## OPERATING DATA REPORT

DOCKET NO. 50-286

DATE 2-1-83

COMPLETED BY L. Kelly

TELEPHONE (914) 739-8200

OPERATING STATUS		None						
1. Unit Name: Indian Point No. 3 Nuc	lear Power Plant	Notes	,					
2. Reporting Period: January 1983								
3. Licensed Thermal Power (MWt):30	25							
4. Nameplate Rating (Gross MWe):10	13							
5. Design Electrical Rating (Net MWe):	5. Design Electrical Rating (Net MWe): 965							
6. Maximum Dependable Capacity (Gross MWe):	6. Maximum Dependable Capacity (Gross MWe): 926							
* Maximum Dependable Canacity (Net MWe):	0.27							
8. If Changes Occur in Capacity Ratings (Items N	umber 3 Through 7) Sin	ce Last Report, Give Rea	sons:					
	NOW-N		11.					
9. Power Level To Which Restricted, If Any (Net	(MMe):							
10. Reasons For Restrictions. If Any:		THE LOCAL DESIGNATION OF THE PERSON OF THE P	A. Caron					
	This Month	Yrto-Date	Cumulative					
	744	744	56,305.0					
11. Hours in Reporting Period	0	0	34,090.8					
12. Number Of Hours Reactor Was Critical	0	. 0	. 0.					
13. Reactor Reserve Shutdown Hours	0	0	32,913.1					
14. Hours Generator On-Line	0	0	. 0					
45. Unit Reserve Shutdown Hours	0	0	86.143.401					
16. Gross Thermal Energy Generated (MWH)	0	0	26,298,300					
17. Gross Electrical Energy Generated (MWH)	0	0	25,183,443					
18. Net Electrical Energy Generated (MWH)	0	0	58.					
19. Unit Service Factor	0	0	58.					
20. Unit Availability Factor	0	0	50.					
21. Unit Capacity Factor (Using MDC Net)	0	0	46.					
22. Unit Capacity Factor (Using DER Net)	0	0	14.					
23. Unit Forced Outage Rate 24. Shutdowns Scheduled Over Next 6 Months (1)	Type Date and Duration	n of Each):						
	, , pe. 5 die. 5 die							
Refueling Outage in Progress								
		Upon Completion of Maintenance EST.	date (April 83)					
25, If Shut Down At End Of Report Period. Esti	mated Date of Startup:		Achieved					
26. Units In Test Status (Prior to Commercial Op	peration):	Forecast	Acillerea					
INITIAL CRITICALITY INITIAL ELECTRICITY	8303150536 PDR ADOCK R	05000286 PDR						

COMMERCIAL OPERATION

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-286

Indian Point
No.3

DATE February 1, 1983

COMPLETED BY L. Kelly

TELEPHONE (914) 739-8200

MONTH January 1983

AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
0 .	17	0
0 '	. 18	0
0	19	0
0	20	0
0	21	0
0	22	0
0	23	0
0	24	0
0	25	0
0	26	0
0	27	0
0	28	0
0	29	0
0	30	0
0	31	0
0		

### INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH January 83

50-286 DOCKET NO. UNIT NAME Indian Point No. DATE 2-1-83 COMPLETED BY \_L. Kelly

TELEPHONE \_(914) 739-8200

No.	Date	Type1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
04	820325	S	744	B&C	N/A		N/A	N/A	Unit in a scheduled cycle III-IV refueling and maintenance outage.

F: Forced S: Scheduled

Reason:

A-Equipment Failure (Explain)

B-Maintenance of Test

·C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

II-Other (Explain)

Method:

3

1-Manual

2-Manual Scrain.

3-Automatic Scram.

4-Other (Explain)

Exhibit - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit . Same Source

(9/77)

#### MONTHLY I & C CATEGORY I REPORT

January 1983

Month

Date	W.R. #	Equipment	Malfunction	Corrective Action
IC-1-1625-02	1-15-83	Fan Cooler Unit #32	Recirculation fan air low flow, alarmed continuously	Replaced defective air flow switch
IC-1-1787-02	11-22-82	Fuel storage building Area Radiation Monitor R-5.	Improper reading.	Repaired broken wire at detector.
rc-1-1877-02	11-19-82	Waste Gas Compressor Pressure Transmitter	Transmitter inoperative	Replaced transmitter
IC-1-1914-02	1-15-83	Control Room Air Conditioning	Air conditioner does not function in automatic mode.	Replaced agastat time delay relay in automatic control circuit.
IC-1-1917-02	12-2-82	Containment Atmosphere Radiation Monitor R-12	Improper reading.	Replaced GM tube in detector
IC-1-1940-02	1-15-83	Reactor Coolant Drain Tank to gas analyzer isolation valve 1788.	Control room override switch inoperative.	Corrected wiring to Relay R-1.

# MONTHLY MAINTENANCE REPORT

January 1983 Month ...

WR #	DATE	EQUIPMENT .	MALFUNCTION	CORRECTIVE ACTION
I-2999	1-6-83	Blow in door, Fan Cooler Unit #31	Door cable broken	Replaced cable
I-3180	1-10-83	Accumulator #34 Nitrogen fill valve 891D	Defective limit switch	Replaced switch
I-3181	1-25-83	Plant vent sample pump to R-13	Gasket leak	Replaced gasket and retorqued ·
1-3239	1-6-83	Fan Cooler Unit #34	Motor cooler leak	Soldered leak
I-3282	1-15-83	Sampling pump to containment atmosphere radiation monitor R-11/R-12	Damaged carbon vanes	Replaced vanes and belts
I-3288	1-20-83	Spent fuel pool pump #32	Seal leak	Replaced mechanical seal
I-3297	1-7-83	Fan Cooler Unit #34 SWN-41	Body to bonnet gasket leak on inlet isolation valve	Replaced gasket on valve
I-3336	1-15-83	Steam Generator #34 Sampling Valve 1226	Solenoid coil malfunction	Replaced coil
I-3346	1-20-83	Spent Fuel Pool Pump #32 casing vent valve	Body to bonnet leak	Replaced valve assembly

## SUMMARY OF OPERATING EXPERIENCE

Indian Point Unit 3 remained shutdown for the entire reporting period. Unit repairs, modifications and preventive maintenance are proceeding as scheduled.

Steam generator sleeving has been completed. Steam generator girth weld repairs are in progress.