

MONTHLY NARRATIVE REPORT  
OF OPERATING  
AND MAJOR MAINTENANCE EXPERIENCE

This report describes the operating and major maintenance experience for the month of January 1983. This report was prepared by the Plant Staff and is submitted in accordance with Section IX:I.l.c. of the Technical Specifications.

During the report period the reactor remained in the cold shutdown mode of operation. There were no significant events associated with the operation of the Unit. There was no significant maintenance completed during the month.

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OPERATING DATA REPORT

DOCKET NO. 50-133  
 DATE 2-3-83  
 COMPLETED BY P.S. D. RKS  
 TELEPHONE 707/443-2787

OPERATING STATUS

1. Unit Name: HUMBOLDT BAY POWER PLANT-UNIT 3
2. Reporting Period: JANUARY 1983
3. Licensed Thermal Power (MWt): 220
4. Nameplate Rating (Gross MWe): 65
5. Design Electrical Rating (Net MWe): 65
6. Maximum Dependable Capacity (Gross MWe): 65
7. Maximum Dependable Capacity (Net MWe): 63
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes

N/A

9. Power Level To Which Restricted, If Any (Net MWe): N/A
10. Reasons For Restrictions, If Any: N/A

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>744</u>	<u>744</u>	<u>170 951</u>
12. Number Of Hours Reactor Was Critical	<u>0</u>	<u>0</u>	<u>98171</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>0</u>	<u>0</u>	<u>97252</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>0</u>	<u>0</u>	<u>15,618,456</u>
17. Gross Electrical Energy Generated (MWH)	<u>0</u>	<u>0</u>	<u>4,739,732</u>
18. Net Electrical Energy Generated (MWH)	<u>0</u>	<u>0</u>	<u>4,538,660</u>
19. Unit Service Factor	<u>0</u>	<u>0</u>	<u>56.9%</u>
20. Unit Availability Factor	<u>0</u>	<u>0</u>	<u>56.9%</u>
21. Unit Capacity Factor (Using MDC Net)	<u>0</u>	<u>0</u>	<u>42.1%</u>
22. Unit Capacity Factor (Using DER Net)	<u>0</u>	<u>0</u>	<u>40.8%</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>0</u>	<u>1.91%</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

N/A

25. If Shut Down At End Of Report Period, Estimated Date of Startup: INDETERMINATE

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	<u>_____</u>	<u>_____</u>
INITIAL ELECTRICITY	<u>_____</u>	<u>_____</u>
COMMERCIAL OPERATION	<u>_____</u>	<u>_____</u>

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-133  
 UNIT NAME HBPP #3  
 DATE 2-2-83  
 COMPLETED BY P.S. PERKS  
 TELEPHONE 707/443-2787

REPORT MONTH JANUARY

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
76-6	760702	S	744	C,H	1	N/A	—	—	SEISMIC MODIFICATIONS

<sup>1</sup>  
 F: Forced  
 S: Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)

<sup>4</sup>  
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

<sup>5</sup>  
 Exhibit I - Same Source

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-133

UNIT HBPP#3

DATE 2-3-83

COMPLETED BY PS DERKS

TELEPHONE 707/443-2787

MONTH JANUARY

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	0
18	
19	
20	
21	
22	
23	
24	
25	
26	
27	
28	
29	
30	
31	

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.