Retrospective Review of NRC's Administrative Requirements

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Overview

Development of industry input
Industry priority – 50.72 PRM
Recommendations

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Industry Review ~ 300 items									ŊÊI
		One	Тwo	Three	Four	Five	Six NRC	7 NEI	Category
§ 11.16	Immediately by telephone; with prompt written confirmation								
<u>§ 19.13(a),(b)</u>	Annually		J						
§ 19.13(c)	Within 30 days of request or determination of exposure, whichever is later		J	A					
§ 19.13(d)	Concurrent with submittal of report to the NRC		J	С					
§ 19.13(e)	Upon request of employee or employee designee (30 days thereafter)			A					

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Results

Sub categories created under each NRC criterion.

- Criterion 1, "Not Used" 6 subcategories
- Criterion 2, "Alternative" 12 subcategories
- Criterion 3, "Less Frequent" 4 subcategories
- Criterion 4, "Burden" 4 subcategories

Subcategories were consolidated into ~ ten items. NEI will address these in responding to the FRN questions

- Criterion 6 Other criteria we wanted to flag for NRC. One example is candidates for direct final rules.
- Criterion 7 Items that NEI took for action. Examples include effluent reporting templates.

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Industry Priority - 50.72 PRM

- Petition for rulemaking submitted August 2, 2018
- Requested NRC amend 10 CFR 50.72 to eliminate nonemergency reporting requirements
- These reports are outdated and add burden without benefit to public health and safety, in our view
- Docketed by NRC as PRM-50-116 and published for public comment in November 2018 (83 FR 58509)
- Public comment period closed on February 4, 2019 following the receipt of 16 public comments
- No visible progress since that time

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Industry Priority - 50.72 PRM (con't) Residents receive pre-notification prior to 50.72 reporting.



Residents receive pre-notification prior to 50.72 reporting.

- Criterion 1, "Not Used" Trends and OE built on 50.73 reports. "Pre-Calls" cover communication to region. Reactive inspections can be performed without 50.72 reports.
- Criterion 2, "Alternative" "Pre-calls" cover communications. LER provides more details.
- Criterion 3, "Less Frequent" LER satisfies agency's needs.
- Criterion 4, "Burden" Two engineers / Two operators / Two Licensing over eight hours. Large distraction at time of discovery.

Recommendations

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- We appreciate the opportunity to provide our input
- We urge the NRC to act on our 50.72 petition (PRM-50-116) expeditiously
- We urge the NRC to act promptly on the next phase of the RROAR

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