie to the other loop of RHR service water. By having this crosstie available, plant supervision determined the subsystem was not inoperable and did not initiate an LCO; therefore, the surveillance required by Tech. Specs. for continued operation with inoperable equipment was not performed as required. On 12-03-81, it was determined that the RHR service water subsystem should have been declared inoperable. At this time, the surveillance required by Tech. Specs. was performed. The inoperative subsystem was also returned to operable status on 12-03-81 at 1632.