

UNITED STATES NUCLEAR REGULATORY COMMISSION

REGION I 631 PARK AVENUE KING OF PRUSSIA, PENNSYLVANIA 19406

DEC 1 6 1982

Docket No. 50-272/50-311

Public Service Electric and Gas Company ATTN: Mr. Richard A. Uderitz Vice President - Nuclear P. O. Box 236 Hancock's Bridge, New Jersey 08038

Gentlemen:

Subject: Telephone Notifications to NRC

Occasionally, some confusion arises with telephone reports made via the NRC's Emergency Notification System (ENS). The purpose of this letter is to offer additional information to better prepare the shift crews operating your nuclear power plant(s) for the types of questions that the NRC Duty Officer may ask.

The Duty Officer position in the NRC Operations Center is manned on a 24 hour, 7 day-a-week basis. When an ENS call is received, the Duty Officer refers to an Event Notification Form - Parts I and II, and solicits information from the caller to complete the form. (Such a form relating to 10 CFR 50.72 was enclosed with IE Information Notice No. \$1-03. It has been revised to include Emergency Action Levels - Event Classifications - and is enclosed as Attachment 1).

At times, questions are asked of the caller that may not appear to be pertinent to the event being reported. This is because the Duty Officer is obligated to complete the form and relies on that information to make notifications to NRC Headquarters and Regional Office personnel and to other Federal agencies, as appropriate to the circumstances. Generally, completion of Part I of the form is sufficient for this purpose. However, depending on the nature of the event being reported, the Duty Officer also may have to complete Part II of the form (also enclosed) to assist him in better understanding and assessing the situation. This part is intended to be used in further evaluating the severity/seriousness of the event, the current status of the plant and the projected impact caused by the event. Together, Parts I and II should provide sufficient information to the Duty Officer for him to carry out his function.

Each licensee of an operating nuclear power facility has prepared Emergency Action Levels (EAL's) which are unique to that facility. When an EAL is reached, the event is placed into one of the four emergency classifications. However, since other event notifications are also required by NRC Regulations, we request that the caller specifically state the event classification, e.g., non-emergency, alert, transportation, safeguards or other.

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We believe that dissemination of the enclosed Event Notification Form, Parts I and II, to your shift crews would be to our mutual benefit in alleviating any further confusion when telephone notifications are made and received. These forms are not intended to be requirements and most likely will undergo revision with time. However, advance knowledge of the types of information and data on the part of the shift crews should improve the effectiveness of ENS calls.

Your assistance and cooperation in this matter is appreciated.

Original Signed by Richard Starostecki

Richard W. Starostecki, Director Division of Projects and Resident Programs

Enclosure: As Stated

cc: Public Document Room (PDR) State of New Jersey NRC Resident Inspector Region I Docket Room (with concurrences)

bcc:

J. Sniezek E. Jordan J. Taylor

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OFFICIAL RECORD

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	EVENT NOTIFICATION	PART 1
TIME OF NOTIFICATION:	EVENT TIME AND ZONE:	DATE:/
FACILITY OR ORGANIZATION:		NRC REGION:
CALLER'S NAME:	CALL BACK NUMBER:	
RVENT CLASSIFICATION		
50.72 (NON-EMERGENCY)		
NOTIFICATION OF UNUSUAL EVENT		
ALERT		
SITE AREA EMERGENCY		
GENERAL EMERGENCY		
TRANSPORTATION EVENT		
PHYSICAL SECURITY/SAFEGUARDS		
OTHER		
EVENT OFFERINTION CONVER		and the second
GYENT DESCRIPTION/CAUSE: 1	and the second	And and a second s
EVENT DESCRIPTION/CAUSE: 1		
EVENT DESCRIPTION/CAUSE:]		
EVEN: DESCRIPTION/CAUSE:]		
RAUIOACTIVE RELEASEST (QUANTIFY):		
RAUIOACTIVE RELEASEST (QUANTIEY): OTHER MAJOR PROBLEMS?		
RADIOACTIVE RELEASEST (QUANTIFY): OTHER MAJOR PROBLEMS?		
RAWIOACTIVE RELEASES? (QUANTIFY): OTHER MAJOR PROBLEMS?		
RADIOACTIVE RELEASEST (QUANTIEY): OTHER MAJOR PROBLEMST POWER REACTOR EVENT: POWER PRIOR TO EVENT?	POWER AT TIME OF REPORT?	
RAWIOACTIVE RELEASES? (OUANTIEY): OTHER MAJOR PROBLEMS? POWER REACTOR EVENT: POWER PRIOR TO EVENT? SCRAMT	POWER AT TIME OF REPORT?	
RADIOACTIVE RELEASEST (QUANTIEY): OTHER MAJOR PROBLEMS? POWER REACTOR EVENT: POWER PRIOR TO EVENT? SCRAM? SAFETY INJECTION OR ECCS?	POWER AT TIME OF REPORT?INITIATING SIGNAL?	
RAUIOACTIVE RELEASEST (OUANTIEY): DIHER MAJOR PROBLEMS? POWER REACTOR EVENT? SCRAM? SAFETY INJECTION OR ECCS? ESF ACTUATION?	POWER AT TIME OF REPORT?	
EVENT DESCRIPTION/CAUSE: 1	POWER AT TIME OF REPORT?INITIATING SIGNAL?INITIATING SIGNAL?	
RAUIOACTIVE RELEASEST (OUANTIFY): PONER MAJOR PROBLEMST PONER REACTOR EVENT: PONER PRIOR TO EVENT? SCRAMT SAFETY INJECTION OR ECCS? ESF ACTUATION? LCD ACTION STATEMENT? RESIDENT INFORMED?	POWER AT TIME OF REPORT?	
EVENT DESCRIPTION/CAUSE: 1	POWER AT TIME OF REPORT?	
RADIOACTIVE RELEASES? (OUANTIFY): RADIOACTIVE RELEASES? (OUANTIFY): OTHER MAJOR PROBLEMS? POMER REACTOR EVENT: POMER PRIOR TO EVENT? SCRAM? SAFETY INJECTION OR ECCS? ESF ACTUATION? LCD ACTION STATEMENT? RESIDENT INFORMED? PLANNED ACTIONS/PRESS RELEASES?	POWER AT TIME OF REPORT?	
EXEMPTION/CAUSE: 1	POWER AT TIME OF REPORT?	
RAWIOACTIVE RELEASES? (OUANTIFY): RAWIOACTIVE RELEASES? (OUANTIFY): OTHER MAJOR PROBLEMS? POMER REACTOR EVENT: POMER REACTOR EVENT: POMER PRIOR TO EVENT? SCRAM? SAFETY INJECTION OR ECCS? ESF ACTUATION? LCD ACTION STATEMENT? RESIDENT INFORMED? PLANNED ACTIONS/PRESS RELEASES? DUTSIDE AGENCY OR PERSONNEL NOTIFIED BY LICE	POWER AT TIME OF REPORT?	

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EVENT HOTIFICATION

OTHER NEC ACTIONS OR FEEDBACK:

ADDITIONAL SPACE:

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SUPPLEMENTARY EVENT NOTIFICATION INFORMATION

Part II

team Plant Status S/G Levels	Equip. Failures
MSIVs (BWR) Closed	S/G Isolated?
Electrical Dist. Status: Normal Offsit	e rower
Major Busses/Loads Lost	
D/G Running?	Loaded
	A longer of the second state of the second sta
Born Threat: Search Conducted?	
Search Results	Site Evacuated?
Location of Letter	.)?
Intrusion: Insider?	Outsider?
Fire arms related?	Stolen/Missing Naterial?
Rx Oper./Demonstration: Size of Group	Demands -
Violence? Fire	e arms related?
Sabotage/Vandalism: Radiological?	Arson Involved?
Stolen/Missing Material?	
ransportation:	
Mode (Road/Rail/Air/etc.)	Carrier
Exact Location	
Type of Material (HEU/Spend Fuel/Cat I	II/Other)
Description of Shipment	
Spillage	Un venicie)
Dhysical damage to container?	Surveys
Fire/Smoke	Miccing matomial2
Fire/ Suicke	
aterials and Fuel Facilities:	
Kind of Licensee (processor, radiograp	her, medical, etc.)
Isoto	pes involved
Materials and Fuel Facilities: Kind of Licensee (processor, radiograp Isoto	Missing material? her, medical, etc.) pes involved

Sealed/Loose

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SUPPLEMENTARY EVENT NOTIFICATION INFORMATION

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Further Licensee Actions	같은 모양 영양을 많은 것이 가격을 받는 것이 같다.
Taken	
Planned	
Property Damage	
Radioactivity Released (or Increa	ased Release)?
Liquid/Gas? Locat:	ion/Source of Release Elevation
Release Rate Durat	ion Stopped?
Release Monitored?	Amount of Release
Increased Padicular Lovale to	- Mante Location(a)
Padiation Levels II	n Plant: Location(s)
Maximum offsite dose rates	Areas Evacuated
Integrated dose	location
	Cocociti
Heteorology	
Wind Direction from	
Wind Speed	(Meter/sec or miles/hr)
T(°C or °F) Sigm	a Theta Temperature (°C or °F)
Stability Class A B C D E	F Raining (Yes/No)
Projected Doses: I	Dose Pates Integrated Dose
2	d integrated bose
5 🖬	4
10	ari
Sec	tors
Contamination (Surface): In	plantoffsite
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Reactor Operations:	
and the second se	and a second
Reactor System Status	Power Level
Pressure lemp.	Flow (pumps on)
Looling Mode ELLS	Uperating/Operable
Containment Status	*
Containment Isolated?	Containment Tem
Containment Pressure	Containment Padiation P/h
Standby Gas Treat Sys (BWR	
Reactivity Controls	Status of Four Development
control kods inserted	Status of Emer. Boration System