PHILADELPHIA ELECTRIC COMPANY

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PHILADELPHIA, PA. 19101

(215) 841-4000

March 9, 1983

Docket Nos. 50-277 50-278

Mr. John F. Stolz, Chief Operating Reactors Branch #4 Division of Licensing U. S. Nuclear Regulatory Commission Washington, D.C. 20555

Dear Mr. Stolz:

In your letter to Mr. E. G. Bauer, Jr., dated November 1, 1982, you requested additional information concerning Philadelphia Electric Company's response to Generic Letter 81-04. On December 3, 1982, the additional information you requested was submitted. In the submittal, the licensee committed to provide a copy of the process specifications for the Induction Heating Stress Improvement (IHSI) technique to be used on Peach Bottom 2 and 3. This letter carries out that commitment.

Enclosed is a copy of the IHSI procedures and specifications that are to be used during the present Peach Bottom Unit 3 refueling outage. The procedures and specifications contain information which General Electric Company customarily maintains in confidence and withholds from public disclosure. The information has been handled and classified as proprietary to General Electric, and we hereby request that these specifications be withheld from public disclosure in accordance with the provisions of 10 CFR 2.790. In accordance with a telephone coversation on March 8, 1983, between Martin Ryan, Philadelpia Electric Company and R. J. Benich, Service Project Manager, Northeast Region, General Electric Company, the licensee has been authorized to release these procedures to the NRC in this manner.

In your letter to Mr. E. G. Bauer, Jr., dated November 1, 1982, you have requested that we send a copy of our response to EG&G Idaho, Inc. The licensee also has been informed by R. J. Benich, that EG&G Idaho, Inc., and General Etectric Company have entered into a proprietary information agreement effective December 8, 1982. We trust that EG&G Idaho, Inc. will maintain this proprietary agreement.

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A listing of the attached IHSI procedures and specifications are as follows:

	Procedure No.	Title
1)	PB IHSI 1.0	General Procedure - Cable and Hose Runs
2)	PB IHSI 2.0	Thermocouple Attachment
3)	PB IHSI 3.0	Coil Installation and Handling
4)	PB IHSI 4.0	IHSI Equipment Preoperational Checkout
5)	PB IHSI 5.0	Equipment Installation
6)	PB IHSI 6.0	IHSI Weld Treatment
7)	PB IHSI 7.0	INSI Implementation Procedure
8)	PB-83-1	Ultrasonic Examination of Welds in Pipe
9)	PR-83 2.0	Visual Examination
10)	PB-83 3.0	Liquid Penetrant Examination
11)	PB-83 4.0	Etching Procedure
12)	PB-83 5.0	Material and Processes
13)	PB-83 6.0	Arc Strike Removal Procedure
14)	PB-83 7.0	General Weld Procedure
15)	PR-83 8.8.1	Detailed Weld Procedure P-8 to P-8
16)	PB-83 9.0	Pipe Hanger/Restraint Removal % Installation
17)	PB-83 10.0	Piping Temporary Supports
18)	PB-83 11.0	General Rigging Procedures

Should you have any questions or require additional information, please do not hesitate to contact us.

Very truly yours,

W. M. Alden

Engineer-In-Charge Licensing Section

Nuclear Generation Division

Attachments

cc: A. R. Blough, Site Inspector - w/o attachment

Mr. Wayne Roberts - w/attachment EG&G Idaho, Inc. P. O. Box 1625 Idaho Falls, Idaho 83415

Mr. R. J. Benich - w/o attachment Service Project Manager Northeast Region 175 Curtner Avenue San Jose, CA 95125