NRC" FORM 366 (12-81) 10 CFR 50 U.S. NUCLEAR REGULATORY COMMISSION APPROVED BY OMB 3150-0011 LICENSEE EVENT REPORT PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) CONTROL BLOCK 0 0 0 0 0 0 - 0 0 0 1 1 1 1 4 0 PA SES 10 0 0 -1 4 (5) LICENSEE CODE LICENSE NUMBER LICENSE TYPE 28 2.6 CON'T REPORT 0 1 (6) 5 0 0 0 3 8 7 0 2 0 5 8 3 8 0 3 0 4 8 0 3 (9) EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) 0 2 During the Startup Test Program at 93% power, while performing a monthly sur-0 3 veillance (SI-83-208) on Reactor Vessel Level Switch LIS-B21-IN042A, which is 0 4 part of ADS acutation for "A" Channel, the technician found the indicating 0 5 switch to not meet the acceptance criteria in that the switch contacts would not 0 6 close at setpoint. There were no consequential effects to the public health and 0 7 safety. There is a redundant LIS in the other channel which was operable and available. 0 8 80 CODE CAUSE CAUSE COMP VALVE CODE SUBCODE COMPONENT CODE SUBCODE (12) (15) (11 (13) (16) 0 9 S 17 (14) E N S TR U S Z 19 12 13 SEQUENTIAL CODE REPORT REVISION EVENT YEAR LER/RO REPORT NUMBER (17) 0 2 0 24 28 30 31 32 ACTION FUTURE EFFECT SHUTDOWN 22 ATTACHMENT NPRD-4 MANUFACTURER 26 PRIME COMP HOURS FORM SUB TAKEN ACTION ON PLANT METHOD SUPPLIER N 24 Z 21 Y 23 (18) Z Z 20 (19) 0 | 0 N 25 A 01 0 8 B 0 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) 1 0 The switch contact problem was a mechanical failure within the mechanism. The 1 1 linkage mechanism on the torque tube became loose, which affected the linearity 1 2 adjustment of the indicator. The indicating portion of the instrument was out of tolerance so the switch contacts would not actuate. This failure was an 1 3 4 isolated incident. The switch was replaced. 80 FACILITY METHOD OF OTHER STATUS (30)POWER DISCOVERY DESCRIPTION (32) B 28 0 9 3 29 n/a B (31) surveillance testing 1 5 10 45 12 13 44 80 ACTIVITY CONTENT AMOUNT OF ACTIVITY (35) RELEASED LOCATION OF RELEASE (36) (33) (34) 1 6 n/a n/a PERSONNEL EXPOSURES 1.0 11 60 NUMBER 0 0 37 2 38 01 n/a 12 80 PERSONNEL INJURIES NUMBER 0000 8 1 n/a 11 12 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION (43) (42) 1 9 n/a PUBLICIT 8303160375 830304 DESCRIPTION (45) ISSUED NRC USE ONLY PDR ADOCK 05000389 N (4) 0 2 PDR Jon T. Todd NAME OF PREPARER PHONE: (717) 542-2181 X3524

Attachment

Licensee Event Report 83-024/03L-0

During the Startup Test Program at 93% power, while I&C Technician was performing monthly surveillance (SI-83-208) on Reactor Vessel Low Level Switch LIS-B21-IN042A, which is part of ADS actuation for "A" channel, the level switch was found to be out of tolerance and the switch contacts would not close at setpoint.

Technical Specification 3.3.3 requires the minimum operable channels per trip system to be 2 and therefore, caused the operator to enter the action statement and declare the associated ECCS inoperable.

At the same time, the technician under the work authorization program, investigated the problem with the indicating level switch, recalibrated the switch and re-performed the applicable portion of SI-83-208. The switch was declared operable and the action statement was cleared. The switch continued to be monitored for setpoint irift.

The following day, the LIS on "A" channel was found to be indicating 7" lower than the "B" channel. The I&C Department removed the LIS and replaced it (Barton Model 288A) and calibrated the new switch.

Investigation of the replaced switch found the linkage mechanism on the torque tube to be loose. With the linkage mechanism loose and the instrument responding to an input, the linearity adjustment of the device changed. The switch failure was an isolated incident and its recurrence has been prevented by replacement of the device.

There were no consequential effects to the public health and safety. There is a redundant LIS in the "B" Channel which was operable and available.

JTT/cg

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