



Portland General Electric Company

Bart D. Withers Vice President

March 8, 1983

Trojan Nuclear Plant
Docket 50-344
License NPF-1

Mr. R. H. Engelken
Regional Administrator, Region V
U. S. Nuclear Regulatory Commission
Creekside Oaks Office Park
1450 Maria Lane, Suite 210
Walnut Creek CA 94596-5368

Dear Mr. Engelken:

IE Bulletin No. 83-01:
Failure of Reactor Trip Breakers
(Westinghouse DB-50) to Open on
Automatic Trip Signal

Following is the response of the Portland General Electric Company to the seven-day action items of IE Bulletin No. 83-01, dated February 25, 1983, and received March 1, 1983. The subject action items are restated in brief, followed by the PGE response.

Action Item 1:

Identify results of surveillance testing within 24 hours or equivalent testing performed within five days on the undervoltage trip function of the reactor trip breakers.

Response to Action Item 1:

The Trojan Nuclear Plant has been shut down since January 24, 1983, and it is presently in a cold shutdown condition, so no immediate testing was done. The last surveillance testing, which is done on a staggered monthly basis, was performed on the protection system on January 19, 1983 for the "A" Train and on December 20, 1982 for the "B" Train. The last maintenance testing, per Maintenance Procedure MP-1-9, was completed on February 17, 1983 for the bypass trip breakers and on February 18, 1983 for the main trip breakers. All of the above testing was satisfactory. Based on the above, no additional special testing is planned. Normal surveillance testing will be done prior to the next reactor startup in accordance with Technical Specifications.

Action Item 2:

Identify conformance of maintenance program to Westinghouse recommendation per Nuclear Service Division (NSD) Data Letter 74-2, dated February 19, 1974.

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Portland General Electric Company

R. H. Engleken
March 8, 1983
Page two

Response to Action Item 2:

Trojan's Maintenance Procedure MP-1-9 is in conformance with and references the above letter for lubricant applied to the trip mechanism. For frequency, the breakers had received maintenance every six months during 1975, 1976, and 1977 with no problems noted. Since then, the breakers have received maintenance on a yearly basis, again with no problems noted. Maintenance Procedure MP-1-9 currently specifies maintenance on a refueling frequency. This procedure will be modified to clearly specify annual maintenance. This modification will be completed by April 30, 1983.

Action Item 3:

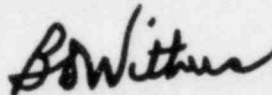
Provide a statement that provisions are in place to notify licensed operators of the Salem event and bring to their attention appropriate failure-to-trip emergency procedures upon their arrival on-shift.

Response to Action Item 3:

The Operation Supervisor's Night Orders Book directs the operating crews to read the "NOTEPAD" entry concerning the Salem event. In addition, a copy of IE Bulletin 83-01 and our failure-to-trip emergency procedure is being routed with a slip to be signed by all licensed operators indicating they have read these items.

Should you have any questions concerning the information provided, please contact us.

Sincerely,

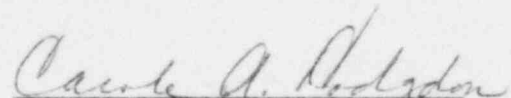


Bart D. Withers
Vice President
Nuclear

c: Mr. Lynn Frank, Director
State of Oregon
Department of Energy

Subscribed and sworn to before me this 8th day of March.




Notary Public of Oregon

My Commission Expires: August 9, 1983