UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION I
631 PARK AVENUE
KING OF PRUSSIA, PENNSYLVANIA 19406

Docket No. 50-03/50-247

DEC 16 1982

Consolidated Edison Company
of New York, Inc.
ATTN: Mr. John D. O'Toole
Vice President - Nuclear
Engineering and Quality Assurance
4 Irving Place
New York, New York 10003

Gentlemen:

Subject: Telephone Notifications to NRC

Occasionally, some confusion arises with telephone reports made via the NRC's Emergency Notification System (ENS). The purpose of this letter is to offer additional information to better prepare the shift crews operating your nuclear power plant(s) for the types of questions that the NRC Duty Officer may ask.

The Duty Officer position in the NRC Operations Center is manned on a 24 hour, 7 day-a-week basis. When an ENS call is received, the Duty Officer refers to an Event Notification Form - Parts I and II, and solicits information from the caller to complete the form. (Such a form relating to 10 CFR 50.72 was enclosed with IE Information Notice No. 81-03. It has been revised to include Emergency Action Levels - Event Classifications - and is enclosed as Attachment 1).

At times, questions are asked of the caller that may not appear to be pertinent to the event being reported. This is because the Duty Officer is obligated to complete the form and relies on that information to make notifications to NRC Headquarters and Regional Office personnel and to other Federal agencies, as appropriate to the circumstances. Generally, completion of Part I of the form is sufficient for this purpose. However, depending on the nature of the event being reported, the Duty Officer also may have to complete Part II of the form (also enclosed) to assist him in better understanding and assessing the situation. This part is intended to be used in further evaluating the severity/seriousness of the event, the current status of the plant and the projected impact caused by the event. Together, Parts I and II should provide sufficient information to the Duty Officer for him to carry out his function.

Each licensee of an operating nuclear power facility has prepared Emergency Action Levels (EAL's) which are unique to that facility. When an EAL is reached, the event is placed into one of the four emergency classifications. However, since other event notifications are also required by NRC Regulations, we request that the caller specifically state the event classification, e.g., non-emergency, alert, transportation, safeguards or other.

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We believe that dissemination of the enclosed Event Notification Form, Parts I and II, to your shift crews would be to our mutual benefit in alleviating any further confusion when telephone notifications are made and received. These forms are not intended to be requirements and most likely will undergo revision with time. However, advance knowledge of the types of information and data on the part of the shift crews should improve the effectiveness of ENS calls.

Your assistance and cooperation in this matter is appreciated.

Original Signed by
Richard Starostecki

Richard W. Starostecki, Director
Division of Projects and Resident Programs

Enclosure: As Stated

cc:
Public Document Room (PDR)
State of New York
NRC Resident Inspector
Region I Docket Room (with concurrences)

bcc:
J. Sniezek
E. Jordan
J. Taylor

DPRP
Keimig
12-14-82

PS
12/15/82

OFFICIAL RECORD COPY

ATTACHMENT 1

PART 1

EVENT NOTIFICATION

TIME OF NOTIFICATION: _____ EVENT TIME AND ZONE: _____ DATE: ____/____/____

FACILITY OR ORGANIZATION: _____ NRC REGION: _____

CALLER'S NAME: _____ CALL BACK NUMBER: _____

EVENT CLASSIFICATION:

____50.72 (NON-EMERGENCY)

____NOTIFICATION OF UNUSUAL EVENT

____ALERT

____SITE AREA EMERGENCY

____GENERAL EMERGENCY

____TRANSPORTATION EVENT

____PHYSICAL SECURITY/SAFEGUARDS

____OTHER

EVENT DESCRIPTION/CAUSE:

RADIOACTIVE RELEASES? (QUANTIFY):

OTHER MAJOR PROBLEMS?

POWER REACTOR EVENT:

POWER PRIOR TO EVENT? _____ POWER AT TIME OF REPORT? _____

SCRAM? _____ INITIATING SIGNAL? _____

SAFETY INJECTION OR ECCS?

ESF ACTUATION?

LCO ACTION STATEMENT?

RESIDENT INFORMED?

PLANNED ACTIONS/PRESS RELEASES?

OUTSIDE AGENCY OR PERSONNEL NOTIFIED BY LICENSEE: STATE(S) LOCAL

OTHER

DUTY OFFICER: _____

EVENT NOTIFICATION

OTHER NRC ACTIONS OR FEEDBACK:

ADDITIONAL SPACE:

SUPPLEMENTARY EVENT NOTIFICATION INFORMATION

Part II

Steam Plant Status S/G Levels_____ Equip. Failures_____
Feedwater Source/Flow_____ S/G Isolated?_____
MSIVs (BWR) Closed_____

Electrical Dist. Status: Normal Offsite Power Available?_____
Major Busses/Loads Lost_____
Safeguards Busses Power Source_____
D/G Running?_____ Loaded_____

Security/Safeguards:
Bomb Threat: Search Conducted?_____
Search Results_____ Site Evacuated?_____

Extortion: Source (Phone, letter, etc.)?_____
Location of Letter_____

Intrusion: Insider?_____ Outsider?_____
Furthest Point of Intrusion_____
Fire arms related?_____ Stolen/Missing Material?_____

Rx Oper./Demonstration: Size of Group_____ Demands_____
Violence?_____ Fire arms related?_____

Sabotage/Vandalism: Radiological?_____ Arson Involved?_____
Stolen/Missing Material?_____

Transportation:
Mode (Road/Rail/Air/etc.)_____ Carrier_____
Exact Location_____
Type of Material (HEU/Spend Fuel/Cat III/Other)_____
Description of Shipment_____
Labels: (On material package)_____ On vehicle)_____
Spillage_____ Surveys_____
Physical damage to container?_____
Fire/Smoke_____ Missing material?_____

Materials and Fuel Facilities:
Kind of Licensee (processor, radiographer, medical, etc.)_____
_____ Isotopes involved_____
Solid/Liquified?_____ Sealed/Loose?_____

SUPPLEMENTARY EVENT NOTIFICATION INFORMATION

Further Licensee Actions
Taken _____
Planned _____
Property Damage _____

Radioactivity Released (or Increased Release)?
Liquid/Gas? _____ Location/Source of Release _____ Elevation _____
Release Rate _____ Duration _____ Stopped? _____
Release Monitored? _____ Amount of Release _____

Increased Radiation Levels in Plant: Location(s) _____
Radiation Level(s) _____ Areas Evacuated _____
Maximum offsite dose rates _____
Integrated dose _____ Location _____

Meteorology
Wind Direction from _____
Wind Speed _____ (Meter/sec or miles/hr)
T _____ (°C or °F) Sigma Theta _____ Temperature _____ (°C or °F)
Stability Class A B C D E F Raining (Yes/No)

Projected Doses: I	Dose Rates	Integrated Dose
2 mi	_____	_____
5 mi	_____	_____
10 mi	_____	_____
Sectors	_____	_____

Contamination (Surface): Inplant ____ onsite ____ offsite ____
_____
_____
_____

Reactor Operations:

Reactor System Status
Power Level _____
Pressure _____ Temp. _____ Flow (pumps on) _____
Cooling Mode _____ ECCS Operating/Operable _____

Containment Status
Containment Isolated? _____ Containment Temp. _____
Containment Pressure _____ Containment Radiation ____ R/hr.
Standby Gas Treat Sys (BWR) _____

Reactivity Controls
Control Rods Inserted _____ Status of Emer. Boration System ____