.771 LICENSEE EVENT REPORT . CONTROL BLOCK: 10 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) VI ASPS 0 1 1 LICENSEE CODE TNC REPORT 6 0 5 0 0 0 2 8 0 0 0 2 0 7 8 3 8 0 3 0 4 8 3 0 51 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80 0 1 SOURCE EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) On February 7, following a reactor trip, while shutting down unit I for cycle 6 0121 refueling, activity samples of the reactor coolant system indicated a dose equivalent 0 3 I-131 level greater than the T.S.3.1.D.2 limit. Since the activity remained below 0 4 the T.S.3.1.D.3 limit, the health and safety of the public would not have been 015 affected. This event is reportable per T.S.6.6.2.b(2) and the Special Reporting 0 16 requirements of T.S.3.1.D.4. 0 7 3 6 CODE CODE CAUSE COMF. VALVE COMPONENT CODE | C (11 E L X X (14 E (12 (13) III 0 9 18 OCCURRENCE REVISION SEQUENTIAL EVENT YEAR REPORT NO. CODE NO. LER/RO 0 3 18 13 0 1 0 NUMBER 0 27 21 SUPPLIER COMPONENT ACTION METHOD HOURS 2 FORM SUB | N] (25 N 24 W 1 2 0 26 ZI 10 10 10 Ya Z (20) Z (21 10 18) (19 35 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) The event was caused by a fuel element defect in the Reactor Core. Post Trip 110 conditions in the core enhanced the release of fission products to the reactor coolant 1 1 system resulting in an iodine spike. An accelerated sampling frequency was implemented 1 2 until the RCS specific activity returned to less than the T.S.3.1.D.2 limit. 113 1 4 9 METHOD OF DISCOVERY FACILIT OTHER STATUS (30) & POWER DISCOVERY DESCRIPTION (32) 10 10 10 29 C (31) Post-trip chemistry sample D (28) N/A 5 ACTIVITY CONTENT (35) LOCATION OF RELEASE (36) AMOUNT OF ACTIVITY RELEASED OF RELEASE 34 Z 33 Z N/A N/A 6 PERSONNEL EXPOSURES DESCRIPTION (39) NUMBER TYPE 0 0 37 Z 38 N/A 01 PERSONNEL INJURIES DESCRIPTION (41) NUMBER 0 0 0 N/A (40) 12 OSS OF OR DAMAGE TO FACILITY (43) DESCRIPTION TYPE Z 42 N/A 1 9 8303160201 830304 PDR ADOCK 05000280 PDR PDR 10 PUBLIC:T NRC USE ONLY DESCRIPTION (45) SSUED 2 0 N/A 58 69 80 (804) 357-3184 NAME OF PREPARED _ J. L. Wilson PWCNE ..

ATTACHMENT 1 SURRY POWER STATION, UNIT NO. 1 DOCKET NO: 50-280 REPORT NO: 83-010/03L-0 EVENT DATE: 02-07-83

TITLE OF THE EVENT: HIGH DOSE EQUIVALENT 1-131 IN RCS

1. Description of the Event

On February 7, following a reactor trip, while shutting down Unit I for cycle 6 refueling, the specific activity sample of the reactor coolant showed a dose equivalent I-131 level of greater than 1.0 microcuries/cc. This exceeds the T.S.3.1.D.2 limit of \leq 1.0 microcuries/cc and is reportable in accordance with T.S.6.6.2.b(2) and the special reporting requirements of T.S.3.1.D.4.

2. Probable Consequences and Status of Redundant Equipment

The limitations on the specific activity of the primary coolant ensure that the resulting 2 hour dose at the site boundary will not exceed an appropriately small fraction of the 10CFR 100 limits following a postulated steam generator tube rupture. Since the dose equivalent I-131 peaks were below the Technical Specification upper limit of 10 microcuries/cc, the reactor coolant gross activity was below the value analyzed in the FSAR for a tube rupture and 1% failed fuel. Therefore, the health and safety of the public would not have been affected.

3. Cause

The iodine spikes were caused by known, but not specifically located fuel element defects in the reactor core. Post Trip conditions enhanced the release of fission products, specifically I-131, which caused an increase of the reactor coolant specific activity level.

4. Immediate Corrective Action

The immediate corrective action was to implement the actions required by T.S. Table 4.1-2B. Specifically, the level of the dose equivalent I-131 was monitored at intervals of 4 hours or less until the level returned to less than 1.0 microcuries/cc.

5. Subsequent Corrective Action

None.

6. Action Taken to Prevent Recurrence

The specific activity of the reactor coolant will continue to be monitored as required by T.S. Table 4.1.2B. All fuel to be reused will be examined during the present refueling outage.

7. Generic Implications

None.

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HIGH DOSE EQUIVALENT I-131 IN RCS

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Supplemental Information

The supplemental information as required by T.S. 3.1.D.4 "Special R eport" is included as follows:

Event Date February 7, 1983.

 Reactor power history 48 hours prior to the event: February 5, to February 7, 2009 hrs. - 85% power February 7 @ 2009 hrs.-begin rampdown

February 7 @ 2145 hrs. - Reactor Tripped from 42% power.

2. Fuel Burnup by Core region as of February 7, 1983 @ 2145 hrs.

Fuel	Batch	4A:	28,833	MWD/MTU	
		6B:	25,851	MWD/MTU	
		4C:	31,856	MWD/MTU	
		6C:	37,633	MWD/MTU	
		7A:	26,259	MWD/MTU	
		7B:	34,124	MWD/MTU	
		8A:	20,641	MWD/MTU	
		8B:	17,394	MWD/MTU	

Cycle 6 Burnup: 16,491 MWD/MTU

- Prior to the trip, the letdown flowrate had been established at 111 gpm.
- 4. Degassing operations were not being performed.
- 5. Duration of I-131 Spike:

February 7,	1983:	2015	hrs.	-	Pre	trip :	sample .	-	.128	microcuries/cc
	•	2305	hrs.	-	Post	trip	sample	-	7.20	microcuries/cc
February 8,	1983:	0100	hrs.	-	Post	trip	sample	-	8.17	microcuries/cc
		0300	hrs.	-	Post	trip	sample	-	8.08	microcuries/cc
		0450	hrs.	-	Post	trip	sample	-	7.05	microcuries/cc
		0738	hrs.	-	Post	trip	sample	-	5.78	microcuries/cc
		0905	hrs.	-	Post	trip	sample	-	5.26	microcuries/cc
										microcuries/cc
		1705	hrs.	-	Post	trip	sample	-	3.11	microcuries/cc
		2000	hrs.	-	Post	trip	sample	-	2.14	microcuries/cc
		2105	hrs.	-	Post	trip	sample	-	1.99	microcuries/cc

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February 9, 1983: 0105 hrs. - Post trip sample - 1.75 microcuries/cc 0500 hrs. - Post trip sample - 1.34 microcuries/cc 0730 hrs. - Post trip sample - 1.28 microcuries/cc 0900 hrs. - Post trip sample - 1.02 microcuries/cc 1110 hrs. - Post trip sample - .827 microcuries/cc

The duration of the event was approximately 36 hours.

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