OPERATING DATA REPORT

DOCKET NO: 50-261
DATE: 830302
COMPLETED BY: H. Ray Norris
TELEPHONE: (803) 383-4524

1. Unit N 2. Report 3. Licens 4. Namepl 5. Design 6. Maximu 7. Maximu 8. If Cha	ame: H. B. Robinson Unit No. 2 ing Period: 830201, 0000 / 830228, 2400 ed Thermal Power (MWt): 2300 ate Rating (Gross MWe): 739 Electrical Rating (Net MWe): 700 m Dependable Capacity (Gross MWe): 700 m Dependable Capacity (Net MWe): 665 nges Occur in Capacity Ratings (Item Nus: No change	fuel asse		spent
O. Reason	Level to Which Restricted, If Any (Net s For Restrictions, If Any: Although the Although the Although the Although the Although the Power Level is presently reduced	he unit is not i	restricted by	any outside
1 House	in Poncutine Poulei	This Month	Yrto-Date	Cumulative
	in Reporting Period of Hours Reactor Was Critical	672.00	1416.00	105102.00
	r Reserve Shutdown Hours	664.33	1384.63	78224.30
	Generator On-Line	7.67	25.80	1333.57
		662.53	1368.03	76204.09
	eserve Shutdown Hours	0	0	23.20
	Thermal Energy Generated (MWH)	1141756.80	2369664.24	153134202.80
	Electrical Energy Generated (MWH)	366978.00	761938.00	49270701.00
	ectrical Energy Generated (MWH)	345679.00	716375.00	46588477.00
	ervice Factor	98.59	96.61	72.50
	vailability Factor	98.59	96.61	72.53
	apacity Factor (Using MDC Net)	77.35	76.08	66.66
	apacity Factor (Using DER Net)	73.49	72.27	63.32
	orced Outage Rate	1.41	3.39	14.04
Type 5. If Shu	wns Scheduled Over Next 6 Months (Type, 2 Two 4-23-83, Three week steam get bown At End of Report Period, Estimat In Test Status (Prior to Commercial Ope	enerator inspect	ion outage.	ne
	INITIAL CRITICALI INITIAL ELECTRICI COMMERCIAL OPERAT	TY		

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-261

UNIT H. B. Robinson

BATE 830302

COMPLETED BY H. Ray Norris

TELEPHONE (803) 383-4524

MONTI	February		
DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	563	17	562
2	562	18	217
3	562	19	391
4	484	20	559
5	365	21	559
6	413	22	560
7	418	23	559
8	478	24	559
9	560	25	426
10	561	26	558
11	561	27	559
12	562	28	558
13	562	29	
14	562	30	
15	563	31	
16	561		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

(9/77)

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKETNO. 50-261 UNIT NAME H. B. Robinson DATE 830302 COMPLETED BY H. Ray Norris TELEPHONE (803) 383-4524

REPORT MONTH February

No.	Date	Type1	Duration (Hours)	Reason,	Method of Shutting Down Reactor3	Licensee Event Report =	System Code4	Consponent	Cause & Corrective Action to Prevent Recurrence
2-1	830218	F	9.46	D	1		WB	PUMPXX	High vibration on "B" CCW pump. The coupling's shim package was renewed which eliminated the vibration problem.
2-2	830204	S		В	4		НН	PUMPXX	Load reduction. Replaced shaft, impeller and seals on "B" main feedwater pump.
2-3	830225	S		В.	4		нн	MOTORX	Load reduction. Replaced oil cooler on "B" condensate pump motor.

F: Forced

S: Scheduled

Reason:

A-Equipment Failure (Explain)

B-Maintenance of Test

C-Refueling

D-Regulatory Restriction

1-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

1-Manual

2-Manual Scrain.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source

(9/77)