- Accordingly, the license is hereby amended by a change to paragraph 3.D
 of Facility Operating License No. DPR-40 to read as follows:
 - 3.D. Spent Fuel Pool Modification

The licensee is authorized to modify the spent fuel pool as described in the application dated December 7, 1992, as supplemented by letters dated March 19, April 28, and May 14, 1993. The modification shall consist of removing the existing racks which have a storage capacity of 729 fuel assemblies and inserting new racks which will have a storage capacity of 1083 fuel assemblies. There shall be 11 free-standing rack modules in a discrete-zone, two-region storage system.

The Appendix A Technical Specifications shall be effective as follows:

- O Changes to Specifications 2.8(10) through (12), 4.4.2, and 5.10.3 and Figure 2-10, Table 3-5, and the basis for Specification 2.8 shall be effective when the last new rack is installed.
- 4. The license amendment is effective as of its date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

ORIGINAL SIGNED BY

Harry Rood, Acting Director
Project Directorate IV-1
Division of Reactor Projects - III/IV/V
Office of Nuclear Reactor Regulation

Attachments:

1. Page 4a of license*

2. Changes to the Technical Specifications

Date of Issuance: August 12, 1993

^{*}Page 4a is attached, for convenience, for the composite license to reflect this change.

D. Spent Fuel Pool Modification

The licensee is authorized to modify the spent fuel pool as described in the application dated December 7, 1992, as supplemented by letters dated March 19, April 28, and May 14, 1993. The modification shall consist of removing the existing racks which have a storage capacity of 729 fuel assemblies and inserting new racks which will have a storage capacity of 1083 fuel assemblies. There shall be 11 free-standing rack modules in a discrete-zone, two-region storage system.

The Appendix A Technical Specifications shall be effective as follows:

O Changes to Specifications 2.8(10) through (12), 4.4.2, and 5.10.3 and Figure 2-10, Table 3-5, and the basis for Specification 2.8 shall be effective when the last new rack is installed.

E. License Term

The license amendment is contingent on the limitations of monitoring of the long-term load factor to assure that it does not exceed the assumed value of 0.77, and that a reevaluation of the end of license fluence with ENDF/B-VI cross sections and updated uncertainties will be performed to assure that the value of the RT_{pts} will not exceed the screening criterion monitoring program being in place.

F. Fire Protection Program

Omaha Public Power District shall implement and maintain in effect all provisions of the approved Fire Protection Program as described in the Updated Safety Analysis Report for the facility and as approved in the SERs dated February 14, and August 23, 1978, November 17, 1980, April 8, and August 12, 1982, July 3, and November 5, 1985, July 1, 1986, December 20, 1988, November 14, 1990, March 17, 1993, and January 14, 1994, subject to the following provision:

Omaha Public Power District may make changes to the approved Fire Protection Program without prior approval of the Commission only if those changes would not adversely affect the ability to achieve and maintain safe shutdown in the event of a fire.

 This amended license is effective as of the date of issuance and shall expire at midnight on August 9, 2013.

FOR THE NUCLEAR REGULATORY COMMISSION

Original signed by:

A. Giambusso, Deputy Director for Reactor Projects Directorate of Licensing

Enclosures: Appendices A and B - Technical Specifications