



1/5-SCALE COUNTERCURRENT FLOW DATA PRESENTATION AND DISCUSSION

TOPICAL REPORT

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Topical Report

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ABSTRACT

Separate effects data for countercurrent flow behavior in a 1/5-scale PWR geometry are presented. The data represent the largest scale data of this type obtained up to the present time. A statistical analysis of these data has been performed and is also included here. The results of the statistical analysis are compared with analyses of data from smaller scale vessels. The trends in the data are consistent with trends indicated by the smaller scale data.

TABLE OF CONTENTS

	<u>Page</u>
ABSTRACT	iii
LIST OF FIGURES	vii
1 INTRODUCTION	1
2 FACILITY AND TEST PROCEDURES	2
3 SATURATED ECC DATA	3
4 SUBCOOLED ECC DATA	6
5 CREARE DATA COMPARISONS AND DISCUSSION	10
REFERENCES	15
APPENDIX A - DATA UNCERTAINTY ANALYSIS	A-1
APPENDIX B - 1/5-SCALE CCF DATA TABULATION	B-1
APPENDIX C - STATISTICAL ANALYSIS OF 1/5-SCALE DATA	C-1
APPENDIX D - CREARE 1/5-SCALE NON-LINEAR LEAST SQUARES STATISTICS	D-1

LIST OF FIGURES

<u>Figure</u>	<u>Title</u>	<u>Page</u>
1	1/5-SCALE CCF DATA WITH $T_{ECC} \approx 212^{\circ}\text{F}$ AND $J_{fin}^* \approx 0.12$ PLOTTED ON J^* COORDINATES	4
2	COMPARISON OF 1/5-SCALE CCF DATA WITH $T_{ECC} \approx 212^{\circ}\text{F}$ AND $T_{ECC} \approx 145^{\circ}\text{F}$ ($J_{fin}^* \approx 0.12$) PLOTTED ON J^* COORDINATES	7
3	COMPARISON OF 1/5-SCALE CCF DATA WITH $T_{ECC} \approx 212^{\circ}\text{F}$ AND $T_{ECC} \approx 205^{\circ}\text{F}$ ($J_{fin}^* \approx 0.12$) PLOTTED ON J^* COORDINATES	8
4a	UNUSUAL PLENUM FILLING DATA WITH $J_{gc}^* \approx 0.05$, $T_{ECC} \approx 205^{\circ}\text{F}$ AND $J_{fin}^* \approx 0.12$	9
4b	TYPICAL PLENUM FILLING DATA WITH $J_{gc}^* \approx 0.05$, $T_{ECC} \approx 212^{\circ}\text{F}$ AND $J_{fin}^* \approx 0.12$	9
5	COMPARISON OF CCF DATA AT 1/5, 1/15, AND 1/30 SCALES WITH $T_{ECC} \approx 212^{\circ}\text{F}$ AND $J_{fin}^* \approx 0.12$ PLOTTED ON J^* COORDINATES	11
6	COMPARISON OF CCF DATA AT 1/5 AND 1/15 SCALES WITH $T_{ECC} \approx 212^{\circ}\text{F}$ AND $J_{fin}^* \approx 0.06$ PLOTTED ON J^* COORDINATES	12
7	COMPARISON OF CCF DATA AT 1/5 AND 1/15 SCALES WITH $T_{ECC} \approx 145^{\circ}\text{F}$ AND $J_{fin}^* \approx 0.12$ PLOTTED ON J^* COORDINATES	13
8	COMPARISON OF CCF DATA AT 1/5, 1/15 AND 1/30 SCALES WITH $T_{ECC} \approx 212^{\circ}\text{F}$ AND $J_{fin}^* \approx 0.12$ PLOTTED ON K^* COORDINATES	14
A-1	LOWER PLENUM FLUID TEMPERATURE FOR A TYPICAL CCF TEST	A-3
A-2	TEMPERATURE OF STEAM ENTERING VESSEL FOR A TYPICAL CCF TEST	A-3
C-1	GAS FLOW FOR COMPLETE BYPASS (WITHOUT CONDENSATION) AS A FUNCTION OF SCALE SIZE USING EQUATION C-1	C-4
C-2	GAS FLOW FOR COMPLETE BYPASS (WITHOUT CONDENSATION) AS A FUNCTION OF SCALE SIZE USING EQUATION C-2	C-4
C-3	CONDENSATION EFFICIENCY AS A FUNCTION OF SCALE SIZE USING EQUATION C-1	C-5
C-4	CONDENSATION EFFICIENCY AS A FUNCTION OF SCALE SIZE USING EQUATION C-2	C-5
C-5	SLOPE OF PENETRATION CURVE (WITHOUT CONDENSATION) AS A FUNCTION OF SCALE SIZE USING EQUATION C-1	C-6
C-6	SLOPE OF PENETRATION CURVE (WITHOUT CONDENSATION) AS A FUNCTION OF SCALE SIZE USING EQUATION C-2	C-6
C-7	CALCULATED SLOPE OF PENETRATION CURVE AS A FUNCTION OF ECC PENETRATION FLOW AT VARIOUS SCALES USING BCL MODEL [9]	C-7
C-8	EFFECT OF CONDENSATION ON SLOPE OF PENETRATION CURVE AS A FUNCTION OF SCALE SIZE USING EQUATION C-1	C-8

LIST OF FIGURES

<u>Figure</u>	<u>Title</u>	<u>Page</u>
C-9	EFFECT OF CONDENSATION ON SLOPE OF PENETRATION CURVE AS A FUNCTION OF SCALE SIZE USING EQUATION C-2	C-8
C-10	COMPARISON OF BCL 1/15 (60°-120° COLD LEG) CORRELATION WITH BCL 1/15 (90°-90° COLD LEG) DATA	C-9
C-11	COMPARISON OF CREARE 1/15 (90°-90° COLD LEG) CORRELATION WITH BCL 1/15 (90°-90° COLD LEG) DATA	C-11
D-1	COMPARISON OF CREARE 1/5 SCALE DATA WITH THE TRADITIONAL FORMULATION OF EQUATION C-1	D-3
D-2	COMPARISON OF CREARE 1/5 SCALE DATA WITH THE MODIFIED FORMULATION OF EQUATION C-2	D-5

1 INTRODUCTION

Countercurrent flow data from a 1/5-scale model of a PWR vessel are presented and discussed in this memorandum. These data represent the largest scale separate effects tests of countercurrent flow conducted to date. Data with virtually saturated ECC are presented at two injection flow rates ($J_{fin}^* = 0.12$ and 0.06). Data at subcoolings of about 70 and 10°F are also presented for one flow rate ($J_{fin}^* = 0.12$). These 1/5-scale data are compared graphically with Creare data at 1/15 and 1/30 scales and with BCL 2/15-scale CCF data. Data listings are included in Appendix B.

A statistical analysis of the 1/5-scale experimental data was performed by Beckner et al. using techniques previously developed by NRC [8]. The results of this analysis are presented in Appendix C and compared with results at smaller vessel scales. The 1/5-scale data are consistent with the trends of the data observed at smaller scale.

2 FACILITY AND TEST PROCEDURES

The 1/5-scale experimental facility has been described in detail in Reference 1 as it was used for flashing transients. The only modification for these CCF tests was the replacement of the break piping by a straight section of 17 in. ID piping. The oversized break leg was used in order to minimize vessel pressure (and hence ECC subcooling). ECC was injected through three cold legs located at 90° intervals around the vessel circumference from the broken cold leg. Important dimensions of the vessel are summarized in Table 1.

Parameter	Value
Gap Size	1.5 ± 0.050
Average Annulus Circumference	105.6 ± 0.2 in.
Vessel ID	35.125 ± 0.050 in.
Downcomer Length	54 in.
Intact Cold Leg ID	5.8 in.
Broken Cold Leg ID	17.2 in.

The tests were conducted by initially heating the ECC in the supply tank to the desired temperature (via a recirculation loop described in Reference 1). In practice, for tests with saturated ECC, TECC was 212°F for steam flows near the complete delivery point while the ECC was heated a few degrees hotter (up to 215°F) for tests approaching the complete bypass point. The reason for this was to minimize the subcooling to the extent achievable as the vessel pressure increased due to the increased pressure drop across the break at the higher steam flows.

After the steam flow is set, ECC is injected at a preset flow rate. The plenum is allowed to fill, or the test run long enough to establish a filling rate. Steam and water effluent bypassed from the test vessel during this filling are returned to a gas space in the supply tank. The water falls to the supply pool and the steam is exhausted at a top vent.

3 SATURATED ECC DATA

The presentation of the data is divided into two groups, one dealing with nearly saturated ECC (this section) and one with subcooled ECC (Section 4). The purpose of the saturated ECC tests is to establish the baseline flooding behavior with little or no effect of condensation. To that end, the ECC subcooling has been minimized as discussed in Section 1. Two nominal ECC flow rates of 1000 and 500 gpm have been tested corresponding to dimensionless flows of $J_{fin}^* = 0.12$ and 0.06 respectively.

The results are plotted on the usual dimensionless first power and square-root J^* coordinates in Figure 1. Two test procedures called "heated" and "neutral" are identified and are described in detail below. For the moment, ignore the distinction. The data at both flow rates overlay within the range of typical experimental scatter. This is expected based on previous steam/water testing at 1/15-scale [2] and air/water testing at 2/15 scale [3]. The subcoolings for selected data points are based on the saturation temperature at the measured vessel pressure minus the measured ECC temperature and are indicated by numbers shown alongside data points. The maximum subcooling is 11°F for $J_{fin}^* = 0.12$ and 5°F for $J_{fin}^* = 0.06$.

Hypothetical Effect of Wall Temperature

During these experiments we observed that the steam temperature at the vessel inlet was as high as 300°F, i.e., superheated approximately 90°F at atmospheric pressure. This situation was without precedent since smaller facilities at Creare and BCL had always had long runs of piping such that condensation reduced the steam to saturation temperature prior to metering and supply to the test vessel. The superheated steam temperatures have a secondary effect on steam properties that can be accounted for analytically (see the discussion of data reduction procedures in Appendix A). We also hypothesized that there might be a significant "hot wall" effect of steam superheat if the walls were in turn superheated during the pretest procedures. To show that this wall heating effect was negligible, we performed diagnostic measurements and did special tests with alternate test procedures.

Our normal procedure, which is referred to in this report as "heated" wall, is to establish steam flow at the rate to be tested and flow steam through the vessel for long periods (several minutes). This process serves to purge air from the vessel and bring the entire system to an initial "equilibrium" state in terms of temperature and flow distributions. The only shock to the flow is the abrupt injection of ECC. Vessel wall temperatures were measured by surface thermocouples to be within 5°F of saturation temperature once this initial equilibrium state was established. Thus, even though the steam was approximately 90°F superheated, the outer vessel walls were at saturation temperature. We hypothesized, and confirmed by some quick calculations, that the heat flux through the uninsulated vessel walls was ample to maintain a thin liquid film on the wall and establish saturation temperature there. Accepting this mechanism, we would expect the core barrel wall to be at steam temperature, at most 300°F and as low as 212°F at the lower steam flow rates corresponding to the complete delivery point on the penetration curve.

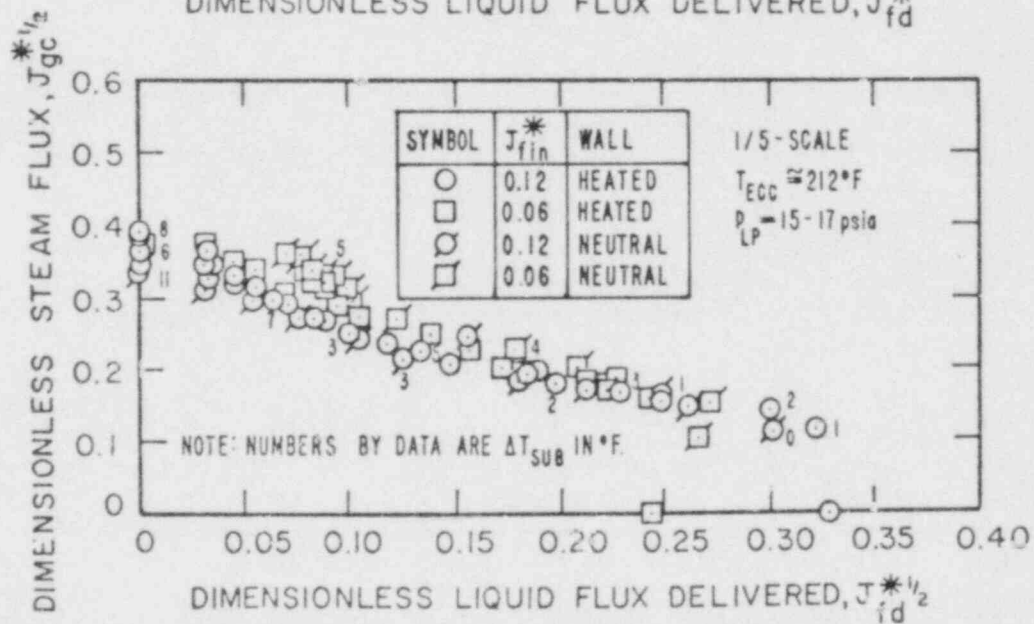
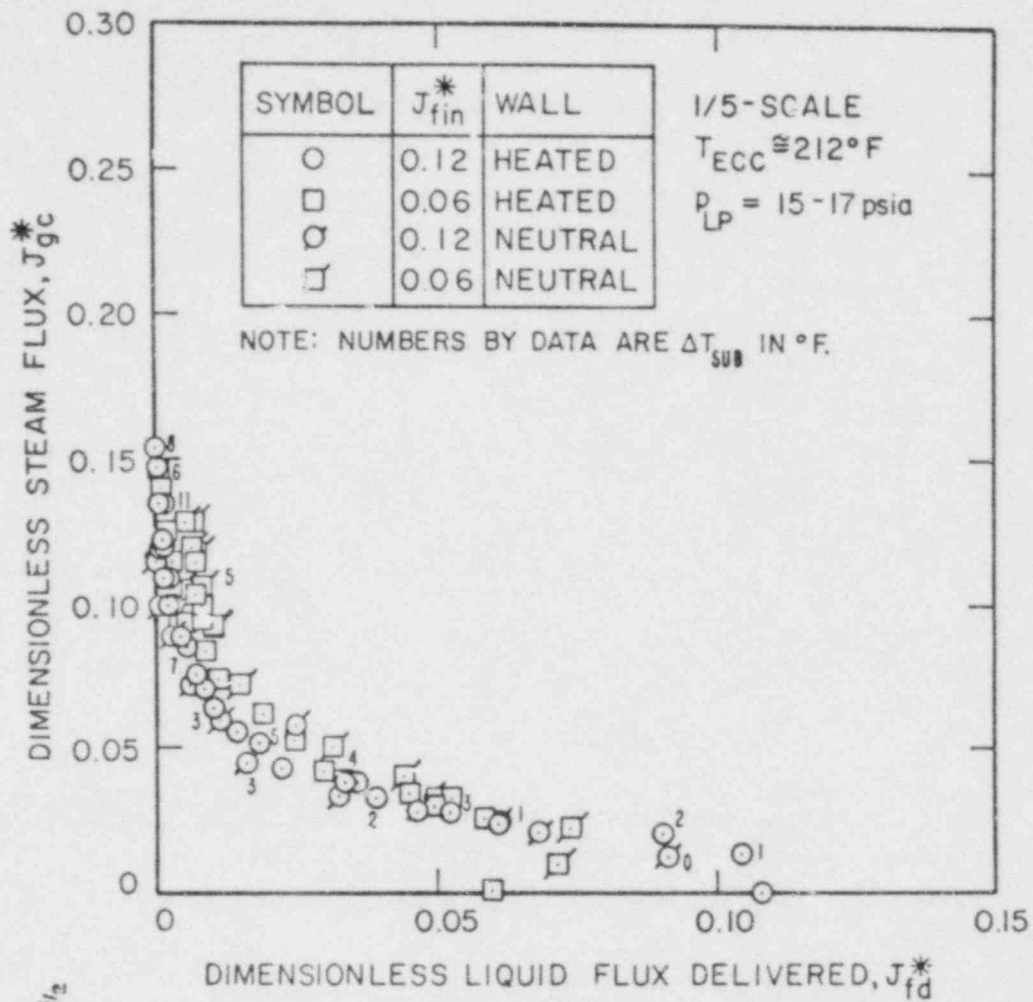


Figure 1. 1/5-SCALE CCF DATA WITH $T_{ECC} \approx 212^\circ F$ AND $J_{fin}^* = 0.12$ PLOTTED ON J^* COORDINATES

Quick calculations using our hot wall model showed that even if it was assumed that all walls were initially at 300°F, the reduction in the complete bypass point was negligible. A small but perceptible effect was calculated near the complete delivery point, with heated walls requiring less steam flow for partial bypass. That is, when the walls are hot, the steam flux at the complete delivery point J_{gc}^* is lower on a conventional plot of J_{gc}^* as a function of J_{fd}^* . We anticipated a negligible calculated effect on complete delivery if correct (lower) wall temperatures and the correct (smaller) wall area were used. Rather than perform additional calculations, however, we performed a set of comparison tests.

In tests referred to here as "neutral" wall we preset the steam flow control valve to provide the desired test flow. Steam was bled into the vessel at a much lower rate such that the steam was at saturation temperature as it entered the vessel. Steam bleed was maintained for long periods to purge air and heat the entire vessel to saturation temperature, a result confirmed by wall surface thermocouples. The test is performed by initiating steam flow and ECC flow in rapid succession. Tests with this "neutral" wall procedure give penetration data in close agreement with the "heated" wall data as seen in Figure 1.

While we might do still more diagnosis to examine the potential wall temperature effects, we concluded that further effort was best deferred until the data had been analyzed. We prefer the "heated" wall procedure because it avoids the additional shock of sudden steam supply to the vessel. Therefore, the "heated" wall procedure was used in our remaining tests.

4 SUBCOOLED ECC DATA

Two ECC subcoolings have been tested for $J_{fin}^* = 0.12$ at 1/5 scale. The higher subcooling is approximately 70°F (145°F ECC), and the lower subcooling is approximately 10-15°F in the range of partial to complete bypass.

The results of the highest subcooling are plotted in linear dimensionless coordinates in Figure 2a and in square-root coordinates in Figure 2b. The steam flow at which complete bypass occurs is somewhat higher than that for saturated ECC (also shown), as expected for this greater amount of subcooling.

The data with a low subcooling are shown in Figure 3, also in comparison with the saturated ECC data. From these figures it is observed that the limit for complete bypass is very similar in these two cases. The 205°F ECC data do show a tendency towards greater delivery at lower steam flows (towards the delivery end of the flooding curve). In fact, there is a tendency for the curve to "flatten out", that is, for there to be a large amount of scatter in the delivery data between large and small amounts of delivery at low steam flows.

As an illustration of the penetration behavior near complete delivery, Figure 4a is presented. These data show that even under steady inlet conditions of $J_{qC}^* = 0.05$ the penetration curve may have a low slope at first and then increase in slope as time proceeds. This makes the interpretation of the filling rate difficult and can lead to the type of scatter shown in Figure 3a for the low and high (indicated by dashed symbol) filling rates at this steam flow. This effect is only observed at the lower steam flows with this low subcooling. Data obtained under all other conditions do not show this behavior and Figure 4b is entirely typical of the filling transients recorded in the great majority of the tests.

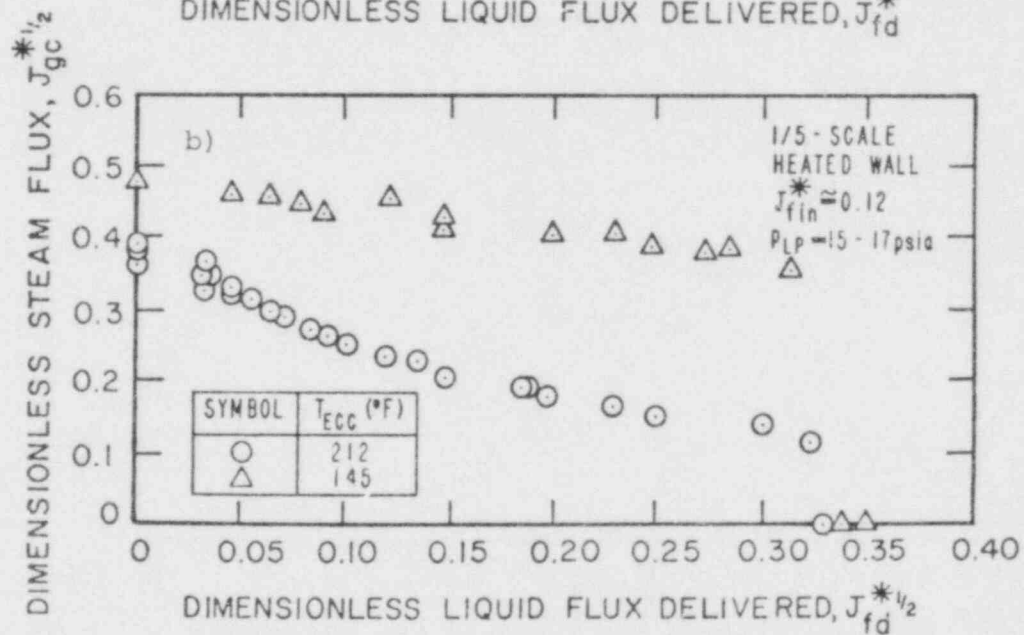
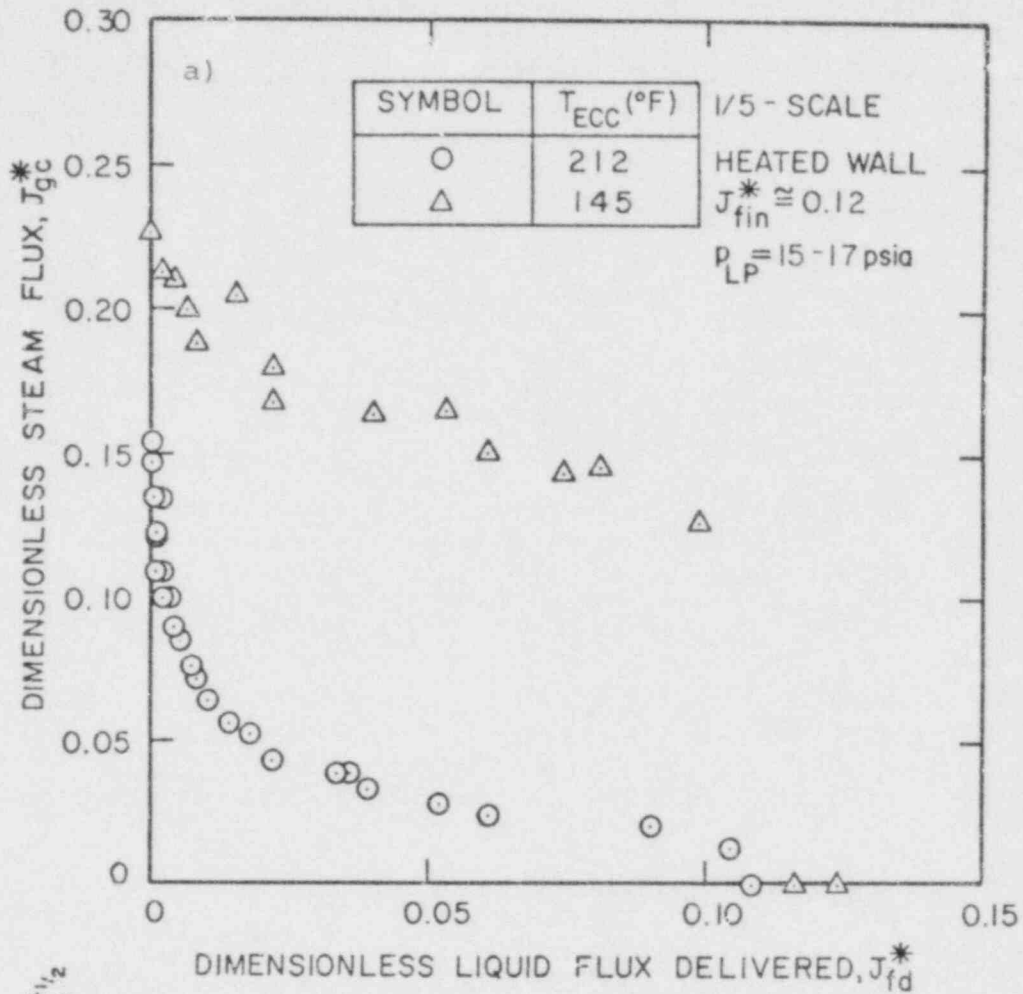


Figure 2. COMPARISON OF 1/5-SCALE CCF DATA WITH $T_{ECC} = 212^{\circ}F$ AND $T_{ECC} = 145^{\circ}F$ ($J_{fin}^* = 0.12$) PLOTTED ON J^* COORDINATES

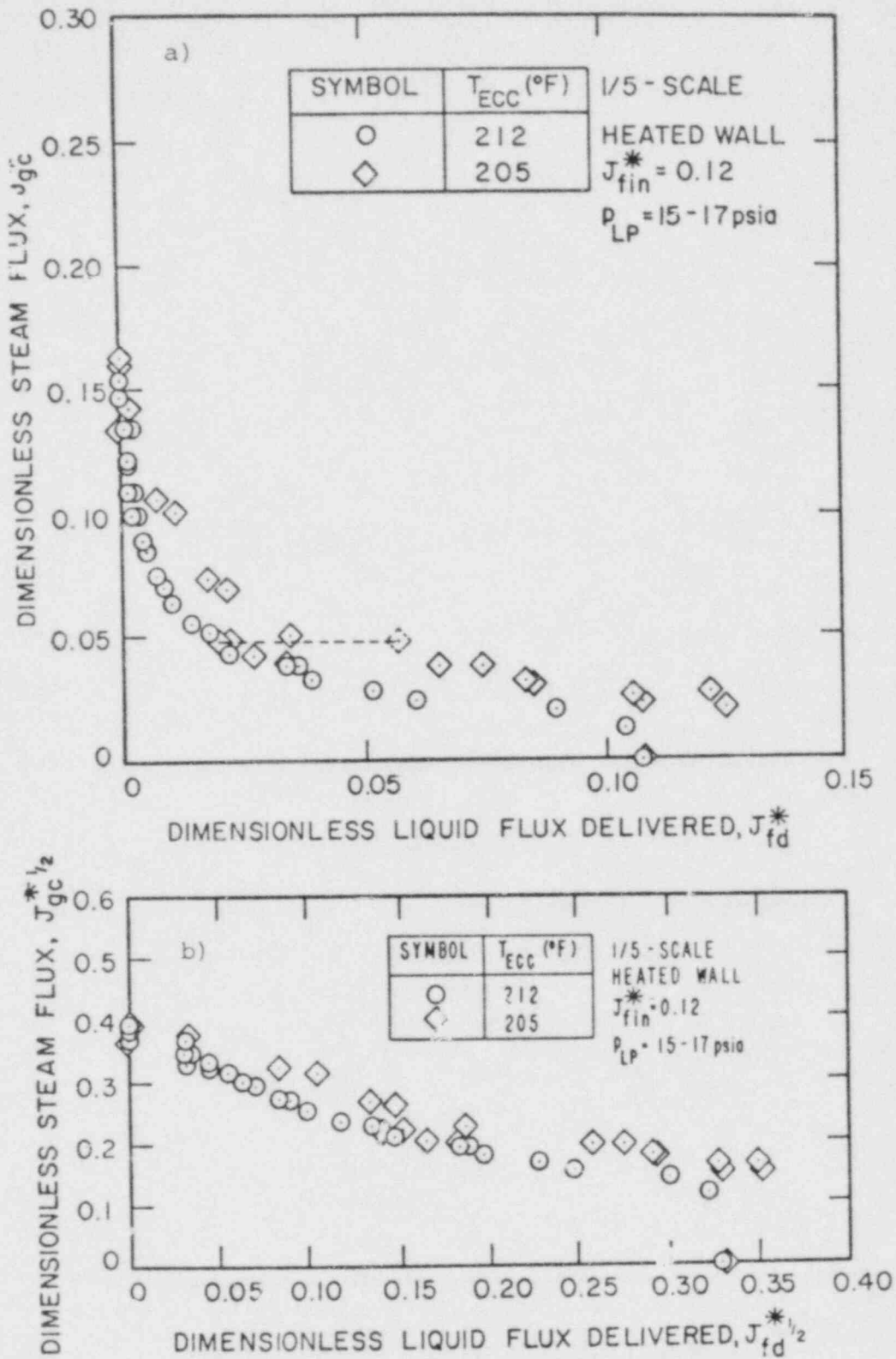


Figure 3. COMPARISON OF 1/5-SCALE CCF DATA WITH $T_{ECC} = 212^{\circ}\text{F}$ AND $T_{ECC} = 205^{\circ}\text{F}$ ($J_{fin}^* = 0.12$) PLOTTED ON J^* COORDINATES

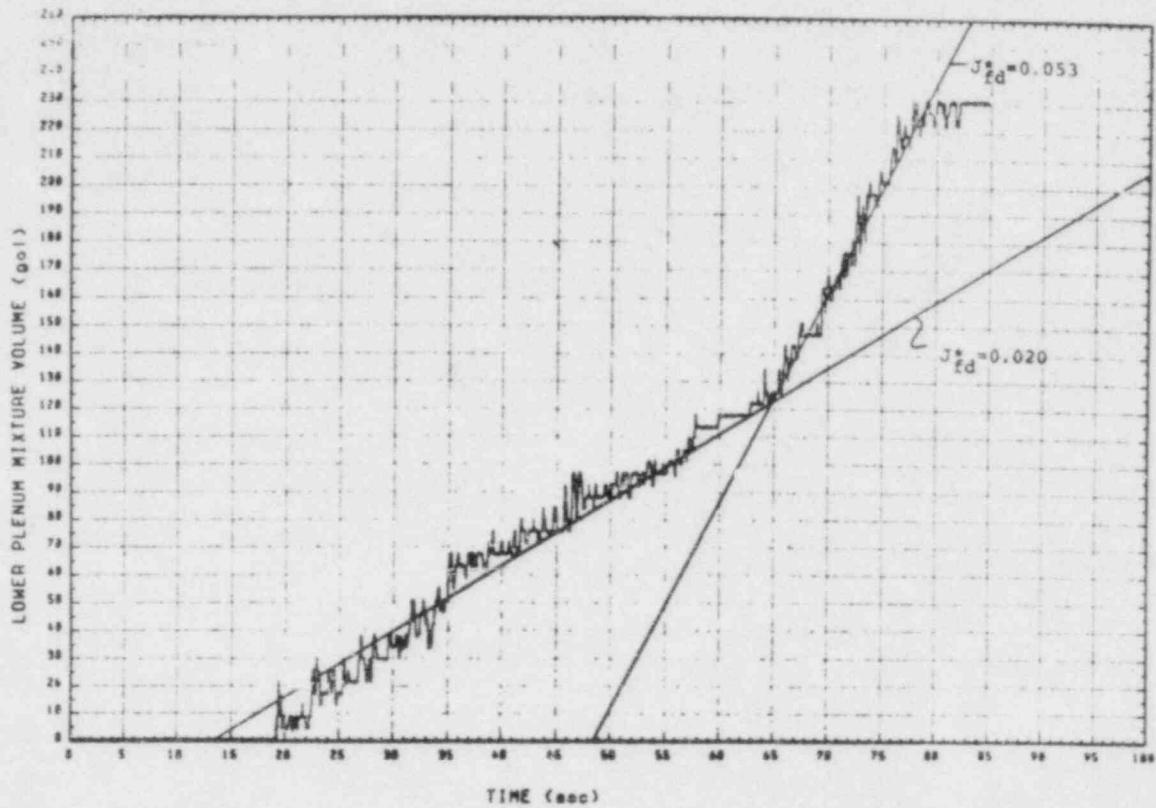


Figure 4a. UNUSUAL PLENUM FILLING DATA WITH $J_{gc}^* = 0.05$, $T_{ECC} = 205^\circ\text{F}$ AND $J_{fin}^* = 0.12$

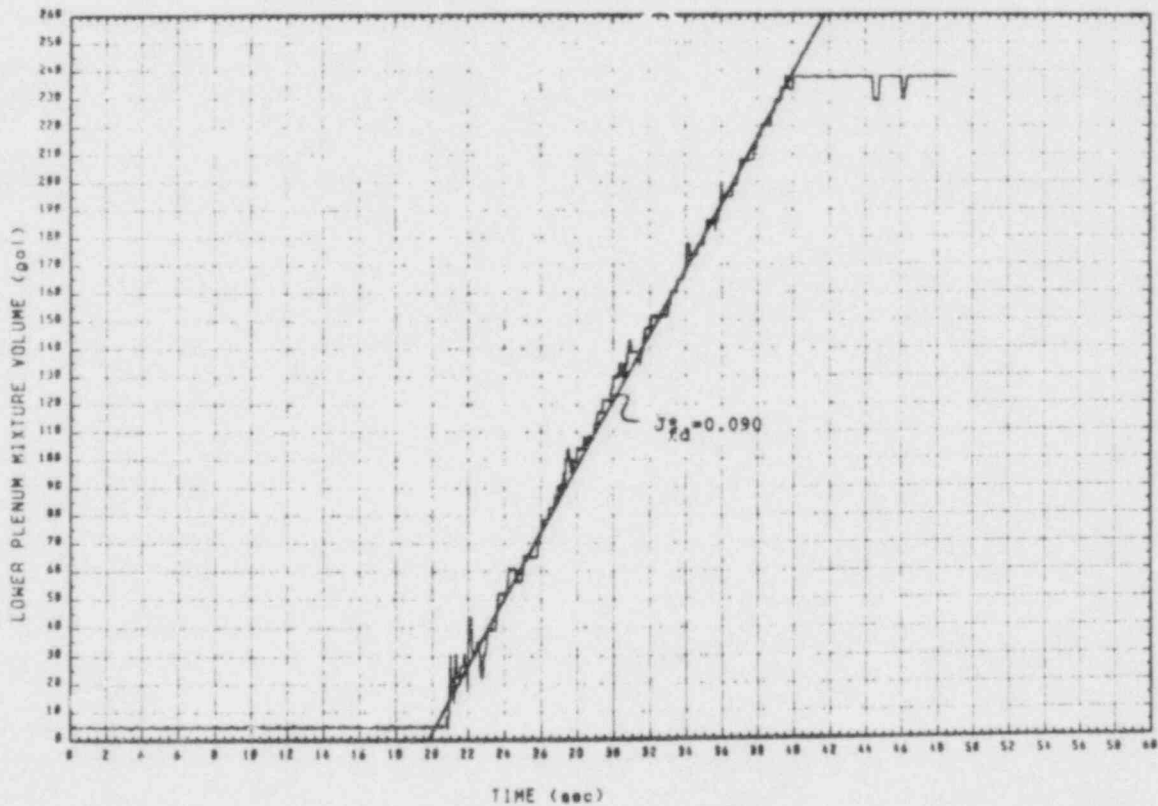


Figure 4b. TYPICAL PLENUM FILLING DATA WITH $J_{gc}^* = 0.05$, $T_{ECC} = 212^\circ\text{F}$ AND $J_{fin}^* = 0.12$

5 CREARE DATA COMPARISONS AND DISCUSSION

In Figures 5a and 5b Creare "saturated" ECC data from 1/30 [4], 1/15 [5], and 1/5 scales are compared on J^* coordinates. There is a trend towards a lower bypass point (bypass intercept) as scale is increased. The statistical analysis in Appendix C indicates that complete bypass occurs at a steam flux $J_{gc}^* = 0.12$ to 0.14 for 1/5 scale. This is less than at 1/15-scale where bypass occurs at approximately $J_{gc}^* = 0.15$ to 0.18 (Figure C-2). The trend of these 1/5-scale data towards a lower bypass limit at large scale is consistent with constant momentum flux (or $J^*\sqrt{w}$) scaling of hydraulic phenomena and agrees with a trend previously indicated by 2/15-scale data.

There is also some variation in the slope of the penetration curve with scale. The slope effect is seen more easily in Figure 5b. The 1/30-scale data have a smaller slope than the data at larger scale. (In Figure 5a it is difficult to distinguish changes in slope of the penetration curve since the bypass point is difficult to pinpoint).

Figure 6 compares "saturated" ECC data at two scales for a lower injection rate, $J_{fin}^* = 0.06$ [5]. The complete bypass point is ill-defined at 1/15-scale, though the bulk of the curve lies above the 1/5-scale data as for the larger flow rate shown in Figure 5.

Figure 7 compares subcooled ECC data at two scales. The 1/5-scale data lie slightly higher than the 1/15-scale data [2]. Coupled with the decrease in saturated ECC bypass point at large scale, this trend is indicative of an increase in the effect of condensation with increased scale. The statistical analysis in Appendix C shows that the condensation efficiency \bar{F} (a fraction of thermal equilibrium) increases from about 0.14 to 0.16 for Creare data at 1/15-scale to 0.2 to 0.3 at 1/5-scale (Figure C-3 or C-4).

For comparison the data of Figure 5 are replotted using $J^*\sqrt{S}$ coordinates in Figure 8. S is a scale factor determined by dividing the average annulus circumference in the model by that in the prototype. The relative positions of these sets of data are reversed thereby. The separation between the bulk of the penetration data appears smaller on these coordinates.

The dimensionless $J^*\sqrt{S}$ coordinates give similar results to the dimensionless Kutateladze parameter K^* as shown by the coordinates on the right hand side of Figure 8. There is no basis, however, to prove or disprove the validity of the small surface tension effect in the K^* parameter. The motivation behind the $J^*\sqrt{S}$ coordinates is to have a dimensionless parameter which has a similar effect to K^* , but which does not imply that surface tension is a significant effect.

In Appendix A we describe our data reduction in detail and point out that steam densities are calculated at plenum conditions (saturated) for the preceding figures even though the inlet steam is superheated and its density is as much as 13% lower than saturated steam at plenum pressure. Qualitatively, lower densities at fixed (independently metered) mass flux give higher J_{gc}^* by 3-6%. Thus, use of inlet steam density would tend to compress the data comparisons on Figure 5 and separate the data on Figure 8. This uncertainty is relatively small, however, and does not change the basic conclusions regarding these data.

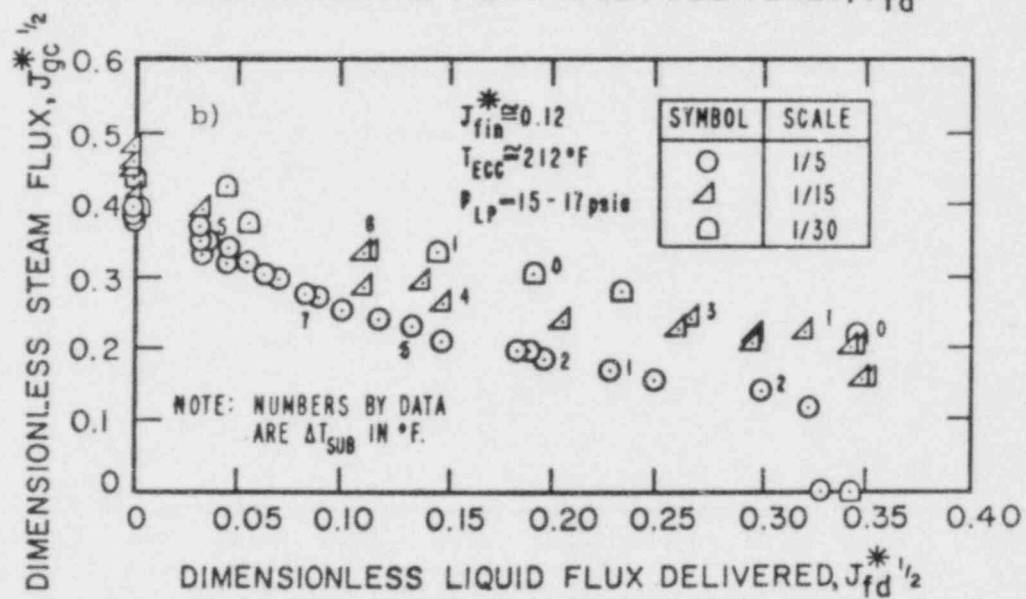
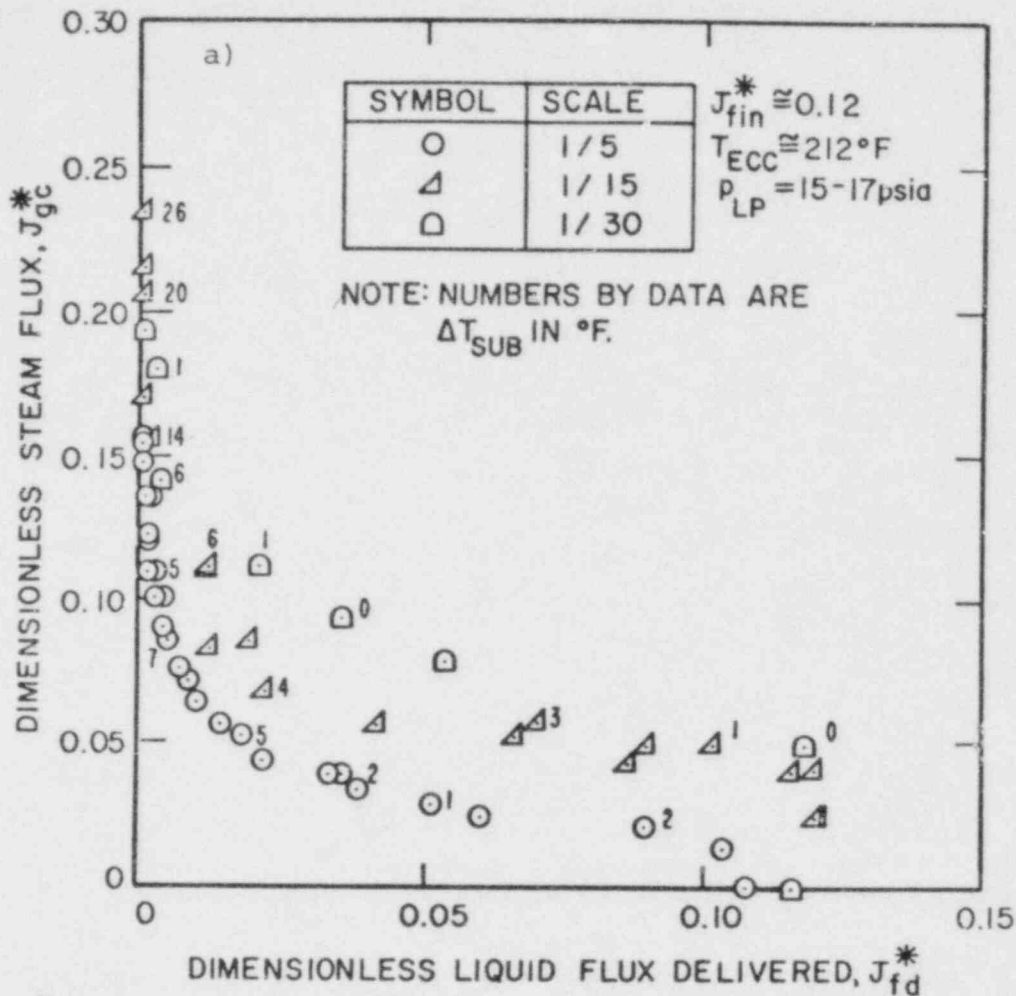


Figure 5. COMPARISON OF CCF DATA AT 1/5, 1/15, AND 1/30 SCALES WITH $T_{ECC} \approx 212^\circ\text{F}$ AND $J_{fin}^* \approx 0.12$ PLOTTED ON J^* COORDINATES

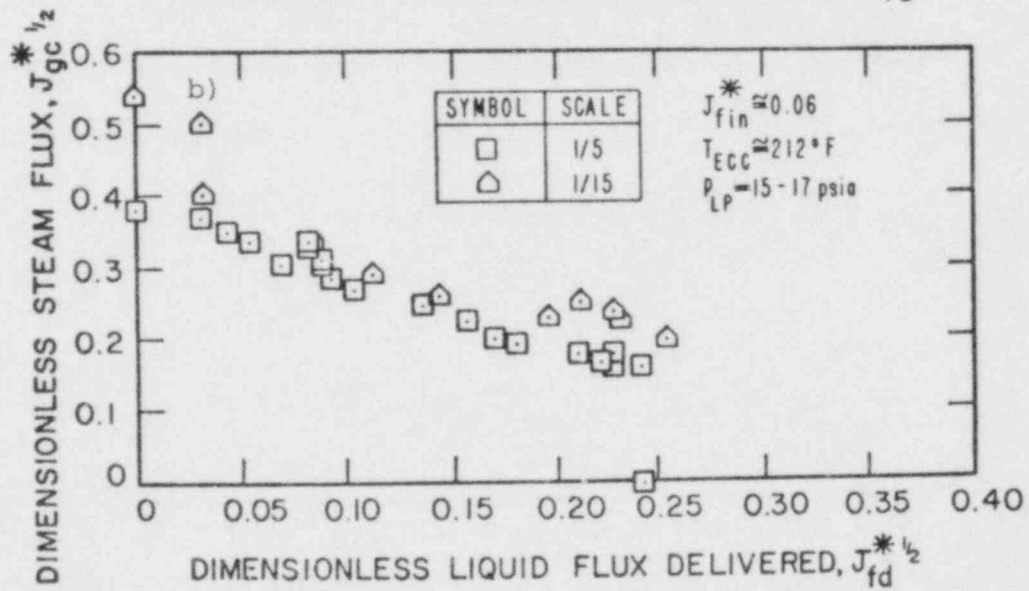
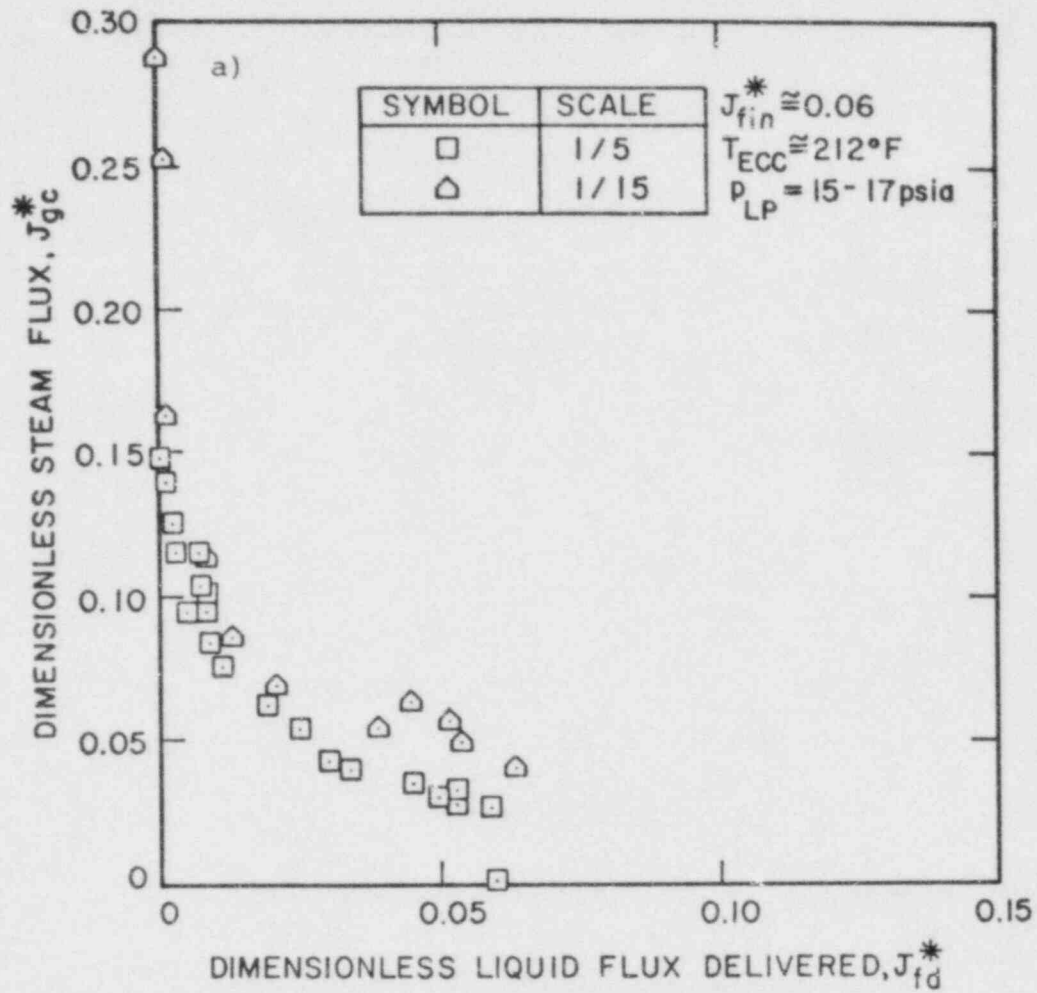


Figure 6. COMPARISON OF CCF DATA AT 1/5 AND 1/15 SCALES WITH $T_{ECC} \approx 212^\circ F$ AND $J_{fin}^* \approx 0.06$ PLOTTED ON J^* COORDINATES

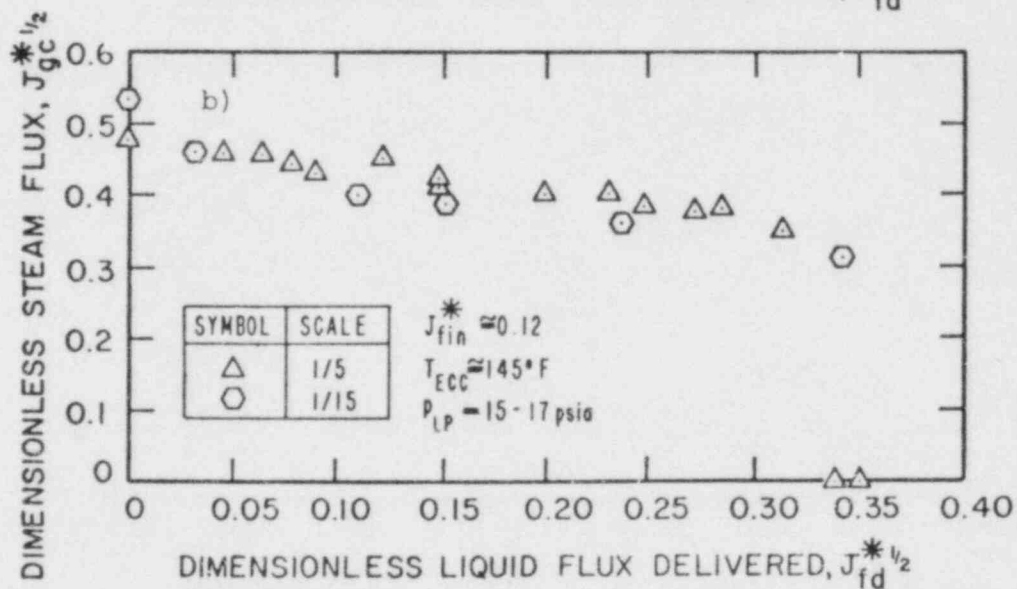
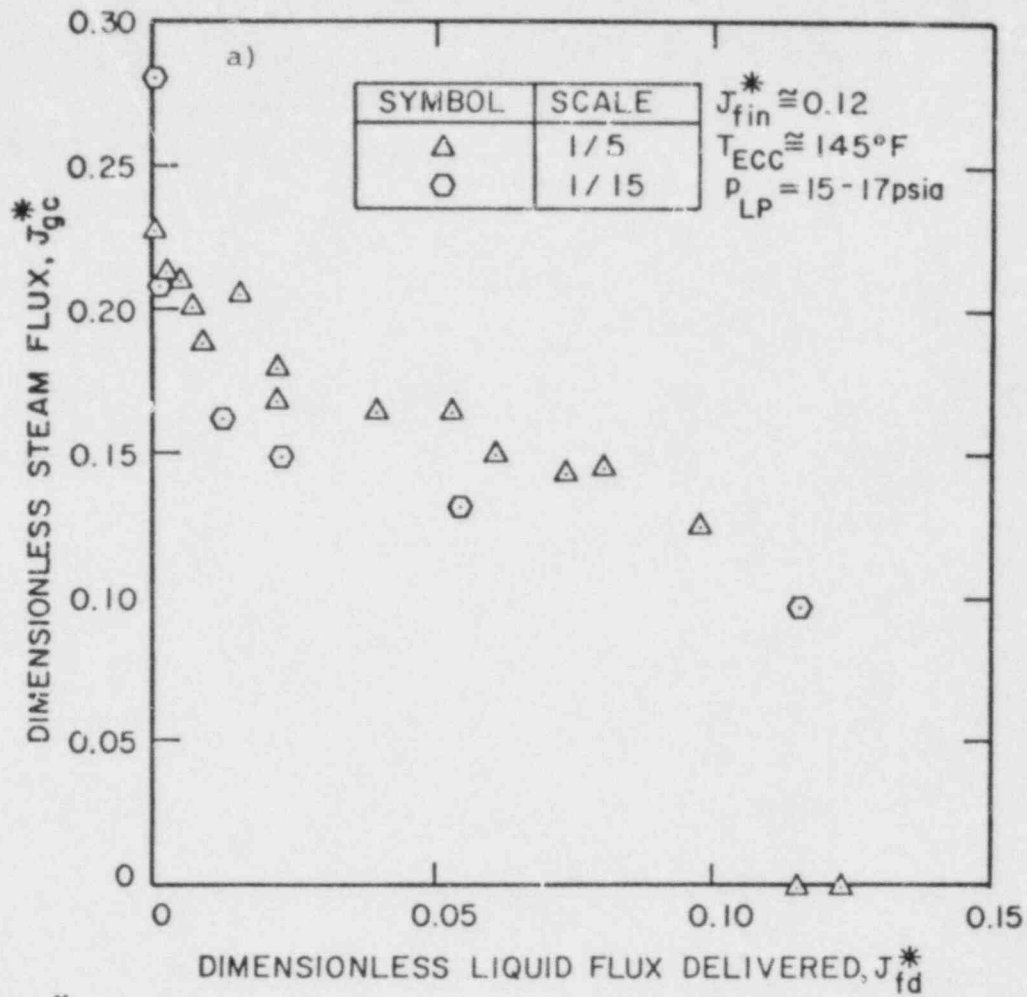


Figure 7. COMPARISON OF CCF DATA AT 1/5 AND 1/15 SCALES WITH $T_{ECC} \approx 145^\circ\text{F}$ AND $J_{fin}^* \approx 0.12$ PLOTTED ON J^* COORDINATES

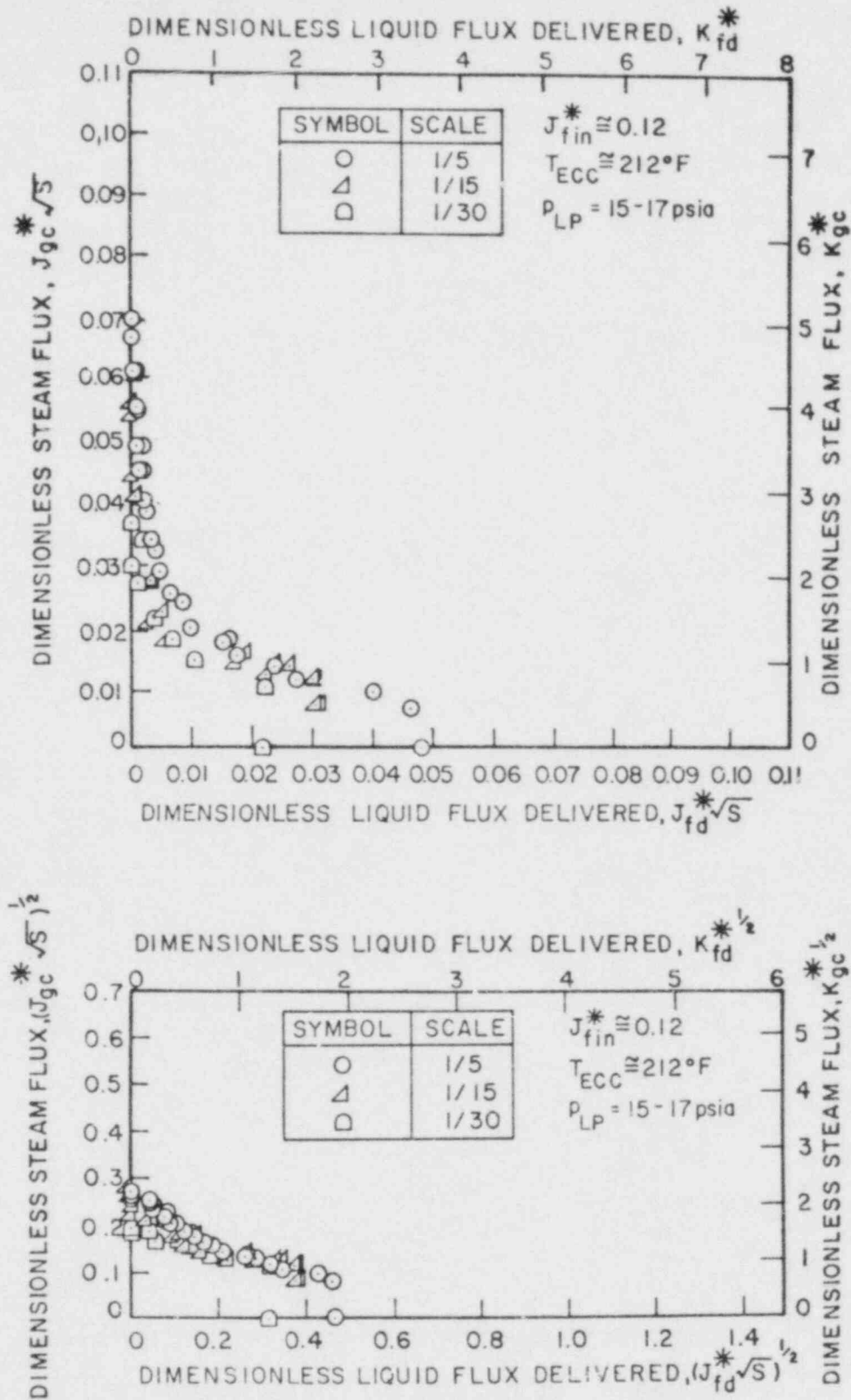


Figure 8. COMPARISON OF CCF DATA AT 1/5, 1/15, AND 1/30 SCALES WITH $T_{ECC} = 212^\circ F$ AND $J_{fin}^* = 0.12$ PLOTTED ON K^* COORDINATES

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APPENDIX A

DATA UNCERTAINTY ANALYSIS

The uncertainty analysis for the dimensionless steam and liquid flows can be developed from the mathematical expression for each phase

$$J_x^* = \left[\frac{W_x}{\rho_x^{1/2} s w^{3/2} (g \Delta \rho)^{1/2}} \right]$$

where W_x is the phase mass flow rate
 ρ_x is the phase density
 s is the annulus gap size
 w is the annulus circumference
 g is the constant acceleration of gravity
 $\Delta \rho$ is the density difference between the fluid phases

According to the method of Kline and McClintock [6] the uncertainty in the J^* parameter is

$$\frac{\Delta J_x^*}{J_x^*} = \left[\left(\frac{\Delta W_x}{W_x} \right)^2 + \left(\frac{3}{2} \frac{\Delta w}{w} \right)^2 + \left(\frac{\Delta s}{s} \right)^2 + \left(\frac{1}{2} \frac{\Delta \rho_x}{\rho_x} \right)^2 + \left(\frac{1}{2} \frac{\Delta (\rho_f - \rho_g)}{(\rho_f - \rho_g)} \right)^2 \right]^{1/2}$$

The uncertainty in $(\rho_f - \rho_g)$ is negligible with respect to other parameters. The geometric uncertainties in w and s are the same for both phases and are 0.21% and 3.3%, respectively. The uncertainty equation then reduces to

$$\frac{\Delta J_x^*}{J_x^*} = \left[\left(\frac{\Delta W_x}{W_x} \right)^2 + \left(\frac{1}{2} \frac{\Delta \rho_x}{\rho_x} \right)^2 + 0.001 \right]^{1/2}$$

and depends upon the flow rate and phase density uncertainties.

Steam Flux

The steam flow rate, W_{GC} , was measured using an orifice meter designed according to ASME standards. The significant factors affecting the accuracy of the steam flow rate measurement are uncertainties in the discharge coefficient (<1%), the expansion factor (<0.75%), the orifice diameter (<0.5%), the steam density (<0.5%), and the orifice meter pressure drop (<8.5%). These uncertainties combine to give an uncertainty in W_{GC} of $\pm 4.5\%$ as the worst case. There are also fluctuations in the measured pressure drop which result in an additional uncertainty in W_{GC} . This leads to an overall uncertainty in W_{GC} of $\pm 5\%$.

In determining the steam density to be used in the calculation, we have assumed the density for saturation conditions at the lower plenum pressure. This is because plenum temperatures tend to be at saturation as measured by plenum thermocouples (as long as the thermocouples are not submerged in delivered liquid). A typical plenum thermocouple measurement for a test near complete bypass in Figure 2 is shown in Figure A-1. Thermocouple measurements in the steam inlet line show, however, that the steam may be superheated to 300°F as it enters the vessel (Figure A-2), resulting in a possible 13% decrease in steam density. This would lead to a possible systematic trend in the J_{GC}^* calculation for lower values compared with the values based on density at saturation. In either case, the density calculation itself has an uncertainty of +1%. Values on J_{GC}^* based on both densities are listed in the data tables of Appendix E.

Combining all of these uncertainties leads to a possible uncertainty of 9% in the direction of greater J_{GC}^* and 6% in the direction of reduced J_{GC}^* . In this assessment the possible effect of steam superheat on steam density is treated as an uncertainty.

Liquid Flux

For the uncertainty in the delivered liquid flux, the delivery rate measured by the conductivity probes is estimated at about 5% of the injected rate. The uncertainty in the liquid density is small, estimated at 2% at the most. Combining these uncertainties, the accuracy of the delivered flow rate is 5.4% of the injected flow rate. It is important to note that this uncertainty does not taken into account special effects such as shown in Figure 4 where the filling rate changes with time.

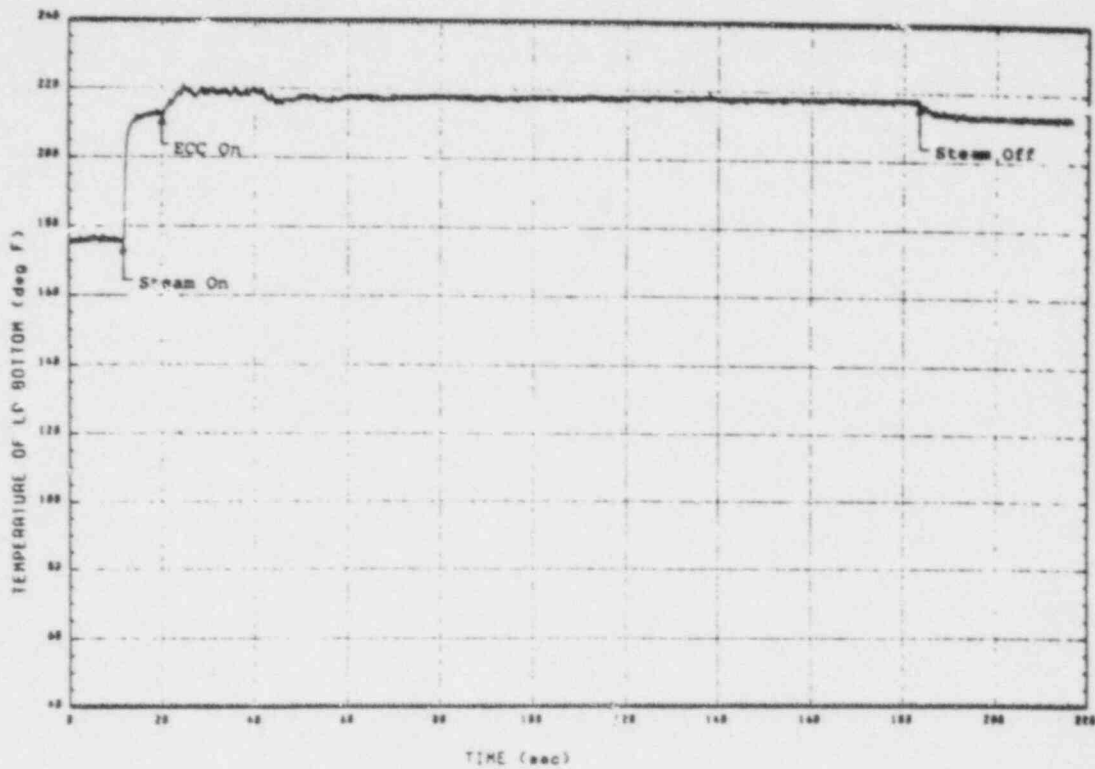


Figure A-1. LOWER PLENUM FLUID TEMPERATURE FOR A TYPICAL CCF TEST

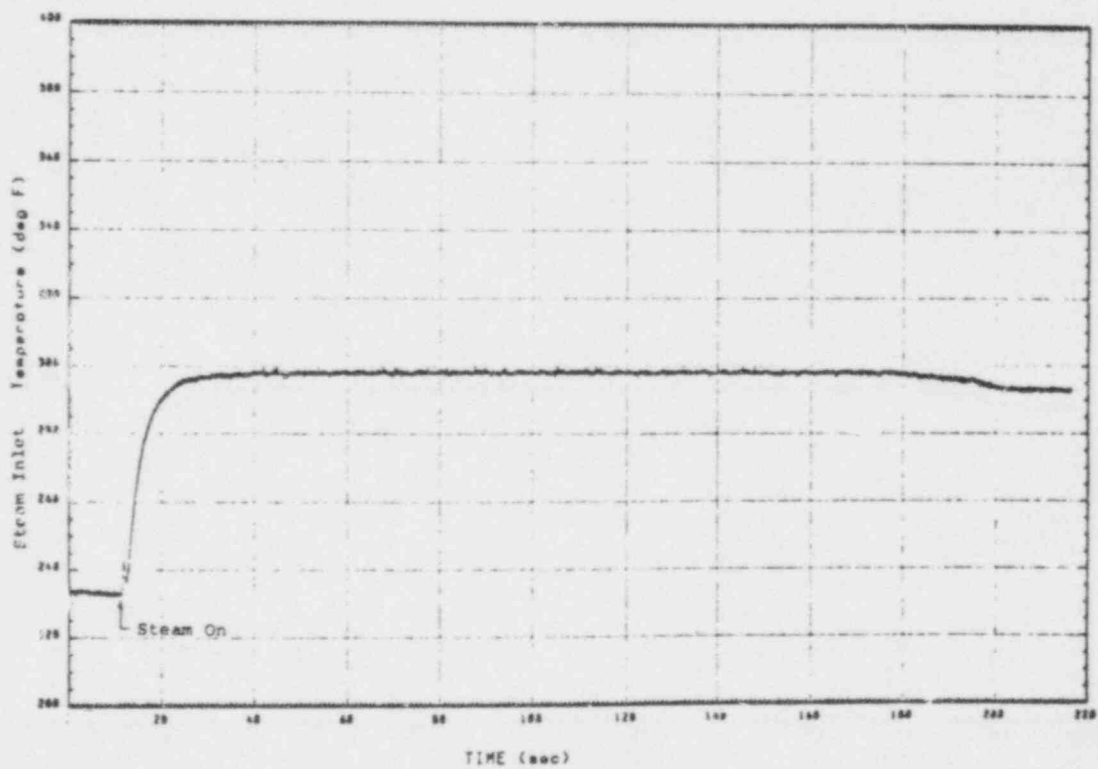


Figure A-2. TEMPERATURE OF STEAM ENTERING VESSEL FOR A TYPICAL CCF TEST

APPENDIX B

1/5-SCALE CCF DATA TABULATION

This appendix contains all Creare 1/5-scale CCF data. The correspondence between test conditions and data table is given below.

TABLE B-1 NOMINAL TEST CONDITIONS FOR CREARE 1/5-SCALE CCF DATA			
Table	J_{fin}^*	T_{ECC} (°F)	Wall
B1	0.12	212	Heated
B2	0.12	212	Neutral
B3	0.06	212	Heated
B4	0.06	212	Neutral
B5	0.12	145	Heated
B6	0.12	205	Heated

The information provided in the data tables includes

Test ID - identification number for each test

Q_{fd} - volumetric water flow rate delivered to lower plenum, gpm

Q_{fin} - volumetric water flow rate delivered into cold legs, gpm

T_{ECC} - injected water temperature, °F

ΔT_{sub} - injected water subcooling, °F

P_{LP} - lower plenum pressure, psia

ρ_g - saturated steam density at lower plenum pressure, lbm/ft³

T_{in} - steam inlet temperature, °F*

T_{sat} - saturation temperature, °F

J_{fin}^* - dimensionless water flow rate injected

J_{gc}^* - dimensionless countercurrent steam flow rate based on saturated steam density (ρ_{gsat}) at plenum pressure

J_{fd}^* - dimensionless water flow rate delivered to lower plenum

K_{fin}^* - dimensionless water flow rate injected

K_{gc}^* - dimensionless countercurrent steam flow rate based on saturated steam density at lower plenum pressure

h_{fg} - saturated steam latent heat at lower plenum pressure, Btu/lbm

*Bracketted values in the table mean that inlet temperature has been estimated. Actual data are not available.

- K_{fd}^* - dimensionless water flow rate delivered to lower plenum
 $J_{gc}^*(sup)$ - dimensionless countercurrent steam flow rate based on steam inlet temperature and plenum pressure
 W_{gc} - countercurrent steam flow rate, lbm/sec

The dimensionless variables are defined by

$$J_X^* = \frac{W_X}{\rho_X^{1/2} (sw) [g\Delta\rho]^{1/2}}$$

and

$$K_X^* = \frac{W_X}{\rho_X^{1/2} (sw) [g\sigma\Delta\rho]^{1/2}}$$

where σ (surface tension) is given by the expression used in the RELAP4 code

$$\sigma = (700 - T_{sat}) \times 8.333 \times 10^{-6} \text{ lb}_f/\text{ft}$$

The geometrical parameters are gap size $s=1.5$ in. and annulus circumference $w=105.6$ in.

In Figure 8 we have also used $J^*\sqrt{S}$ parameters which are defined as J_X^* above, multiplied by \sqrt{S} where $S = w_{model}/w_{prototype}$. The factor $S=0.207$ for these 1/5-scale experiments. All J_X^* numbers in the following tables should be multiplied by $(0.207)^{1/2}=0.455$ to obtain the values plotted in Figure 8 in terms of $J^*\sqrt{S}$.

TABLE B1

Test	Qfd (gpm)	Qfin (gpm)	Tecc (F)	DTsub (F)	Plp (psia)	WHDq (#/FT ³)	Tin (F)	Tsat (F)	J*fin	J*qc	J*fd	K*fin	K*qc	K*fd	J*qc (sup)	Wqc (#/sec)	Hfq (BTU/#)
2.5047	70	990	210	6	16.0	0.040	290	216	0.119	0.071	0.008	3.897	2.325	0.262	0.075	2.06	967.6
2.5048	9	950	210	9	16.7	0.042	290	218	0.114	0.122	0.001	3.737	3.952	0.033	0.128	3.58	966.2
2.5049	10	950	207	11	16.7	0.042	290	218	0.114	0.135	0.001	3.737	4.426	0.033	0.142	4.00	966.2
2.5050	18	950	211	7	16.5	0.042	290	218	0.114	0.100	0.002	3.736	3.277	0.066	0.105	2.94	966.6
2.5051	153	875	210	5	15.5	0.039	290	215	0.105	0.052	0.018	3.437	1.702	0.589	0.055	1.48	968.7
2.5052	0	990	211	8	17.0	0.043	290	219	0.119	0.154	0.000	3.901	5.049	0.000	0.162	4.58	965.6
2.5053	297	960	210	5	15.3	0.039	290	214	0.115	0.038	0.036	3.762	1.243	1.178	0.040	1.06	969.1
2.5054	0	925	213	6	17.2	0.043	290	220	0.111	0.147	0.000	3.641	4.822	0.000	0.154	4.40	965.2
2.5055	4.3	910	210	3	14.9	0.038	290	213	0.109	0.028	0.052	3.564	0.916	1.700	0.030	0.80	969.9
2.5056	865	915	211	1	14.6	0.037	290	212	0.110	0.013	0.104	3.593	0.425	3.397	0.014	0.38	970.5
2.5057	750	935	210	2	14.8	0.038	290	213	0.112	0.020	0.090	3.662	0.654	2.943	0.021	0.56	970.1
2.5058	511	900	211	1	14.9	0.038	290	213	0.113	0.024	0.061	3.693	0.784	1.994	0.025	0.66	969.9
2.5059	900	980	210	2	14.5	0.037	290	211	0.118	0.000	0.108	3.854	0.000	3.528	0.000	0.00	970.7
2.5074	11	860	213	5	16.6	0.042	290	218	0.103	0.109	0.001	3.375	3.572	0.033	0.115	3.20	966.4
2.5075	35	870	213	4	16.3	0.041	290	217	0.104	0.089	0.004	3.406	2.915	0.131	0.094	2.56	967.0
2.5076	84	885	213	3	16.0	0.041	290	216	0.106	0.064	0.010	3.470	2.095	0.327	0.067	1.82	967.6
2.5077	181	895	212	3	15.5	0.039	290	215	0.107	0.043	0.022	3.501	1.407	0.720	0.045	1.24	968.7
2.5078	323	910	211	2	15.1	0.038	290	215	0.109	0.033	0.039	3.566	1.980	1.276	0.035	0.93	969.5
2.5084	0	910	212	8	17.2	0.043	290	220	0.109	0.135	0.000	3.575	4.428	0.000	0.142	4.05	965.2
2.5085	6	900	212	7	16.8	0.042	290	218	0.108	0.120	0.001	3.539	3.932	0.033	0.126	3.38	966.0
2.5086	13	900	212	6	16.7	0.042	290	218	0.108	0.109	0.002	3.539	3.572	0.066	0.115	3.15	966.2
2.5087	28	885	212	6	16.5	0.042	290	218	0.106	0.100	0.003	3.473	3.277	0.098	0.105	2.92	966.6
2.5088	71	850	213	5	16.2	0.041	290	217	0.102	0.075	0.007	3.341	2.456	0.229	0.079	2.17	967.2
2.5089	113	890	211	5	15.8	0.040	290	215	0.107	0.056	0.014	3.501	1.832	0.458	0.059	1.60	968.0
2.5090	283	900	210	4	15.3	0.039	290	214	0.108	0.038	0.034	3.533	1.243	1.112	0.040	1.05	969.1
2.5092	45	960	210	7	16.3	0.041	290	217	0.115	0.085	0.005	3.768	2.785	0.164	0.089	2.32	967.0

TABLE B2

Test	Qfd (gpm)	Qfin (gpm)	Tecc (F)	DTsub (F)	Plp (psia)	WHDq (#/FT ³)	Tin (F)	Tsat (F)	J*fin	J*qc	J*fd	K*fin	K*qc	K*fd	J*qc (sup)	Wqc (#/sec)	Hfq (BTU/#)
2.5104	26	890	213	5	16.5	0.042	298	216	0.107	0.090	0.003	3.506	2.949	0.098	0.095	2.62	966.6
2.5105	10	910	212	6	16.5	0.042	292	218	0.109	0.101	0.001	3.572	3.310	0.033	0.106	3.05	966.6
2.5106	0	890	211	7	16.7	0.042	292	218	0.107	0.116	0.000	3.506	3.801	0.000	0.122	3.32	966.2
2.5107	48	880	212	5	16.3	0.041	302	217	0.106	0.073	0.006	3.472	2.391	0.197	0.077	2.08	967.0
2.5108	133	885	212	3	15.7	0.040	292	215	0.106	0.046	0.016	3.468	1.505	0.523	0.049	1.31	968.2
2.5109	208	880	212	2	15.4	0.039	283	214	0.106	0.059	0.025	3.466	1.929	0.818	0.062	1.15	968.9
2.5110	383	855	209	4	15.0	0.038	304	213	0.103	0.029	0.046	3.368	0.948	1.504	0.031	0.81	969.7
2.5111	567	825	210	0	14.9	0.038	295	213	0.099	0.022	0.068	3.236	0.719	2.223	0.023	0.61	969.9
2.5113	279	910	211	3	15.3	0.039	293	214	0.109	0.035	0.033	3.564	1.145	1.079	0.037	0.98	969.1
2.5114	517	910	211	2	15.0	0.038	280	213	0.109	0.026	0.062	3.563	0.850	2.026	0.027	0.71	969.7
2.5115	758	885	212	0	14.7	0.037	312	212	0.106	0.013	0.091	3.463	0.425	2.973	0.014	0.37	970.3
2.5116	0	845	210	8	16.8	0.042	300	218	0.101	0.121	0.000	3.311	3.967	0.000	0.128	3.66	966.0
2.5117	92	870	212	4	16.0	0.040	293	216	0.104	0.061	0.011	3.404	1.997	0.360	0.064	1.78	967.6

TABLE B3

Test	Qfd (qpm)	Qfin (qpm)	Tecc (F)	DTsub (F)	Plp (psia)	RHDq (#/FT ³)	Tin (F)	Tsat (F)	J*fin	J*gc	J*fd	K*fin	K*gc	K*fd	J*gc (sup)	wgc (#/sec)	Hfg (BTU/#)
2.5032	69	510	214	2	16.0	0.040	290	216	0.061	0.095	0.008	1.997	3.110	0.262	0.100	2.70	967.6
2.5033	37	450	215	1	16.0	0.040	290	216	0.054	0.094	0.005	1.767	3.076	0.164	0.099	2.70	967.6
2.5034	206	475	213	0	15.0	0.038	290	213	0.057	0.053	0.025	1.863	1.732	0.817	0.056	1.48	969.7
2.5035	13	450	216	2	16.5	0.042	290	218	0.054	0.125	0.007	1.369	4.094	0.066	0.131	3.70	966.6
2.5036	254	450	210	3	15.0	0.038	290	213	0.054	0.042	0.030	1.766	1.373	0.981	0.044	1.15	969.7
2.5037	440	520	211	1	14.7	0.037	290	212	0.062	0.028	0.053	2.025	0.915	1.731	0.030	0.80	970.3
2.5038	499	520	208	4	14.5	0.037	290	211	0.062	0.000	0.060	2.025	0.000	1.960	0.000	0.00	970.7
2.5039	492	530	211	1	14.5	0.037	290	211	0.064	0.026	0.059	2.090	0.849	1.926	0.027	0.70	971.7
2.5040	280	510	211	0	15.0	0.038	290	213	0.061	0.039	0.034	1.994	1.275	1.111	0.041	1.09	969.7
2.5041	77	520	213	2	15.5	0.039	290	215	0.062	0.083	0.009	2.028	2.716	0.294	0.087	2.37	968.7
2.5042	24	500	211	5	16.0	0.040	290	216	0.060	0.115	0.003	1.964	3.764	0.098	0.121	3.35	967.6
2.5043	0	530	214	4	16.5	0.042	290	218	0.064	0.148	0.000	2.097	4.850	0.000	0.156	4.35	966.6
2.5044	5	520	215	3	16.5	0.042	290	218	0.062	0.140	0.001	2.031	4.586	0.033	0.147	4.12	966.6
2.5045	60	530	213	2	15.5	0.039	290	215	0.064	0.062	0.019	2.094	2.028	0.622	0.065	1.75	968.7
2.5046	440	520	212	0	14.8	0.038	290	212	0.062	0.032	0.053	2.025	1.045	1.731	0.034	0.90	970.1
2.5071	56	580	214	1	15.5	0.039	290	215	0.070	0.115	0.007	2.290	3.763	0.229	0.121	3.35	968.7
2.5072	92	490	213	1	15.7	0.040	290	215	0.059	0.074	0.011	1.930	2.421	0.360	0.078	2.10	968.2
2.5073	417	540	212	0	14.7	0.037	290	212	0.065	0.030	0.050	2.123	0.980	1.633	0.032	0.82	970.3
2.5079	372	590	211	0	14.5	0.038	290	213	0.071	0.034	0.045	2.321	1.111	1.471	0.036	0.94	969.9
2.5080	67	580	211	0	15.2	0.039	290	213	0.070	0.100	0.008	2.287	3.267	0.261	0.106	2.90	969.3
2.5081	59	570	216	0	15.3	0.039	290	214	0.068	0.103	0.007	2.223	3.367	0.229	0.109	3.00	969.1

TABLE B4

Test	Qfd (qpm)	Qfin (qpm)	Tecc (F)	DTsub (F)	Plp (psia)	RHDq (#/FT ³)	Tin (F)	Tsat (F)	J*fin	J*gc	J*fd	K*fin	K*gc	K*fd	J*gc (sup)	wgc (#/sec)	Hfg (BTU/#)
2.5122	123	600	216	0	16.0	0.040	295	215	0.072	0.072	0.015	2.356	2.356	0.491	0.076	2.05	967.6
2.5123	83	615	215	1	16.3	0.041	300	217	0.074	0.092	0.010	2.423	3.012	0.327	0.097	2.66	967.0
2.5124	267	500	213	0	15.0	0.038	290	213	0.060	0.050	0.032	1.901	1.634	1.046	0.053	1.39	969.7
2.5125	73	620	216	2	16.5	0.042	292	218	0.074	0.106	0.009	2.424	3.472	0.295	0.112	3.08	966.6
2.5126	53	625	215	3	16.5	0.042	292	218	0.075	0.119	0.006	2.457	3.898	0.197	0.125	3.50	966.6
2.5127	45	610	215	3	16.7	0.042	287	218	0.073	0.128	0.005	2.391	4.193	0.164	0.134	3.76	966.2
2.5128	367	615	212	1	15.0	0.038	275	213	0.074	0.041	0.044	2.419	1.340	1.438	0.043	1.14	969.7
2.5129	417	515	212	0	14.8	0.038	240	212	0.062	0.030	0.050	2.025	0.980	1.633	0.031	0.84	970.1
2.5131	600	600	212	0	14.5	0.037	240	211	0.072	0.011	0.072	2.351	0.359	2.351	0.011	0.31	970.7
2.5132	617	595	211	1	14.6	0.037	219	212	0.071	0.023	0.074	2.309	0.751	2.417	0.023	0.65	970.5
2.5142	53	695	214	5	17.0	0.043	290	219	0.083	0.128	0.006	2.421	4.197	0.197	0.135	3.81	965.6
2.5143	56	650	215	3	16.7	0.042	300	218	0.078	0.117	0.007	2.555	3.832	0.229	0.124	3.88	966.2
2.5144	70	600	214	4	16.5	0.042	285	218	0.072	0.104	0.008	2.359	3.408	0.262	0.109	3.03	966.6
2.5145	53	595	214	4	16.3	0.041	285	217	0.071	0.093	0.010	2.325	3.046	0.328	0.098	2.68	967.0

TABLE B5

Test	Qfd (qpm)	Qfin (qpm)	Tecc (F)	DTsub (F)	Plp (psia)	RH0g (#/FT ³)	Tin (F)	Tsat (F)	J*fin	J*gc	J*fd	K*fin	K*gc	K*fd	J*gc (sup)	wgc (#/sec)	Hfg (BTU/#)
2.5062	53	1030	148	67	15.5	0.039	290	215	0.124	0.200	0.006	4.081	5.581	0.197	0.211	5.80	968.7
2.5063	182	1040	150	65	15.5	0.039	290	215	0.125	0.180	0.022	4.113	5.923	0.724	0.190	5.25	968.7
2.5064	440	1100	143	73	16.0	0.040	290	216	0.132	0.165	0.053	4.348	5.435	1.746	0.174	4.80	967.6
2.5065	615	1040	141	74	15.5	0.039	290	215	0.125	0.143	0.074	4.117	4.710	2.437	0.151	4.10	968.7
2.5066	510	1000	143	72	15.5	0.039	290	215	0.120	0.150	0.061	3.950	4.938	2.008	0.158	4.40	968.7
2.5067	70	1000	145	70	15.7	0.040	290	215	0.120	0.188	0.008	3.950	6.189	0.763	0.193	5.40	968.2
2.5068	1020	1000	150	62	14.5	0.037	290	211	0.120	0.000	0.123	3.941	0.000	4.039	0.000	0.00	970.7
2.5069	0	980	149	67	16.0	0.040	290	216	0.118	0.227	0.000	3.885	7.474	0.000	0.239	6.60	967.6
2.5070	31	1000	161	65	16.0	0.040	290	216	0.120	0.210	0.004	3.948	6.908	0.132	0.221	6.20	967.6
2.5082	124	950	145	70	15.5	0.039	290	215	0.114	0.205	0.015	3.753	6.749	0.494	0.216	5.90	968.7
2.5083	16	950	152	64	16.0	0.040	290	216	0.114	0.212	0.002	3.753	6.980	0.066	0.223	6.20	967.6
2.5084	676	986	143	73	16.0	0.040	290	216	0.118	0.145	0.081	3.887	4.776	2.668	0.153	4.44	967.6
2.5085	333	983	148	71	17.0	0.043	290	219	0.118	0.164	0.040	3.891	5.408	1.319	0.172	5.27	965.6
2.5086	182	989	145	73	16.5	0.042	290	218	0.118	0.168	0.022	3.891	5.539	0.725	0.177	5.43	966.6
2.5017	820	976	144	69	15.0	0.038	290	213	0.117	0.125	0.098	3.848	4.111	3.223	0.132	3.54	969.7
2.5018	958	963	142	71	15.0	0.038	290	213	0.116	0.000	0.115	3.815	0.000	3.782	0.000	0.00	969.7

TABLE B6

Test	Qfd (qpm)	Qfin (qpm)	Tecc (F)	DTsub (F)	Plp (psia)	RH0g (#/FT ³)	Tin (F)	Tsat (F)	J*fin	J*gc	J*fd	K*fin	K*gc	K*fd	J*gc (sup)	wgc (#/sec)	Hfg (BTU/#)
2.5133	700	1050	206	7	15.0	0.038	311	213	0.126	0.033	0.084	4.122	1.079	2.748	0.035	0.92	969.7
2.5134	1042	1085	205	7	14.5	0.037	308	211	0.130	0.022	0.125	4.248	0.719	4.085	0.024	0.60	970.7
2.5135	1017	1090	204	8	14.7	0.037	292	212	0.131	0.028	0.122	4.283	0.915	3.989	0.030	0.78	970.3
2.5136	717	1080	206	7	15.0	0.038	313	213	0.130	0.031	0.086	4.252	1.014	2.813	0.033	0.87	969.7
2.5137	225	1020	207	8	15.4	0.039	300	214	0.122	0.043	0.027	3.991	1.407	0.883	0.046	1.21	968.9
2.5138	192	1050	207	8	15.5	0.039	297	215	0.126	0.048	0.023	4.124	1.571	0.753	0.051	1.38	968.7
2.5139	283	1075	206	8	15.3	0.039	287	214	0.129	0.041	0.034	4.222	1.342	1.113	0.043	1.15	969.1
2.5140	550	1070	206	7	15.2	0.039	313	213	0.128	0.039	0.066	4.187	1.276	2.159	0.042	1.11	969.3
2.5141	167	1040	204	11	15.6	0.039	287	215	0.125	0.049	0.020	4.093	1.604	0.655	0.057	1.39	968.4
2.5001	94	950	205	14	17.0	0.043	290	219	0.113	0.101	0.011	3.708	3.314	0.361	0.106	3.10	965.6
2.5002	294	1000	204	11	15.5	0.039	290	215	0.119	0.052	0.035	3.897	1.703	1.146	0.055	1.62	968.7
2.5003	5	990	205	17	18.0	0.045	290	222	0.118	0.144	0.001	3.878	4.732	0.033	0.151	4.70	963.7
2.5004	61	960	206	15	17.5	0.044	290	221	0.114	0.107	0.007	3.745	3.515	0.230	0.112	3.48	964.7
2.5005	148	925	207	12	17.0	0.043	290	219	0.110	0.074	0.018	3.608	2.427	0.590	0.078	2.40	965.6
2.5006	0	850	209	13	18.0	0.045	290	222	0.101	0.133	0.000	3.318	4.369	0.000	0.139	4.40	963.7
2.5007	184	950	205	13	16.5	0.042	290	218	0.113	0.070	0.022	3.706	2.296	0.722	0.074	2.22	966.6
2.5008	608	1009	205	11	16.0	0.040	290	216	0.120	0.039	0.075	3.931	1.278	2.457	0.041	1.23	967.6
2.5009	0	1020	205	17	18.0	0.045	290	222	0.121	0.160	0.000	3.977	5.258	0.000	0.168	5.22	963.7
2.5010	885	1000	202	10	14.5	0.037	290	211	0.120	0.027	0.106	3.923	0.883	3.465	0.029	0.85	970.7
2.5011	908	1010	204	8	14.5	0.037	290	211	0.120	0.024	0.109	3.921	0.784	3.562	0.025	0.67	970.7
2.5012	908	1010	203	9	14.5	0.037	290	211	0.120	0.000	0.109	3.921	0.000	3.562	0.000	0.00	970.7
2.5013	0	1007	202	20	18.0	0.045	290	222	0.120	0.163	0.000	3.945	5.359	0.000	0.171	5.38	963.7

APPENDIX C

STATISTICAL ANALYSIS OF 1/5 SCALE DATA

The statistical analysis of 1/30, 1/15, and 2/15 scale ECC bypass data has been previously documented (Reference 8). That analysis indicated that J^* scaling of the hydraulics may begin breaking down at 1/15 scale. Beyond that scale, $J^*\sqrt{S}$ scaling (constant momentum flux) may be more appropriate.* The effect of condensation was observed to increase with increasing scale size. These findings support NRC's current licensing practice of assuming constant momentum flux to extrapolate ECC bypass hydraulics to full scale. Countercurrent flow tests performed in Creare's 1/5-scale facility have provided additional confidence in these findings. The statistical analysis of the 1/5-scale data and a comparison of the results which have been obtained for the different scale facilities are presented in this Appendix.

The same statistical techniques used in Reference 8 have also been used to analyze the 1/5-scale ECC bypass data. To be consistent with the previous study two correlations were used to model the 1/5-scale data. The first is a traditional formulation with improved slope dependency and a constant condensation efficiency. It is described as follows:

$$[J_g^{*F} J_{g,T}^*(\text{COND})]^b + [M-Z J_{g,T}^*(\text{COND}) \exp(-a\sqrt{(J_l^*)_{in}})] J_l^{*b} = C \quad (\text{C-1})$$

Modifications based on observations of data trends (particularly air-water data) have been applied to this equation. This yields the second correlation:

$$J_g^{*b} - F J_{g,T}^*(\text{COND})^b + [M-Z J_{g,T}^*(\text{COND}) \exp(-a\sqrt{(J_l^*)_{in}})] J_l^{*b} = C \quad (\text{C-2})$$

Although the air-water data has not been included, the same correlational form has been maintained since it models the data quite well.**

These correlations were used in a non-linear numerical regression routine (Reference 8) to determine the empirical constants "F", "M", "Z", "C", and "a". Tables C-1 and C-2 present a comparison of the values calculated using the 1/5-scale data and those calculated using smaller scale data. Statistics which indicate how well the models described the data are presented in Appendix D. A listing of the Creare 1/5-scale data was provided in Appendix B.

The calculated empirical constants were plotted as functions of scale size in Figures C-1 to C-8. The scale size is determined by dividing the average annulus circumference in the experiment by that in a reactor (about 43 ft).

We used $J^\sqrt{S}$ rather than K^* since we have no basis to prove or disprove the validity of the small surface tension effect in K^* . For all practical purposes, $J^*\sqrt{S}$ scaling is equivalent to K^* scaling and is also dimensionless.

**The previous BCL 1/15 and 2/15 air-water data has not been included in the overall evaluation of the data base here for two reasons. First, the density of the air is influenced by humidity. This may affect the validity of the results. Second, a sufficient amount of steam-water data at nearly saturated conditions is available. This reduces the need for using air-water data.

TABLE C-1
EMPIRICAL CONSTANTS CALCULATED FOR THE TRADITIONAL
ECC BYPASS FORMULATION OF EQUATION (C-1) *

Coefficient	Creare 1/5 Steam	BCL 2/15 Steam	BCL 1/15 Steam	Creare 1/15 Steam	Creare 1/30 Steam
C	.368 _± .009	.455 _± .010	.573 _± .012	.434 _± .017	.388 _± .014
F	.238 _± .048	.297 _± .014	.119 _± .013	.146 _± .019	.064 _± .064
M	.894 _± .082	.987 _± .078	1.18 _± .086	1.009 _± .094	.395 _± .091
Z	1.37 _± .515	11.73 _± 2.90	19.13 _± 2.04	11.22 _± 2.48	2.58 _± 1.40
a	0.0	9.5	8.0	6.0	3.0

* 95% Confidence Limits (_±two standard errors).

TABLE C-2
EMPIRICAL CONSTANTS CALCULATED FOR THE MODIFIED ECC BYPASS
FORMULATION OF EQUATION (C-2) *

Coefficient	Creare 1/5 Steam	BCL 2/15 Steam	BCL 1/15 Steam	Creare 1/15 Steam	Creare 1/30 Steam
C	.344 _± .014	.328 _± .012	.417 _± .013	.401 _± .017	.390 _± .016
F	.209 _± .047	.382 _± .022	.233 _± .019	.155 _± .027	.036 _± .048
M	.822 _± .092	.666 _± .053	.877 _± .059	.816 _± .091	.417 _± .090
Z	1.49 _± 0.42	4.05 _± 1.29	16.91 _± 2.22	5.33 _± 0.91	3.35 _± 1.13
a	0.0	7.5	9.0	4.5	3.0

* 95% Confidence Limits (_±two standard errors).

The 100% bypass point without condensation (C^2), has been plotted as a function of scale size in Figures C-1 and C-2. The traditional formulation of Figure C-1 indicates that the value of "C" is different for the BCL and Creare data sets. The modified formulation of Figure C-2 suggests that "C" is the same for the BCL and Creare data sets. Both figures support the conclusion that as scale increases, there is a transition from J^* scaling to $J^*\sqrt{S}$ scaling. The transition occurs at a scale size of about 1/15.

The condensation efficiency has also been plotted as a function of scale size. We observe in Figures C-3 and C-4 that condensation effects increase with increasing scale size for both the BCL and Creare facilities. The increase has about the same magnitude for the traditional formulation in Figure C-3. The increase is somewhat larger for BCL data than Creare data by the modified formulation of Figure C-4.

The slope of the penetration curve without condensation, M , as a function of scale size is presented in Figures C-5 and C-6. BCL and Creare data are in good agreement by either correlation form. These figures suggest an apparent scale dependency. One possible explanation for this trend can be found by examining a model developed by BCL (Reference 9). This model utilizes a slope which is not constant but a weak function of liquid flow down (K_{LD}^* for K^* scaling used by BCL) as shown in Figure C-7. This model is supported by observation of distorted geometry data. The constant slope of near unity used in the analysis herein, while a good assumption, is an approximation. Also shown in Figure C-7 is the range of liquid flow down for the bulk of the tests at various scales. As shown in the figure, the maximum liquid flow down increases with scale size due to the fact that J^* scaling was used to set test conditions. Thus, this model would suggest that the average value of M would decrease as scale increases as observed in Figures 5 and 6. The model also indicates a reverse of this trend (M increases as scale increases) for very small sizes as supported by the 1/30-scale data in Figures C-5 and C-6. The apparent scale dependency of M is thus hypothesized to be an injection flow effect arising due to the use of J^* scaling to set the experimental conditions.

Figures C-8 and C-9 show the effect of condensation on the slope (Z and a). These plots show trends opposite that of the F term. This was expected since an increasing F term indicates that the process is approaching equilibrium at the 100% bypass point. As equilibrium is approached, the effect of condensation on slope will decrease.

Although some differences in the results from BCL and Creare facilities exist, correlations of data from both point to the same scaling trends for the individual empirical constants. A brief description of the possible facility differences is presented here for completeness.

Since the BCL and Creare data for similar scales (1/15) result in different correlation constants, differences in the facilities or test procedures must exist. Several possible causes for the dissimilar correlation constants have been examined. The first is variations in cold leg geometries. The BCL facilities have a 60°-120° cold leg arrangement whereas the Creare facilities have a 90°-90° cold leg arrangement. Two comparisons have been made to determine if dissimilar cold leg geometries can significantly influence the test results. Figure C-10 compares the BCL 1/15-scale correlation (whose constants were derived using BCL steady state and filling data from a 60°-120° cold

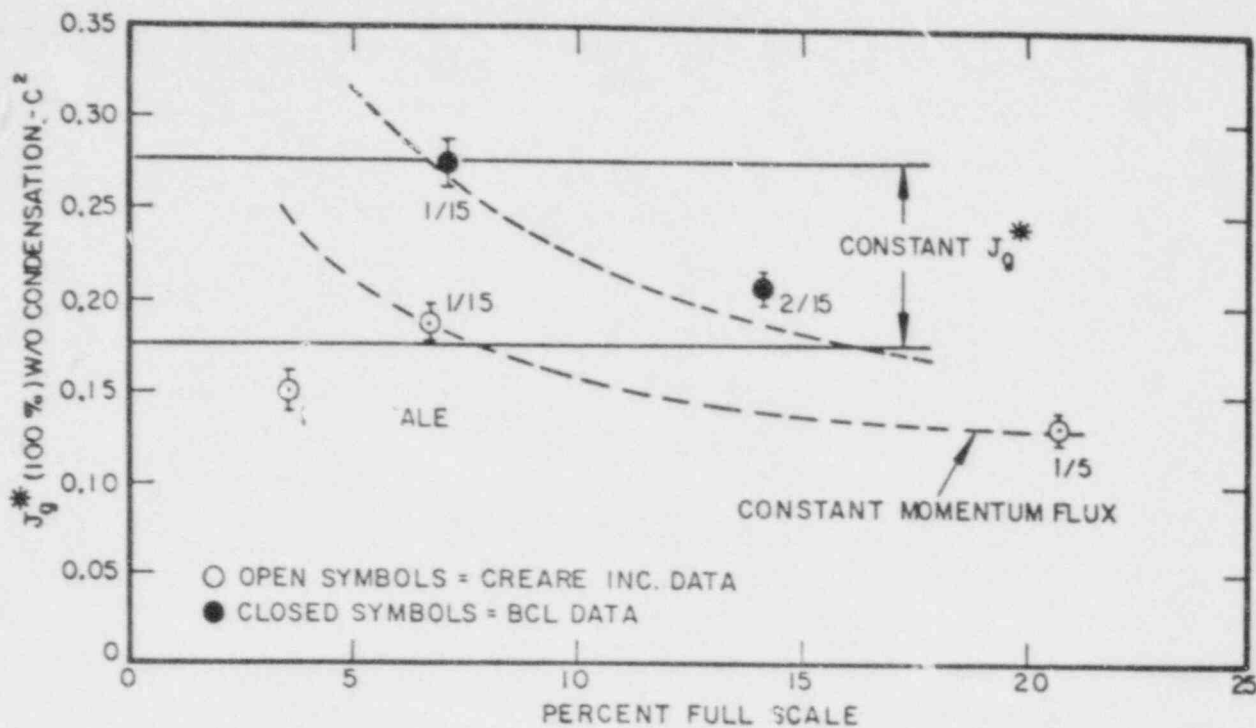


Figure C-1. GAS FLOW FOR COMPLETE BYPASS (WITHOUT CONDENSATION) AS A FUNCTION OF SCALE SIZE USING EQUATION C-1

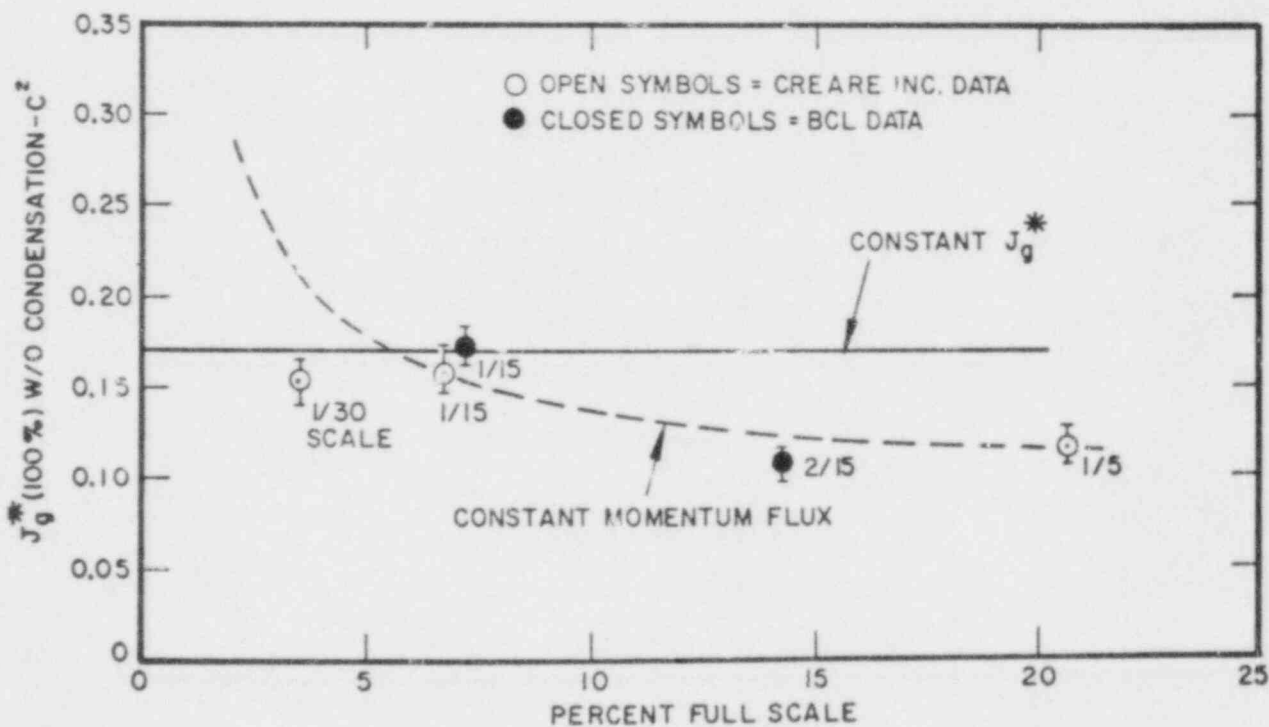


Figure C-2. GAS FLOW FOR COMPLETE BYPASS (WITHOUT CONDENSATION) AS A FUNCTION OF SCALE SIZE USING EQUATION C-2

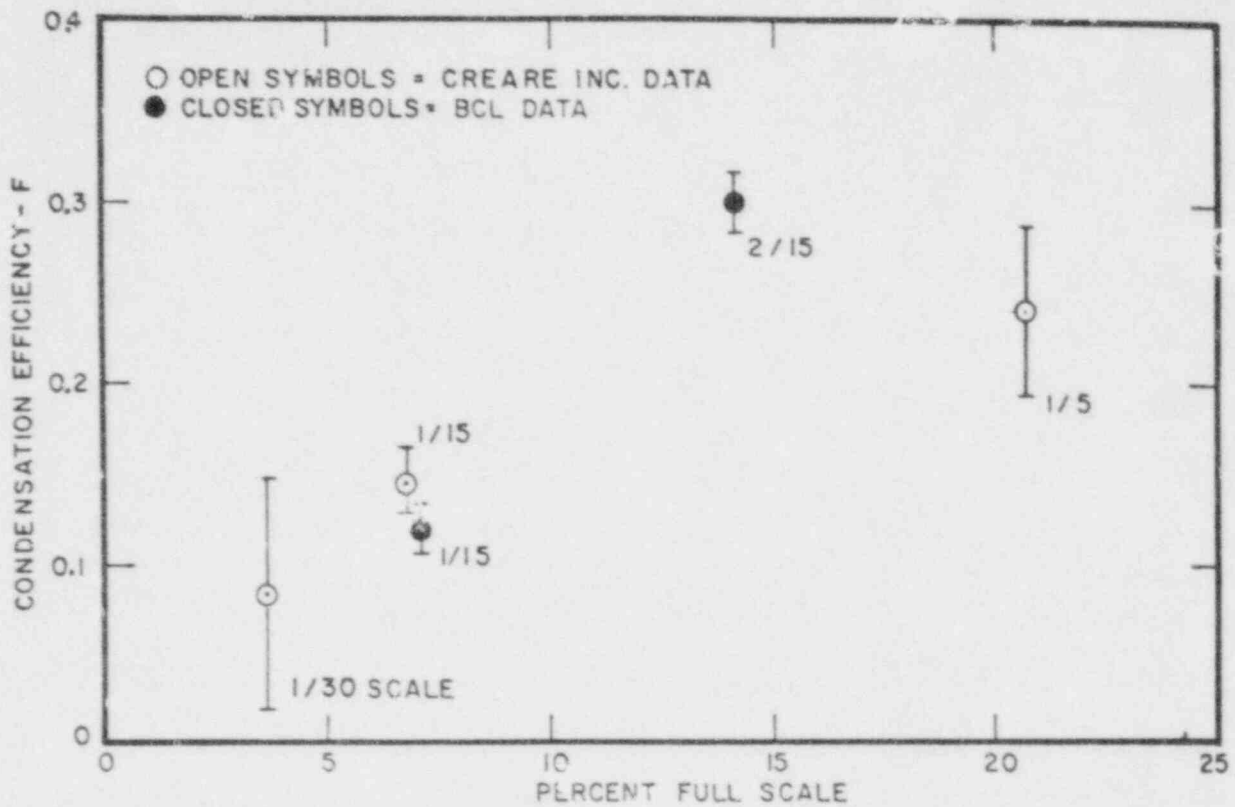


Figure C-3. CONDENSATION EFFICIENCY AS A FUNCTION OF SCALE SIZE USING EQUATION C-1

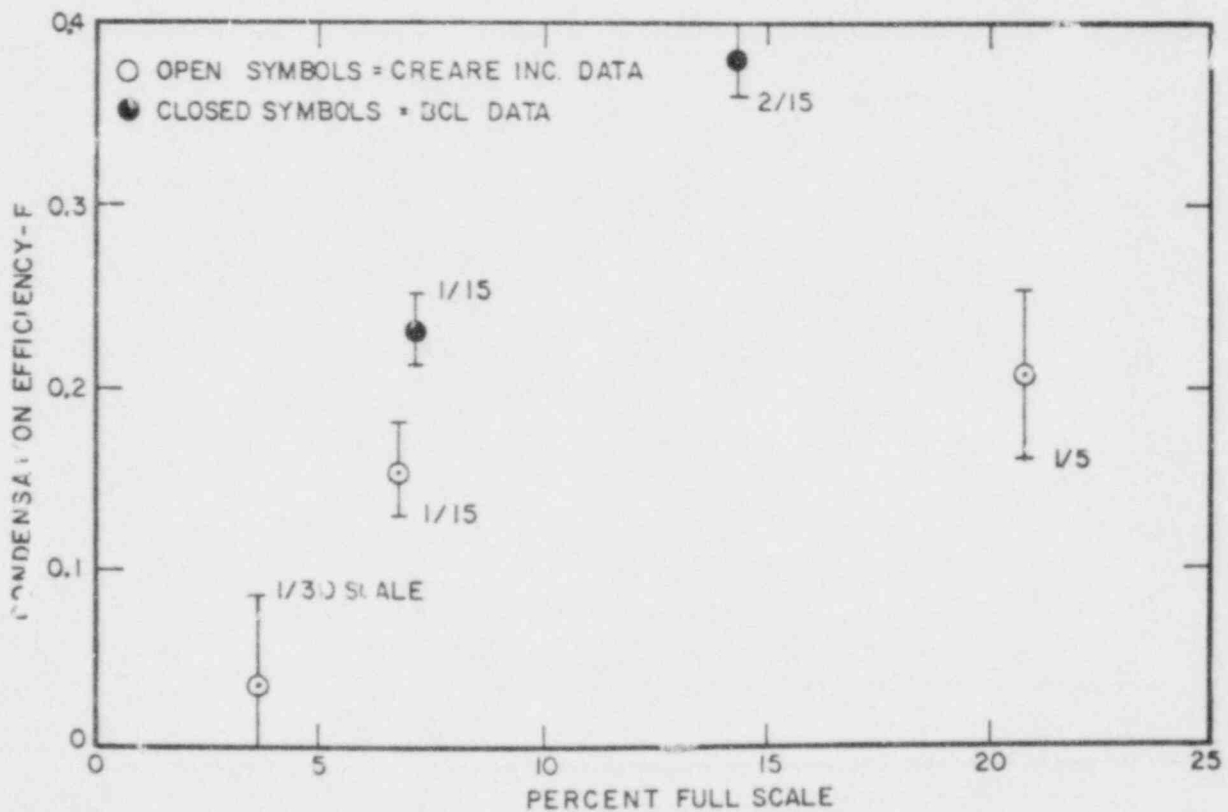


Figure C-4. CONDENSATION EFFICIENCY AS A FUNCTION OF SCALE SIZE USING EQUATION C-2

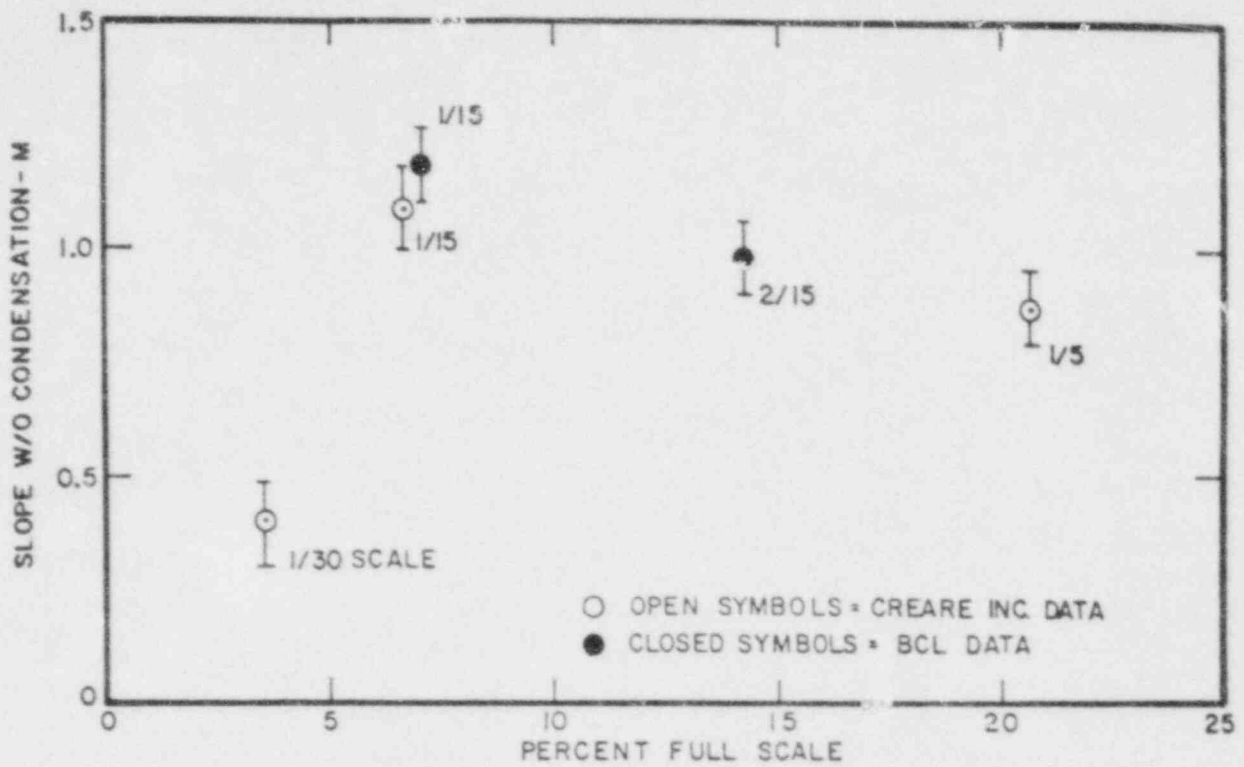


Figure C-5. SLOPE OF PENETRATION CURVE (WITHOUT CONDENSATION) AS A FUNCTION OF SCALE SIZE USING EQUATION C-1

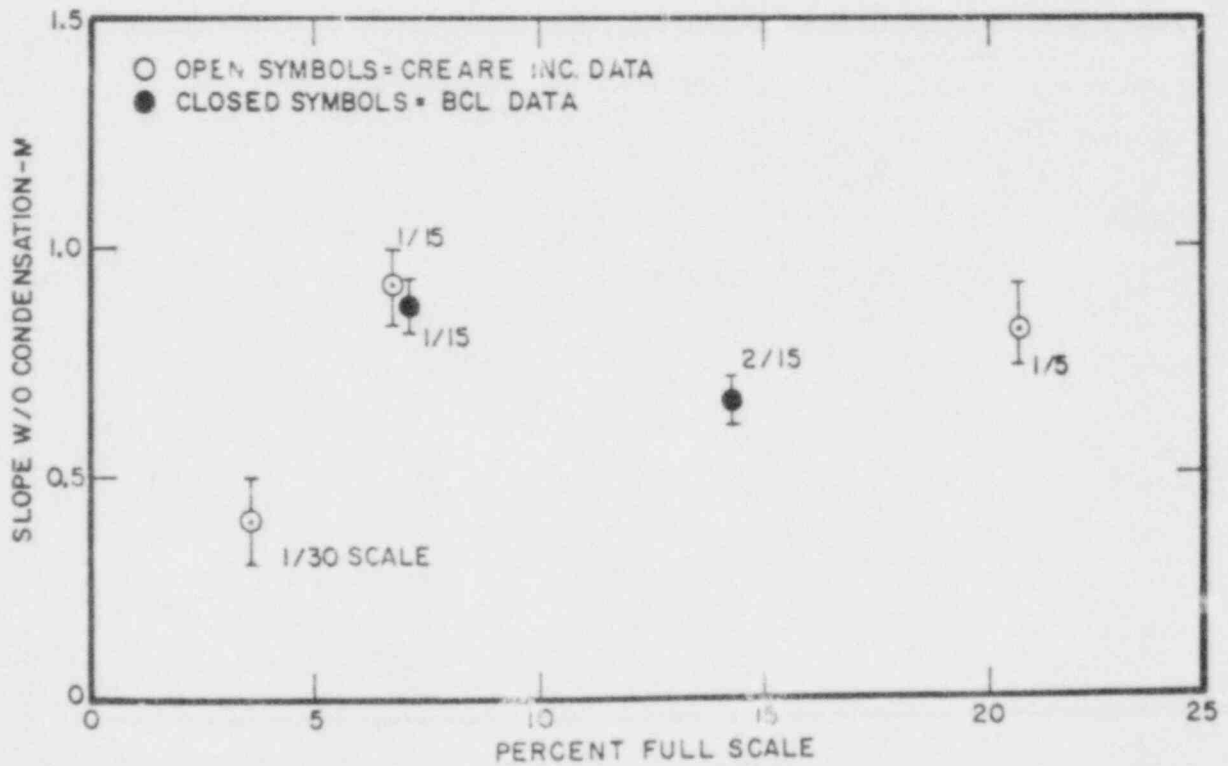


Figure C-6. SLOPE OF PENETRATION CURVE (WITHOUT CONDENSATION) AS A FUNCTION OF SCALE SIZE USING EQUATION C-2

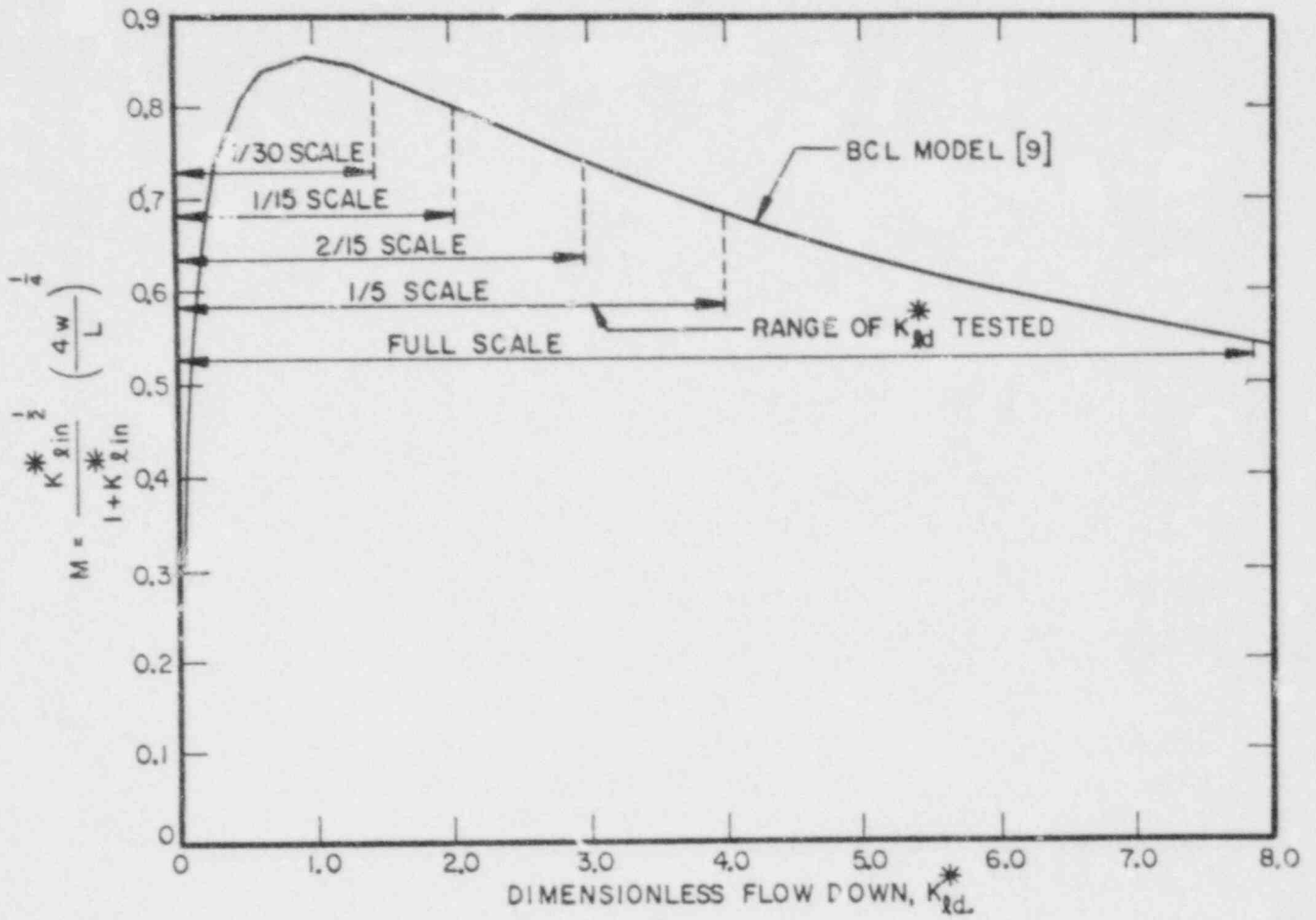


Figure C-7. CALCULATED SLOPE OF PENETRATION CURVE AS A FUNCTION OF ECC PENETRATION FLOW AT VARIOUS SCALES USING BCL MODEL [9]

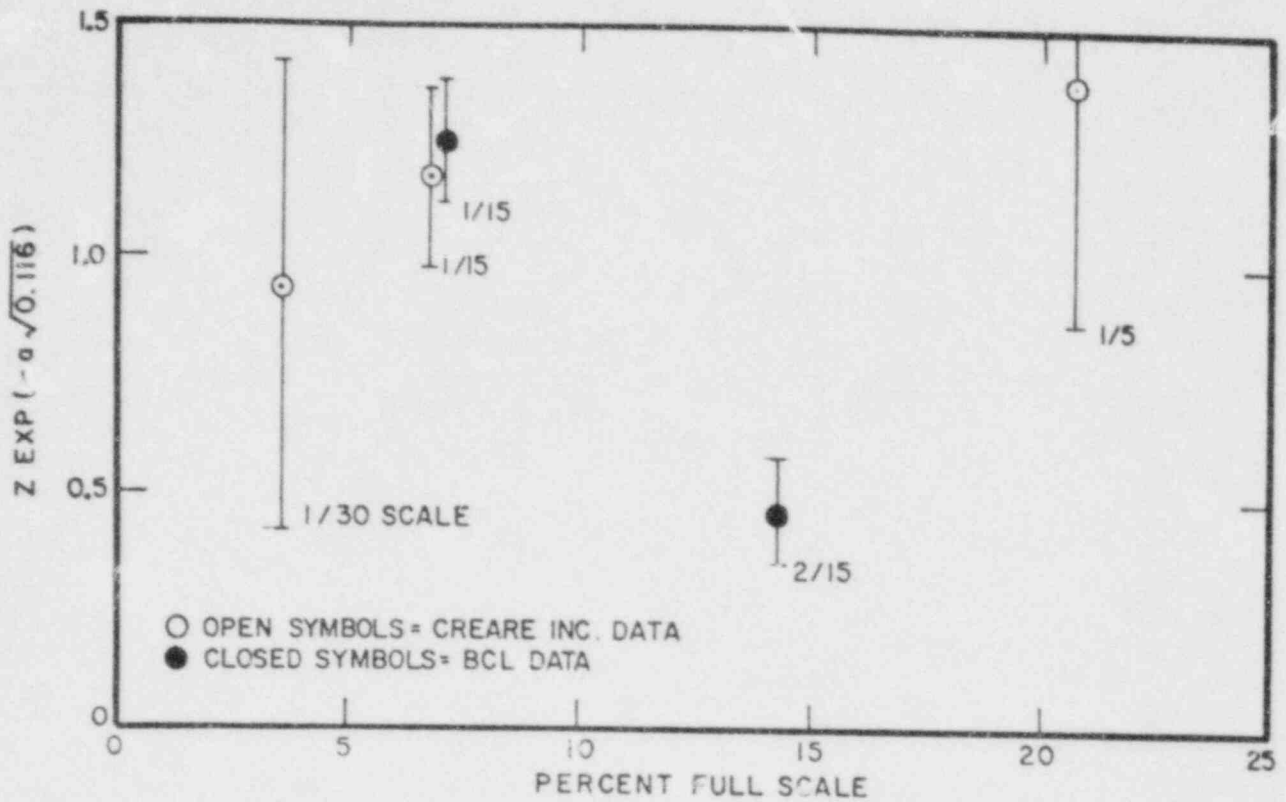


Figure C-8. EFFECT OF CONDENSATION ON SLOPE OF PENETRATION CURVE AS A FUNCTION OF SCALE SIZE USING EQUATION C-1

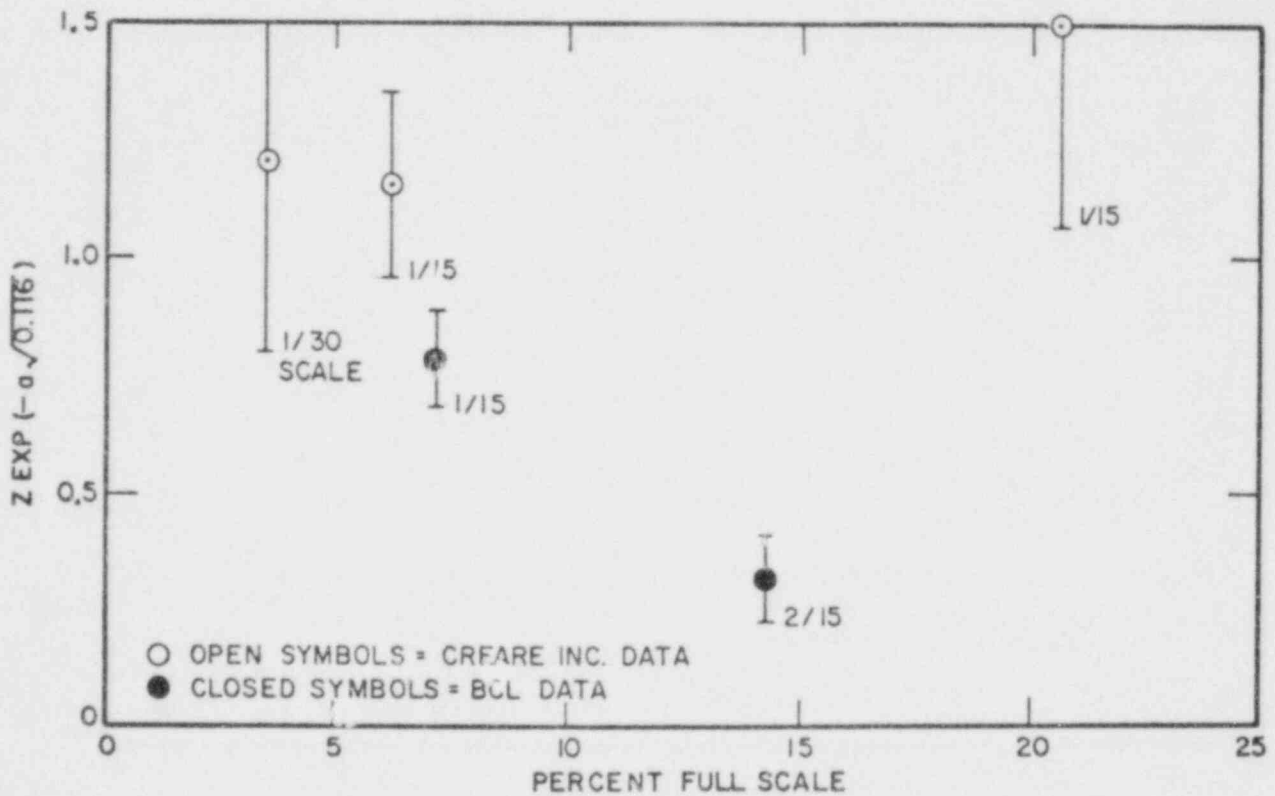


Figure C-9. EFFECT OF CONDENSATION ON SLOPE OF PENETRATION CURVE AS A FUNCTION OF SCALE SIZE USING EQUATION C-2

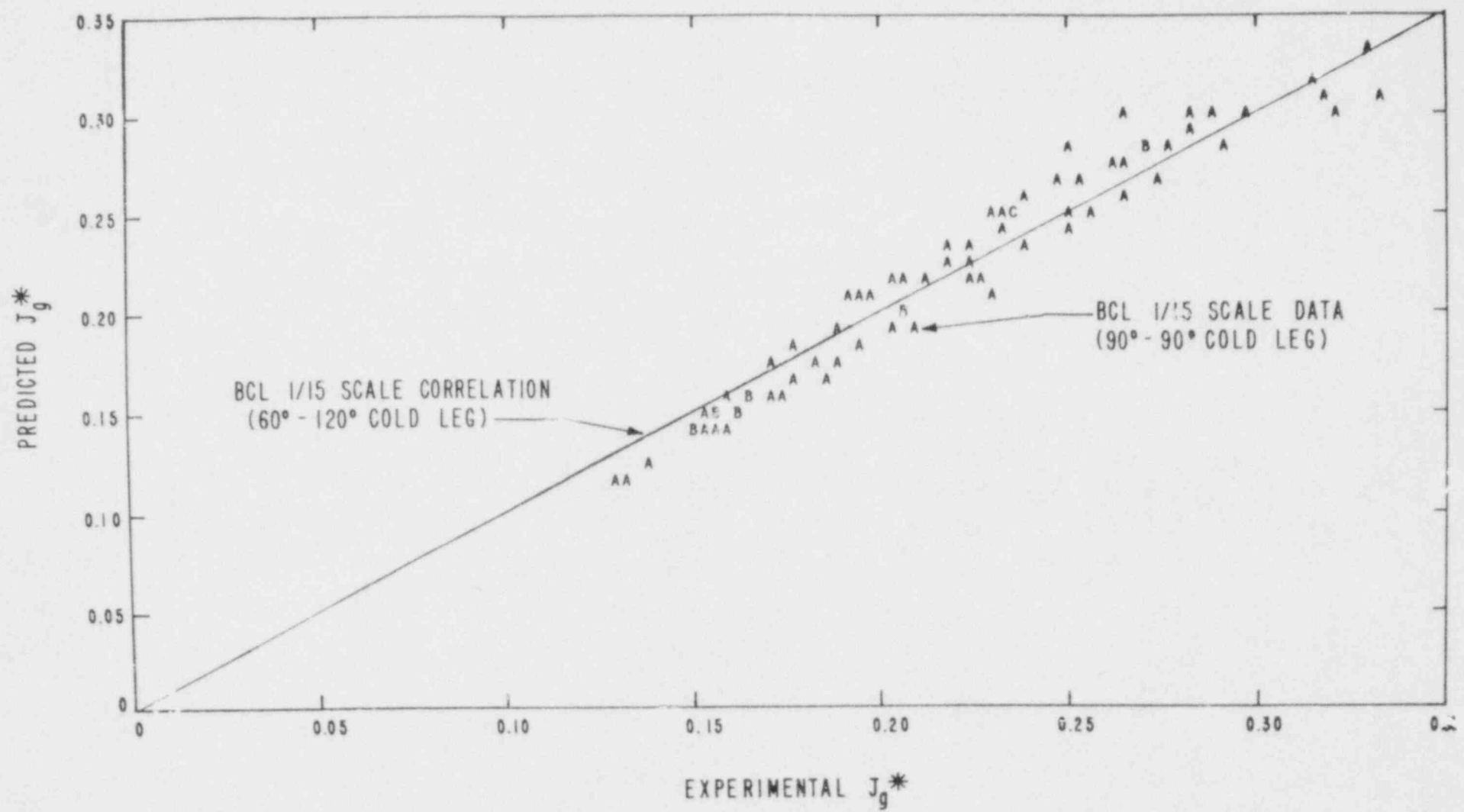


Figure C-10 - COMPARISON OF BCL 1/15 (60°-120° COLD LEG) CORRELATION WITH BCL 1/15 (90°-90° COLD LEG) DATA

leg geometry) with data obtained in the BCL 90-90° cold leg facility. This figure shows that the constants obtained from the 60-120° cold leg data reasonably describe data from the 90-90° cold leg facility. Therefore, the cold leg geometry does not influence the test results. Figure C-11 compares the Creare 1/15-scale correlation (whose constants were derived using Creare data from a 90-90° cold leg geometry) with data otherwise in the BCL 90-90° cold leg facility. Although the Creare correlation and the BCL data are both from 90-90° cold leg facilities, Figure C-10 shows that differences in the results from these facilities still exist.

Minor differences in the scaling of the BCL and Creare facilities might have a possible influence on the test results. For example, the downcomer gap and the annular circumference of the BCL 1/15-scale model are slightly larger than those of the Creare 1/15-scale model. Current scaling theories, however, indicate that small dimensional differences would have very little or no influence on the test results since dimensions appear to the one-quarter power. The results of wide variations in tested scale size and changes in length and gap by factors of two also indicate that these minor dimensional differences should not influence the results.

Since dimensional aspects do not appear to be the cause of the difference in the BCL and Creare data, the test procedures used by each facility have been reviewed. BCL tests are performed in either a filling mode or a steady-state mode. Creare operates only in the filling mode. During the filling mode of operation, a constant flow rate of steam is forced through the vessel. Simultaneously, water is injected into three cold legs at a constant preset flow. The test is run until the plenum fills. During BCL steady-state operations, steam and water are injected into the vessel as in the filling mode. However, the water level in the lower plenum is maintained at a constant level by draining. The test is run until an equilibrium filling rate is obtained.

We have examined the BCL filling and steady state data in detail to determine if the mode of operation influenced the data. BCL filling data does appear to differ slightly from the BCL steady state data and is in the direction of the Creare filling data. However, the magnitude of the difference between BCL filling and steady state data is smaller than the difference between BCL and Creare data. This analysis is hampered by a less complete BCL filling data base and due to the fact that the differences we are examining are on the same order as the scatter inherent in both data sets.

We have not been able to conclusively determine the cause of what appears to be a basic difference between the BCL and Creare data, although the mode of operation is still considered to be a likely cause. While this is disconcerting, it does not affect the conclusions we draw from the data. Viewed as two separate data bases, BCL and Creare data support similar trends with scale. Viewed as a single data set, we also see similar scale behavior with simply a larger data scatter.

Conclusion

Statistical analyses of the new countercurrent flow data in the largest facility tested to date (1/5 scale) support the trends previously identified in statistical analyses of data in facilities from 1/30 to 2/15-scale [8]. One significant trend is that a transition to constant momentum flux scaling at about 1/15 scale continues up to 1/5 scale. This supports the conservative use by NRC of a constant momentum flux to scale

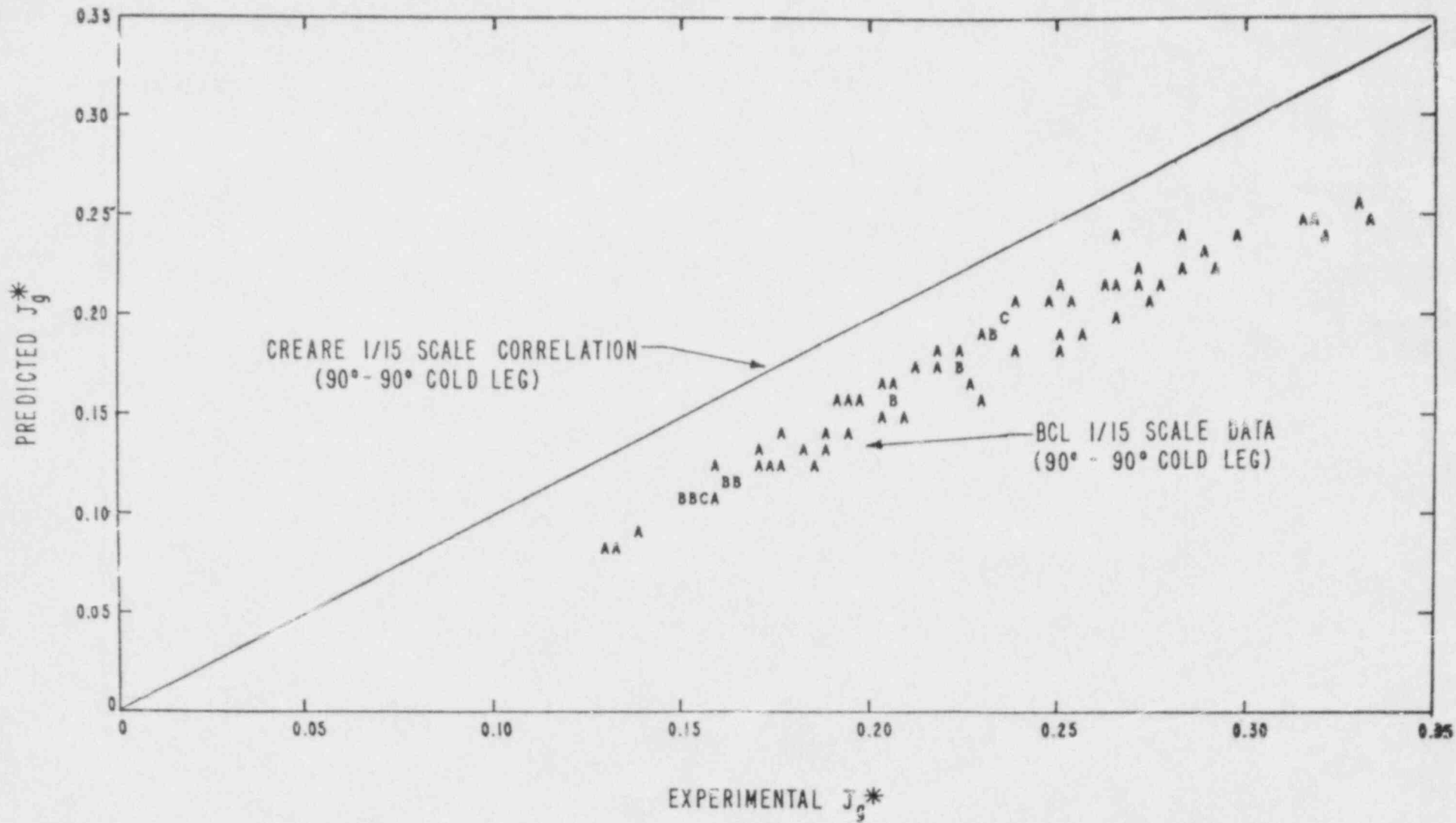


Figure C-11. COMPARISON OF CREARE 1/15 (90°-90° COLD LEG) CORRELATION WITH BCL 1/15 (90°-90° COLD LEG) DATA

the hydraulics of ECC bypass to full scale in licensing calculations. The other significant trend is that the effect of condensation increases somewhat with scale. This acts to partially offset the first trend in the experimental data. The end of bypass occurs at a larger steam flux with condensation than without. Table C-3 contains recommendations for extrapolating the correlational constants in Tables C-1 and C-2 to full scale based on observed scaling trends.

TABLE C-3
RECOMMENDED METHODS TO EXTRAPOLATE CORRELATIONAL
COEFFICIENTS IN TABLES C-1 AND C-2 TO LARGER SCALE

Coefficient	Value at Large Scale	Scaling Basis
C	Use values from Creare 1/5 or BCL 2/15 data (whichever is smaller for conservatism) modified to decrease by the fourth root of scale size (circumference)	Observed scaling behavior (also more of scaling theories)
F	Use values from Creare 1/5 or BCL 2/15 (smaller 1/5 values for more conservatism)	Observed increase in F with scale size. Thus values no larger than at small scale should be conservative.
M	Use values from Creare 1/5 or BCL 2/15 (larger value is more conservative)	Constant or slightly decreasing value observed
Z	ZERO	Observed decrease with scale size (also more conservative)
a	Not used when Z=0.0	

Caution--values of coefficients derived for one equation should not be used in the other equation. We currently have no basis to support one equation over another.

APPENDIX D

CREARE 1/5 SCALE NON-LINEAR LEAST
SQUARES STATISTICS

CREARE 1/5 SCALE DATA: NLIN
 USING THE TRADITIONAL FORMULATION OF NLIN AND A=0.0

11:43 TUESDAY, MAY 26, 1981

NON-LINEAR LEAST SQUARES SUMMARY STATISTICS DEPENDENT VARIABLE JG

SOURCE	DF	SUM OF SQUARES	MEAN SQUARE
REGRESSION	4	1.09496238	0.27374060
RESIDUAL	103	0.02090162	0.00020293
UNCORRECTED TOTAL	107	1.11586400	
(CORRECTED TOTAL)	106	0.30511077	

PARAMETER	ESTIMATE	ASYMPTOTIC STD. ERROR	ASYMPTOTIC 95 % CONFIDENCE INTERVAL	
			LOWER	UPPER
F	0.23775776	0.02401699	0.19012146	0.28539406
C	0.36773046	0.00476312	0.35828388	0.37717704
Z	1.37067312	0.25770109	0.85958056	1.88176568
M	0.89404533	0.04186451	0.81101643	0.97707424

ASYMPTOTIC CORRELATION MATRIX OF THE PARAMETERS

	F	C	Z	M
F	1.000000	-0.517138	-0.836945	-0.329976
C	-0.517138	1.000000	0.513061	0.758957
Z	-0.836945	0.513061	1.000000	0.556185
M	-0.329976	0.758957	0.556185	1.000000

D-2

CREARE 1/5 SCALE DATA: HLM
 USING THE TRADITIONAL FORMULATION OF HLM AND A=0.0
 PLOT OF PJGMJG LEGEND: A = 1 OBS. B = 2 OBS. ETC.

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D-3

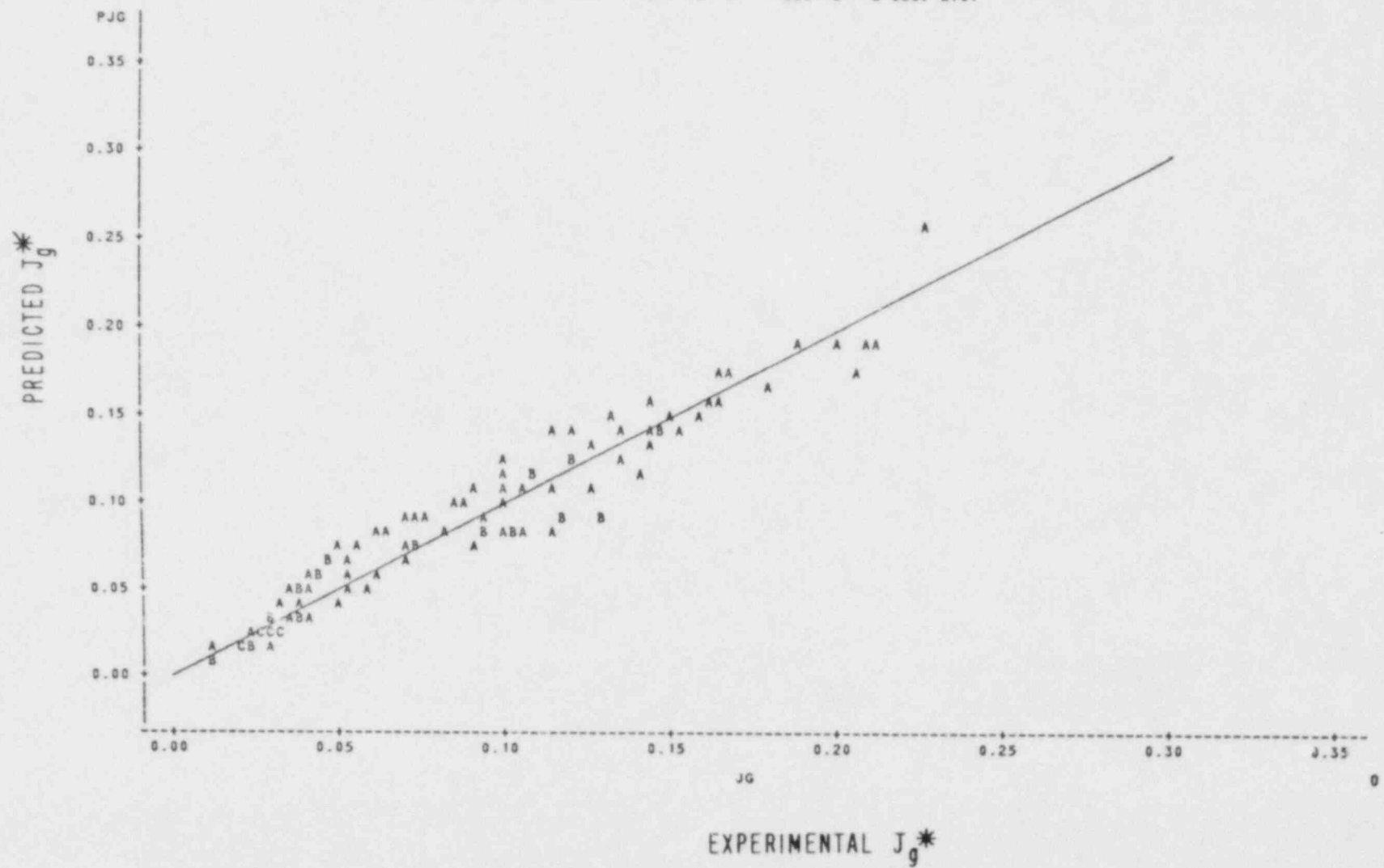


Figure D-1. COMPARISON OF CREARE 1/5 SCALE DATA WITH THE TRADITIONAL FORMULATION OF EQUATION C-1

CREARE 1/5 SCALE DATA
 USING THE MODIFIED FORMULATION OF NLIN3 AND A=0.0

10:30 WEDNESDAY, JANUARY 14, 1981

NON-LINEAR LEAST SQUARES SUMMARY STATISTICS DEPENDENT VARIABLE JG

SOURCE	DF	SUM OF SQUARES	MEAN SQUARE
REGRESSION	4	1.09012077	0.27253019
RESIDUAL	103	0.02574323	0.00024993
UNCORRECTED TOTAL	107	1.11586400	
(CORRECTED TOTAL)	106	0.30511077	

PARAMETER	ESTIMATE	ASYMPTOTIC STD. ERROR	ASYMPTOTIC 95 % CONFIDENCE INTERVAL	
			LOWER	UPPER
F	0.20874357	0.02353619	0.16206478	0.25542235
C	0.34370825	0.00719478	0.32943902	0.35797751
Z	1.49946507	0.21401141	1.07002119	1.91890886
M	0.83326462	0.04616018	0.74171621	0.92481304

ASYMPTOTIC CORRELATION MATRIX OF THE PARAMETERS

	F	C	Z	M
F	1.000000	-0.816455	-0.821209	-0.500845
C	-0.816455	1.000000	0.736986	0.762843
Z	-0.821209	0.736986	1.000000	0.727995
M	-0.500845	0.762843	0.727995	1.000000

CREARE 1/5 SCALE DATA
 USING THE MODIFIED FORMULATION OF HLINS AND A=0.0
 PLOT OF PJGWJG LEGEND: A = 1 OBS, B = 2 OBS, ETC.

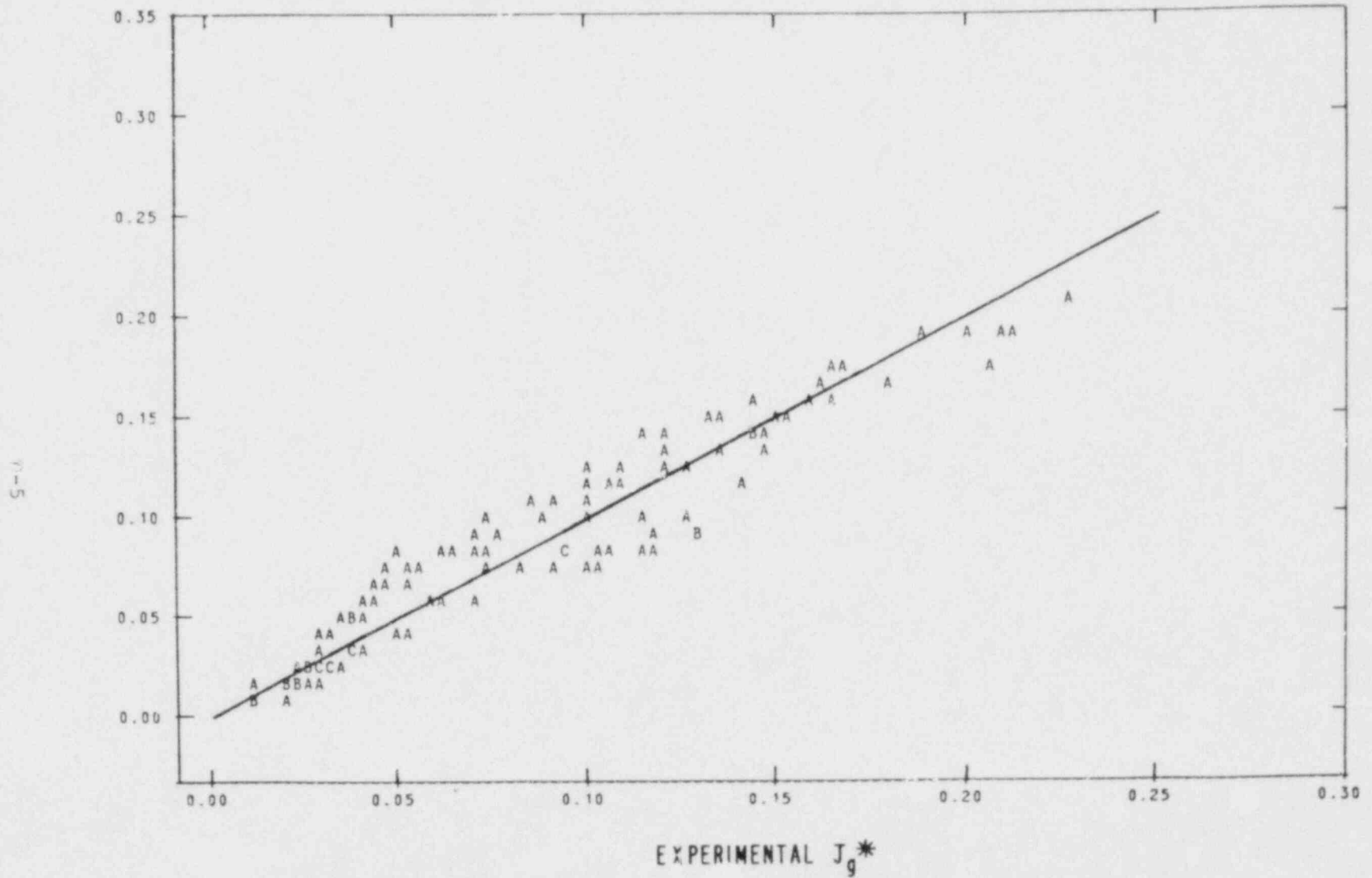


Figure D-2. COMPARISON OF CREARE 1/5 SCALE DATA WITH THE MODIFIED FORMULATION OF EQUATION C-2

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16. ABSTRACT (200 words or less) <p> Separate effects data for countercurrent flow behavior in a 1/5-scale PWR geometry are presented. The data represent the largest scale data of this type obtained up to the present time. A statistical analysis of these data has been performed and is also included here. The results of the statistical analysis are compared with analyses of data from smaller scale vessels. The trends in the data are consistent with trends indicated by the smaller scale data. </p>					
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