

OPERATING DATA REPORT

DOCKET NO. 50-263
 DATE 2-2-84
 COMPLETED BY A. L. MYRA
 TELEPHONE 812-295-515

OPERATING STATUS

- | | |
|---|--------|
| | (Notes |
| 1. Unit Name : _____ Monticello | |
| 2. Reporting period: _____ JANUARY | |
| 3. Licensed Thermal Power (MWt): _____ 1670 | |
| 4. Nameplate Rating (Gross MWe): _____ 569 | |
| 5. Design Electrical Rating (Net MWe): _____ 545.4 | |
| 6. Maximum Dependable Capacity (Gross MWe): _____ 553 | |
| 7. Maximum Dependable Capacity (Net MWe): _____ 525 | |
| 8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: _____ N/A | |
| ----- | |
| 9. Power Level To Which Restricted, If Any (Net MWe): _____ N/A | |
| 10. Reasons For Restrictions, If Any: _____ N/A | |
| ----- | |

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744	744	10159
12. Number Of Hours Reactor Was Critical	554.0	554.0	81187.
13. Reactor Reserve Shutdown Hours	0.0	0.0	940.
14. Hours Generator On-Line	537.9	537.9	79293.
15. Unit Reserve Shutdown Hours	0.0	0.0	0.
16. Gross Thermal Energy Generated (MWH)	864905	864905	12822514
17. Gross Electrical Energy Generated (MWH)	290375	290375	4084626
18. Net Electrical Energy Generated (MWH)	278541	278541	3904258
19. Unit Service Factor	72.3%	72.3%	76.0
20. Unit Availability Factor	72.3%	72.3%	78.0
21. Unit Capacity Factor (Using MDC Net)	71.3%	71.3%	73.2
22. Unit Capacity Factor (Using DER Net)	70.1%	70.1%	71.9
23. Unit Forced Outage Rate	0.0%	0.0%	5.8
24. Shutdowns Scheduled Over Next 12 Months (Type, Date, and Duration of Each)			
_____ January 15, 1984 - Refueling Outage - 160 days			

25. If Shut Down At End Of Report Period, Estimated Date Of Startup: _____ N/A
26. Units In Test Status (Prior to Commercial Operation): N/A Forecast Achieve

INITIAL CRITICALITY _____

INITIAL ELECTRICITY _____

COMMERCIAL OPERATION _____

8303150607 830209
 PDR ADOCK 05000263
 PDR
 R

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-283
 UNIT name
 DATE 2-2-83
 COMPLETED BY H. L. STYBAC
 TELEPHONE 612/295-5151

MONTH JANUARY

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	-4	17	522
2	-4	18	540
3	-5	19	541
4	-5	20	538
5	-4	21	540
6	-4	22	541
7	-4	23	534
8	-4	24	541
9	75	25	537
10	400	26	538
11	523	27	537
12	533	28	540
13	540	29	537
14	536	30	530
15	528	31	540
16	420		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-263 _____
DATE 2-2-83 _____
COMPLETED BY A. L. MYRAGIS _____
TELEPHONE 612-295-3174 _____

MONTH _____ JANUARY _____

1- 1-83
to Continuation of 12-26-82 outage for repair and adjustment
1- 8-83 of turbine bearings.

1- 9-83
to Power operation.
1-31-83

Note: Power operation defined as essentially 100% of rated power except for weekend load drops for specified surveillance testing.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-263
 UNIT NAME Monticello
 DATE 2-2-83
 COMPLETED BY A. L. Myrabo
 TELEPHONE 612/295-5151

REPORT MONTH January

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
13('82)	1-1-83	S	206.1	B	1	N/A	HA	TURBIN	Continuation of 12-82 turbine bearing maintenance outage
1	1-16-83	S	0.0	H	4	N/A	ZZZZ	ZZZZZZ	Control rod adjustment.

¹
 F- Forced
 S- Scheduled

²
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

⁴
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

⁵
 Exhibit I - Same Source