

# UNITED STATES NUCLEAR REGULATORY COMMISSION

REGION I 631 PARK AVENUE KING OF PRUSSIA, PENNSYLVANIA 19406

DEC 1 6 1982

Maine Yankee Atomic Power Company ATTN: Mr. J. B. Randazza Vice President

Nuclear Operations

8) Edison Drive Lugusta, Maine 04336

Gentlemen:

Subject: Telephone Notifications to NRC

Occasionally, some confusion arises with telephone reports made via the NRC's Emergency Notification System (ENS). The purpose of this letter is to offer additional information to better prepare the shift crews operating your nuclear power plant(s) for the types of questions that the NRC Duty Officer may ask.

The Duty Officer position in the NRC Operations Center is manned on a 24 hour, 7 day-a-week basis. When an ENS call is received, the Duty Officer refers to an Event Notification Form - Parts I and II, and solicits information from the caller to complete the form. (Such a form relating to 10 CFR 50.72 was enclosed with IE Information Notice No. 81-03. It has been revised to include Emergency Action Levels - Event Classifications - and is enclosed as Attachment 1).

At times, questions are asked of the caller that may not appear to be pertinent to the event being reported. This is because the Duty Officer is obligated to complete the form and relies on that information to make notifications to NRC Headquarters and Regional Office personnel and to other Federal agencies, as appropriate to the circumstances. Generally, completion of Part I of the form is sufficient for this purpose. However, depending on the nature of the event being reported, the Duty Officer also may have to complete Part II of the form (also enclosed) to assist him in better understanding and assessing the situation. This part is intended to be used in further evaluating the severity/seriousness of the event, the current status of the plant and the projected impact caused by the event. Together, Parts I and II should provide sufficient information to the Duty Officer for him to carry out his function.

Each licensee of an operating nuclear power facility has prepared Emergency Action Levels (EAL's) which are unique to that facility. When an EAL is reached, the event is placed into one of the four emergency classifications. However, since other event notifications are also required by NRC Regulations, we request that the caller specifically state the event classification, e.g., non-emergency, alert, transportation, safeguards or other.

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We believe that dissemination of the enclosed Event Notification Form, Parts I and II, to your shift crews would be to our mutual benefit in alleviating any further confusion when telephone notifications are made and received. These forms are not intended to be requirements and most likely will undergo revision with time. However, advance knowledge of the types of information and data on the part of the shift crews should improve the effectiveness of ENS calls.

Your assistance and cooperation in this matter is appreciated.

Original Signed by Richard Starostecki

Richard W. Starostecki, Director Division of Projects and Resident Programs

Enclosure: As Stated

Public Document Room (PDR) State of Maine NRC Resident Inspector Region I Docket Room (with concurrences)

J. Sniezek

E. Jordan

J. Taylor

### ATTACHMENT 1

#### EVENT NOTIFICATION

TIME OF NOTIFICATION:	EVENT TIME AND ZONE:		DATE:
FACILITY OR ORGANIZATION:			
CALLER'S NAME:			
EVENT CLASSIFE CAMORE	orde order model.		
SO.72 (NON-EMERGENCY)			
SU.72 (NON-ENGENCE)			
NOTIFICATION OF UNUSUAL EVENT			
ALERT			
SITE AREA EMERGENCY			
GENERAL EMERGENCY			
TRANSPORTATION EVENT			
PHYSICAL SECURITY/SAFEGUARDS			
OTHER			
EVENT DESCRIPTION/CAUSE:			
RADIOACTIVE RELEASES? (QUANTIFY):			
POMER REACTOR EVENT:			
	POWER AT TIME OF R	FPORT?	
SCRAM?			
ESF ACTUATION?			
LCD ACTION STATEMENT?			
		THE RESERVE THE PERSON NAMED IN	
POSITED NOTIONALIZED NECESSES! I			
NITETAL LABILAY AS ACCEPTANT			
	SEE: STATE(S)	LUCAL	
OTHER OFFICER	***************************************		
OUTY OFFICER:			

#### EVENT HOTIFICATION

HER NRC ACTIONS OF	FEEDBACK:				
	1 - 1 - 1				
		The second	ATTENDED		
parameter.					
ITTONAL SPACE:					
			,		
				ALL F	
		 100			

## SUPPLEMENTARY EVENT NOTIFICATION INFORMATION

## Part II

eam Plant Status S/G Levels	Equip. Failures	
reedwater Source/Flow	S/G Isolated?	
MSIVs (BWR) Closed		
Electrical Dist. Status: Normal Offsi Available?	te Power	
Major Busses/Loads Lost		
Major Busses/Loads Lost Safeguards Busses Power Source D/G Running?		
D/G Running?	Loaded	
curity/Safeguards:		
Bomb Threat: Search Conducted?  Search Results	Site Evacuated?	
Extortion: Source (Phone, letter, etc	:.)?	
Location of Letter		
	And of Anna	
Intrusion: Insider? Furthest Point of Intrusion Fire arms related?	Outsider?	
Fire arms molated?	Stales/Missing Material?	
Fire arms related:	Scoten/HISSING Materiali	
Rx Oper./Demonstration: Size of Group	Demands	
Violence?Fir	re arms related?	
Sabotage/Vandalism: Radiological?	Arson Involved?	
Stolen/Missing Material?		
ensportation:		
Mode (Road/Rail/Air/etc.)	Carrier	
Fract location		
Type of Material (HEU/Spend Fuel/Cat )	III/Other)	
Description of Shipment		
Description of Shipment Labels: (On material package) Spillage	On vehicle)	
Spillage Physical damage to container? Fire/Smoke	Surveys	
Physical damage to container?		
Fire/Smoke	missing material?	
terials and Fuel Facilities:		
Kind of Licensee (processor, radiograp	oher medical etc )	
Isoto	opes involved	
Solid/Liquified?	Sealed/Loose?	

# SUPPLEMENTARY EVENT NOTIFICATION INFORMATION

Taken	a transfer of the state of	
Planned		
Property Damage		
Radioactivity Released (or Increased		
	Source of Release	Elevation
	Stoppe	d?
Release Monitored?	Amount of Release	
Increased Radiation Levels in Pl	ant: Location(s)	
Radiation Level(s)	Areas Evacuate	d
Maximum offsite dose rates		
Integrated dose	Location	
Meteorology		
Wind Direction from		
Wind Speed	(Meter/sec o	
T (°C or °F) Sigma Th	leta	ature(°C or °F)
Stability Class A B C D E F	Raining (Yes/No)	
Projected Doses: I	Dose Rates	Integrated Dose
2 mi		-
5 mi		
10 mi		
Sectors		
Contamination (Surface): Implan	t onsite	offsite
Reactor Operations:		
Neactor operations.		
Reactor System Status	Power	Level
Pressure Temp.	Flow (	pumps on)
Cooling Mode ECCS Oper	rating/Operable	
Containment Status		
Containment Iso'ate:	Contains	ent Temp.
Containment Pressure	Contains	ent Radiation R/hr.
Standby Gas Treat Sys (BWR)		
Reactivity Controls	Change of 5	Pamada- C.
Control Rods Inserted	Status of Em	mer. Boration System