(7-77)	LICENSEE EVENT REPORT
-	CONTROL BLOCK:
0 1 7 8	$N J S G S 1 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 1 4 5$ $\frac{N J S G S 1 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 1 4 5 5 5 5 5 5 5 5 5$
CON'T 0 1 7 8	REPORT LGOSTON AND PROBABLE CONSEQUENCES
0 2	On August 16, 1982, Westinghouse issued a report to Public Service Electric and
03	Gas (PSE&G) Company of a potential problem associated with the Solid State
0 4	Protection System (SSPS) in service at Salem Station Units 1 and 2.
06	
06	
0 7	
08 78	SYSTEM CAUSE CAUSE COMP. VALVE
09	CODE CODE SUBCODE COMPONENT CODE SUBCODE SUBCO
	Image: Secure training report no. Secure training report no. Occurrence training report no. NO. Image: NUMBER Image: Secure training report no. NO. Image: NUMBER Image: Secure training report no. NO. Image: Number report no. Image: Secure training report no. NO. Image: Secure training report no. Image: Secure training report no. Image: Secure training report no. Image: Secure training report no. Image: Secure training report no. Image: Secure training report no. Image: Secure training report no. Image: Secure training report no. Image: Secure training report no. Image: Secure training report no. Image: Secure training report no. Image: Secure training report no. Image: Secure training report no. Image: Secure training report no. Image: Secure training report no. Image: Secure training report no. Image: Secure training report no. Image: Secure training report no. Image: Secure trainittraining report no. Image: Secure training repor
	ACTION FUTURE EFFECT SHUTDOWN HOURS 22 ATTACHMENT NPRD-4 PRIME COMP. COMPONENT TAKEN ACTION ON PLANT METHOD HOURS 22 ATTACHMENT FORM SUB. SUPPLIER MANUFACTURER X 18 Z 19 Z 20 Z 21 0 0 0 0 V 23 N 24 Z 25 Z 9 9 9 9
	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
1 0	Nuclear Engineering has evaluated the Westinghouse report for applicability to
11	Salem Station. The system in use at Salem Station is sufficiently different from
12	the Westinghouse design that the Westinghouse proposed solution would be difficult
13	to implement. However, a permanent change which has been made to the SSPS functional
7 8	test procedure precludes the problem identified by Westinghouse.
1 5	Clipty Status Method of Discovery Description Discovery Description 32 Z Z Z Z Z Discovery Description 32
	$\begin{array}{c c} 0 & 12 & 13 & 44 & 45 & 46 \\ \hline CTIVITY & CONTENT & & & & \\ \hline CTIVITY & CONTENT & & & & \\ \hline CLEASED OF RELEASE & AMOUNT OF ACTIVITY (35) & & & & \\ \hline C & & & & \\ \hline C & & & & \\ \hline 2 & (33) & Z & (34) & & & \\ \hline 3 & & & & & \\ \hline 10 & & & & \\ \hline 11 & & & & \\ \hline 11 & & & & \\ 11 & & & \\ \hline 11 & & \\ 11 & & & \\ 11 & & & \\ 11 & & & \\ 11 & & & \\ 11 & & & \\ 11 & & \\ 11 & & & \\ 11 & & \\ 11 & & & \\ 11 & & & \\ 11 & & \\ 11 & & & \\ 11 & & & \\ 11 & $
17	PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39 0 0 0 37 Z 38 N/A
[]]	9 PERSONNEL INJURIES NUMBER DESCRIPTION (41) 0 0 0 0 (40) N/A
8 7	9 11 12 LOSS OF OR DAMAGE TO FACILITY (3) 8301040134 821208 PDR ADDCK 05000272
1 9	
2 0	PUBLICITY NRC USE ONLY ISSUED DESCRIPTION (45) N (44) N/A 68 69
7 8	9 10 R. Heller PHONE (609) 935-6000 Ext 3078