PETROTOMICS COMPANY

40-6659

P.O. BOX 8509, SHIRLEY BASIN, WY 82615 * TELEPHONE: (307) 234-9341

January 15, 1991

Mr. Ramon Hall Licensing Branch 1 U.S. Nuclear Regulatory Commission Uranium Recovery Field Office, RIV P.O. Box 25325 Denver, CO 80225

Reference:

License Condition 47C

Source Materials License

DOCKETED

JAN /7 1991

USANC

MAIL SECTION

DOCKET CLERK

Dear Sir:

The additional drilling program for corrective action proposed in our submittal of June 14, 1990, discussed with Ms. Cynthia Corbett, was completed in November, 1990. Submitted herewith are five copies of the drilling and evaluation report.

Four five-inch cased wells were completed; 61-SC, 62-SC, 63-SC and 64-SC. Based on pump test results, we propose to install pumps in wells 62-SC, 63-SC and 64-SC for collection. Discharge will be directed to the evaporation ponds.

Our check in the amount of \$150.00 for the application fee for this submittal was transmitted with our submittal of June 14, 1990.

Please contact us if you have any questions

Sincerely,

R. A. Juday

Supervisor

9102120319 910115 PDR ADOCK 04006659 C PDR

110062

DESIGNATED ORIGINAL

Certified By Zyang C. 24

JF02 and Inter 91-0193

UPPER WIND RIVER WELLS DRILLING AND EVALUATION FALL 1990

FOR: PETROTOMICS COMPANY

BY: HYDRO-ENGINEERING NOVEMBER 199Ø

GEORGE L. HOEFMAN. P.E. HYDROLOGIST

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1.Ø INTRODUCTION

Hydro-Engineering (HYDRO) supervised the selection, drilling and completion of four new Upper Wind River wells in October of 1990. These wells were added to increase the collection rate from the Upper Wind River aquifer in a band from well 42SC to between wells 49SC and 58SC. A 5 inch diameter well for collection was drilled near well 5SC.

The well construction and lithologic data of the new Upper Wind River wells are presented in Section 2.0 of this report. A section on transmitting properties of the aquifer and expected long-term yields from the new wells concludes the report.

Three of the new Upper wells yield reasonable collection rates while the other well's yield is marginal for continuous pumping. Wells 61SC, 62SC, 63SC and 64SC are expected to yield Ø.5, 2.7, 10 and 1.7 gpm for a long period of time. Well 61SC is not recommended to be used as a collection well due to its low yield. Pumps are recommended to be put in wells 62SC, 63SC and 64SC and to be initially pumped at the estimated long-term rates.

2.0 WELL CONSTRUCTION AND LITHOLOGY

Three new Upper Wind River wells were drilled in a band from well 42SC to between well 49SC and 58SC. A new well was also completed near well 5SC. Table 2-1 gives the completion details for the four new Upper Wind River wells. Figure 2-1 presents the location of the four new Upper Wind River wells, 61SC, 62SC, 63SC and 64SC and the eleven test holes not selected for completion. 6182, 6183, 6282, 6283, 6381, 6382, 6383, 6384, 6385, 6386 and 8481. Fifteen test holes were drilled in selecting the best locations for the new wells. Three of these test holes were located near well 5SC, the three inch diameter well which indicated a reasonable yield. The western test hole was selected as the better test hole for the completion of a 5 inch well. The third test hole drilled for completion of well 62SC was selected for the five inch diameter well. The base of the Upper Wind River sand at well 62SC and test holes 62S2 and 62S3 was observed at 67, 60 and 64 feet respectively. The Upper Wind River sand at well 62SC and test hole 6283 was not oxidized while the sand at test hole 6282 was oxidized.

Six test holes were drilled prior to the selecting of test hole 63SC for the completion of the third 5 inch diameter well. The sand at this location produced a reasonable rate of water at this site and therefore was selected for completion.

The fourth five inch diameter well (64SC) was completed to the south of the desired band and south of well 63SC after the drilling of one test hole. This well also indicated that a fair rate of

water could be produced from this area. The base of the Upper Wind River sand was 31 feet below land surface at this location.

TABLE 2-1. BASIC WELL DATA FOR THE NORTHERN UPPER WIND RIVER WELLS.

WELL NAME	MP (ft)	MP ELEV. (ft-ms1)	DIAM.		PERF. INTERVAL (ft-1sd)	ELEV. TO BASE OF UPPER SAND (ft-ms1)		W.L. ELEV. (ft-msl)	SEAL INTERVAL (ft-1sd)
61SC	1.4	7051.6	5	58.8	42-57	7000	44.50	7007.1	34-37
62SC	1.7	7066.0	5	72.7	51-71	6997	63.79	7002.2	43-46
63SC	1.5	7047.0	5	59.9	53-58	6988	48.64	6998.4	40-43
64SC	1.6	7035.5	5	35.9	20-34	7003	29.71	7005.8	16-18

NOTE: MP = Measuring Point
MSL = Mean Sea Level
LSD = Land Surface Datum

FT = Feet IN = Inches

W.L. = Water Level

TABLE 2-2. LITHOLOGIC LOG FOR WELL 61SC AND TEST HOLES.

LITH(ALCOURT	19	1.000	POD:	61	CIM
TOT TIE	111111111111111111111111111111111111111	W	12/1/2	E CIL	0.7	DI.

10/30/90	LITHOLOGIC LOG FOR: 615C
DEPTH FT-LSD	DESCRIPTION
Ø-5 5-1Ø 1Ø-2Ø 2Ø-25 25-35 35-4Ø	TAN AND GREEN CLAY SILTY VERY FINE TO COARSE SAND GREEN CLAY GREEN CLAY WITH LITTLE SAND VERY FINE SAND AND SILT. GOLD TAN VERY FINE SAND FINE TO COARSE SAND FINE TO VERY COARSE SAND, LITTLE GRAVEL TAN AND GREEN CLAY WITH LITTLE SAND GREEN TO BLUE SILTY CLAY
10/30/90	LITHOLOGIC LOG FOR: 6182 (TEST HOLE)
DEPTH FT-LSD	
30-40	
10/30/90	LITHOLOGIC LOG FOR: 61S3 (TEST HOLE)
DEPTH FT-LSD	DESCRIPTION
Ø-2Ø 2Ø-25 25-3Ø 3Ø-4Ø 4Ø-45 45-5Ø 5Ø-55 55-6Ø	TAN CLAY TAN AND WHITE CLAY TAN AND BLUE SILT TAN VERY FINE SAND TAN VERY FINE TO MEDIUM SAND TAN VERY FINE AND VERY COARSE SAND TAN AND BLUE SANDY CLAY BLUE CLAY

TABLE 2-3. LITHOLOGIC LOG FOR WELL 62SC AND TEST HOLES.

T TRILLIAN	OCTO	100	YELLOW !	0000
LITHOL	UGIL	1100	FUK:	0250

10/30/90	LITHOLOGIC LOG FOR: 62SC
DEPTH FT-LSD	DESCRIPTION
	TAN CLAY VERY FINE TO COARSE SAND WITH SOME CLAY, TAN TAN SANDY CLAY BLUE SILTY CLAY BLUE VERY FINE SAND VERY FINE TO COARSE SAND, BLUE VERY FINE TO VERY COARSE SAND WITH LITTLE VERY FINE GRAVEL BLUE CLAY
10/30/90	LITHOLOGIC LOG FOR: 6282
DEPTH FT-LSD	DESCRIPTION
Ø-15 15-2Ø 2Ø-25 25-3Ø 3Ø-4Ø 4Ø-45 45-55	TAN CLAY CLAY WITH LITTLE SAND SAND AND CLAY TAN CLAY WITH LITTLE SAND BLUE SILTY CLAY GOLD VERY FINE SAND AND SILT TAN VERY FINE TO MEDIUM SAND TAN VERY FINE TO COARSE SAND BLUE CLAY
10/30/90	LITHOLOGIC LOG FOR: 62S3 110' NORTH APPROXIMATELY 3' HIGHER
DEPTH FT-LSD	DESCRIPTION
Ø-5 5-2Ø 2Ø-25 25-3Ø 3Ø-35 35-4Ø 4Ø-45 45-5Ø 5Ø-64 64-7Ø	BROWN CLAY TAN CLAY TAN SILTY CLAY BROWN SAND WITH CLAY BROWN SANDY CLAY BLUE CLAY BLUE CLAY BLUE CLAY AND SAND VERY FINE BLUE CLAY GREY VERY FINE TO MEDIUM SAND BLUE CLAY

TABLE 2-4. LITHOLOGIC LOG FOR WELL 63SC AND TEST HOLES.

TABLE 2-4.	LITHOLOGIC LOG FOR WELL 63SC AND TEST HOLES.
10/31/90	LITHOLOGIC LOG FOR: 63SC
DEPTH FT-LSD	
Ø-5 5-1Ø 1Ø-15 15-2Ø 2Ø-35 35-4Ø 4Ø-54	T. T
10/31/90	LITHOLOGIC LOG FOR: 6381
DEPTH FT-LSD	DESCRIPTION
0-10 10-15 15-25 25-30 30-40 40-45 45-60 60-65 65-70 70-75 75-80	TAN CLAY DARK BROWN CLAY TAN CLAY
10/31/90	LITHOLOGIC LOG FOR: 63S2
DEPTH FT-LSD	DESCRIPTION
Ø-5 5-1Ø 1Ø-2Ø 2Ø-35 35-4Ø 4Ø-45 45-5Ø 5Ø-6Ø	TAN CLAY GOLD CLAY TAN CLAY LIGHT BROWN CLAY BROWN AND BLACK CLAY TAN CLAY, DAMP BLUE CLAY

BLUE SILTY CLAY
BLUE VERY FINE TO MEDIUM SAND
SAME WITH SOME CLAY

BLUE CLAY

50-60 60-65 65-70 70-77

TABLE 2-4. LITHOLOGIC LOG FOR 63SC AND TEST HOLES (continued).

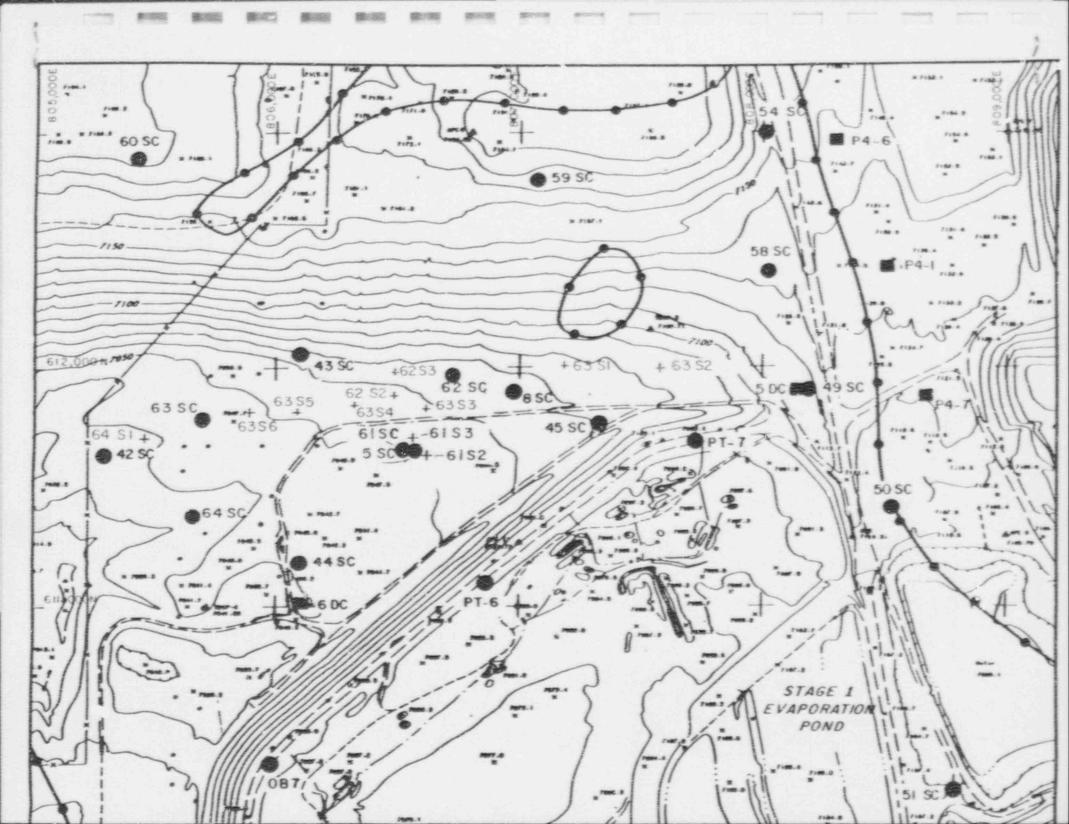
10/31/90	LITHOLOGIC LOG FOR: 63S3
DEPTH FT-LSD	DESCRIPTION
20-25 25-30 30-35 35-40 40-50	BROWN CLAY TAN CLAY. LITTLE GRAVEL TAN AND BROWN CLAY GOLD VERY FINE TO COARSE SAND WITH SOME CLAY BROWN CLAY. MOIST BLUE CLAY BLUE SANDY SILT BLUE VERY FINE SAND VERY FINE TO MEDIUM BLUE SAND BLUE SAND
10/31/90	LITHOLOGIC LOG FOR: 63S4
DEPTH FT-LSD	DESCRIPTION
5-25 25-3Ø 3Ø-35 35-45 45-5Ø	BROWN AND RED CLAY
10/31/90	LITHOLOGIC LOG FOR: 6385
DEPTH FT-LSD	DESCRIPTION
Ø-5 5-1Ø 1Ø-2Ø 2Ø-25 25-4Ø 4Ø-45 45-56 56-6Ø	OLIVE CLAY VERY FINE TO VERY COARSE SAND AND TAN CLAY TAN CLAY TAN CLAY WITH CALCITE LENSE TAN VERY FINE SAND TAN VERY FINE TO MEDIUM SAND, LITTLE VERY COARSE TAN VERY FINE TO VERY COARSE SAND WITH LITTLE CLAY BLUE CLAY

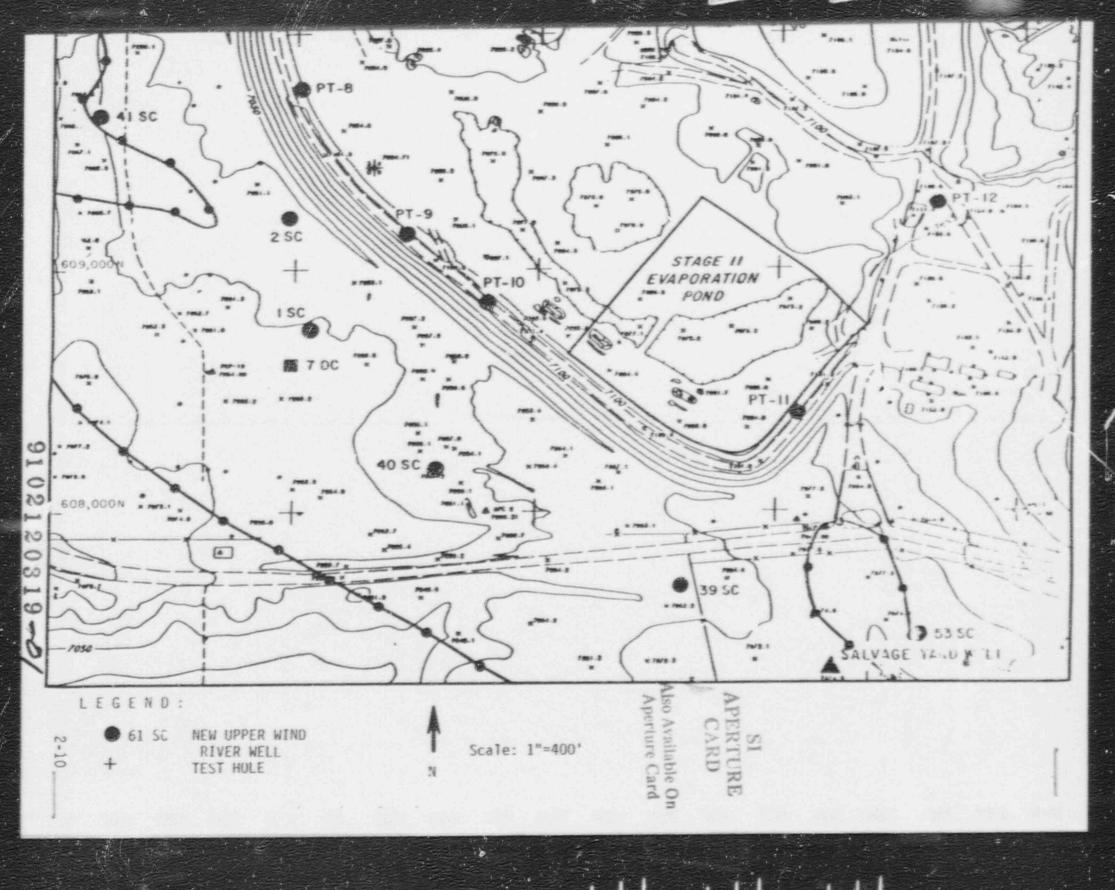
TABLE 2-4. LITHOLOGIC LOG FOR WELL 63SC AND TEST HOLES (continued).

	LITHOLOGIC LOG FOR: 6386
10/31/90	
DEPTH FT-LSD	DESCRIPTION
Ø-5	GOLD AND BROWN CLAY
5-10	VERY FINE TAN SAND
10-20	VERY FINE TO COARSE SAND, TAN
20-25	TAN CLAY
25-30	BLUE SILTY CLAY
30-40	BLUE CLAY
40-45	VERY FINE TAN SAND
45-53	VERY FINE TO COARSE SAND, TAN WITH LITTLE
	GRAVEL AND CLAY
53-	BLUE CLAY

TABLE 2-5. LITHOLOGIC LOG FOR WELL 64SC AND TEST HOLES.

10/31/90	LITHOLOGIC LOG FOR: 64SC
DEPTH FT-LSD	DESCRIPTION
Ø-1Ø 1Ø-15 15-2Ø 2Ø-25	BROWN CLAY VERY FINE TO COARSE SAND, TAN SAME EXCEPT COARSER TAN VERY FINE SAND TAN VERY FINE SAND BLUE CLAY
10/31/90	LITHOLOGIC LOG FOR: 6431
DEPTH FT-LSD	DESCRIPTION
Ø-1Ø 1Ø-15 15-2Ø 2Ø-25 25-3Ø 3Ø-35 35-41 41-42	TAN SANDY CLAY TAN VERY FINE SAND. WITH SOME COARSE SAND BROWN CLAY TAN SILTY CLAY GOLD VERY FINE SAND TAN VERY FINE TO MEDIUM SAND TAN VERY FINE TO VERY COARSE SAND BLUE CLAY





3.0 AQUIFER TESTS AND WELL YIELDS

Each of the new Upper Wind River wells were pump tested to define the expected yield and aquifer properties. The calculated transmissivities and permeabilities are initially presented, followed by the estimated long-term yield of these wells.

3.1 TRANSMISSIVITIES AND PERMEABILITIES

Well 618C was pumped at an average rate of 1.4 gpm for 461 minutes. Table 3-1 presents the drawdown and pumping data for well 618C while Figure 3-1 presents the semi-log plot of the drawdown data. The straight line fit yields a transmissivity of 171 gal/day/ft. The yield of well 618C was gradually declining at the end of this test due to the thinning of the saturated thickness. This transmissivity and a saturated thickness of seven feet indicates that the permeability is 3.3 ft/day. Well 58C was observed for drawdown during the pumping of the 618C test. This observation well is 29 feet from pumping well 618C and Table 3-2 thows that no drawdown was observed in this observation well.

Well 62SC was pumped at 0.94 gpm for nine minutes and 1.8 gpm for the last 48 minutes of this test (see Table 3-3). Figure 3-2 shows that the later drawdown data indicates that the transmissivity at this site is 990 gal/day/ft. The Upper Wind River 's only five feet thick at this site which yields a permeable, the of 26 ft/day.

The sturated thickness at well 63SC is approximately seven feet but this well is more productive due to a higher transmitting

ability at this site. Table 3-4 and Figure 3-3 presents the results of the pump test on this well. Well 63SC was pumped at an average rate of 7.4 gpm for 122 minutes. This figure shows that the Upper Sand is more transmissive at this site with a transmissivity much higher at 6970 gal/day/ft and a permeability of 130 ft/day.

Table 3-5 presents the pumping data for well 64SC. The pumping level was quickly pulled to the pump intake and pumping water levels were not able to be obtained. Recovery data was measured after the pump was turned off to obtain a transmissivity for this aquifer. A transmissivity of 2240 gal/day/ft was obtained from the recovery plot which results in a an average permeability of 100 ft/day for the 3 feet of Upper Sand.

3.2 PREDICTED MAXIMUM WELL YIELDS

The maximum well yield for the Upper Wind River wells were estimated from an estimated 7 day specific capacity (discharge/drawdown) and the maximum maintainable drawdown. The drawdown in well 61SC was approximately 6.1 feet at 100 minutes (0.07 days) and estimated to be 10.5 feet (6.1+2 times 2.2) at seven days. This yields a specific capacity of 0.13 gpm/ft which multiplied times maximum drawdown of 4 feet gives the maximum yield of 0.5 gpm.

The seven day specific capacity for well 62SC is estimated to be 0.69 gpm/ft. A maximum yield of 2.7 gpm is indicated from a long-term drawdown of 4 feet. The specific apacity of well 63SC

is estimated to be 2.17 gpm/ft at seven days. A maximum drawdown of five feet and this specific capacity indicates that well 63SC yield 10 gpm for a long period of time. The long-term yield for well 64SC is estimated to be 1.7 gpm from an estimated seven day specific capacity of 0.86 gpm/ft and a drawdow of two feet. This yield is less than the rate during the pump test because the yield during the test was at the bottom of the aquifer which should cause the yield to decline with time.

TABLE 3-1. ABUIFER-TEST DATA FUR PUMPING WELL 61SC.

DATE	TIME	TIME SINCE FUMFING STARTED (t.*sn)	SINCE FUNFING STOPPED (t.min)	t/t:	MATER LEVEL	DRAWDOWN (ft)	DISCHARGE	WATER TEMPERATURE (deq C)	CONDUCTIVITY (umhos/cm & 25 deg C)	pH (units)
981038	1521		**		46.52					
	1857	PUMP (MD:02	**				**
	1528	10.00	44	4.5	49,98	1.00	46			-
	1529	4.6	1.0	ke	51.56	4.6	44	***		4.4
	1530		Sept	41.0	53,66	4.4	8.8	**		144
	1535 1536	O IT OF								
	1617	FUMP 0	IN .							
	1628	1.5	70.0	100	9.8	44	2.1		44	**
	1622		6.6	44	49.61	**	4.4			**
	1624	*.*	4.9	-918	49,85		1.94		State of the state of the	100
	1625	* * * .	**	8.0	**	8.0	1.9	**		
	1627	5.0	26.00	10.0	50.17	***	**		44	**
	1639	**	**	4.4	4.6	**	1.5	**		2.0
	1439		**		50.75	**	**	. **	**	
	1636	7.5 51965 8	No.	4.6	**	**	1.6	-		
981831	1658)FF							
201001	622	France or	40.		44.50	80.00	74	**		**
	829 83 8	PUMP 0			42.41					
	831		**	2.00	47.46	2.96	**			**
	832	3	**		47.96	3,46	4.5		**	**
	833	A.	***	**	48.81	3.51	4.0	***		
	834	5		10.00	48.36 48.58	3.86	**			**
	835				48.73	A.00 4,23	1.6		98	**
	836	7	2.4	***	48.89	4,39	14	*		**
	837	8		6.5	48.97	6,47				**
	838	9	900	10.4	49.06	4.56				
	839	16	9.5		49.14	4.64	44	**		
	841	12		9.16	49.39	4,89				**
	846	17		4.5	49,47	4,97		**		
	850	21	**	46	49.68	5.10	1.5	**		
	856	27	4.4	Se 16.	49.71	5.21	4.0			
	858	29	19.	44		**	**	12.2	14238	3.6
	386	31	4.4	1.0	49.75	5.25	144	**	**	4.0
	985	36		4.0	49.83	5.33	11.98			**
	9.63	42	9.9	20.00	49,94	5.44		250	NI TWO IS	**
	612	4.0	0.9	-	49,99	5.49				1 100
	419	A7	9.0	200	58.84	5.54	100			
	918	40	***		-	**	1.5			**
	928	51		9.6	1			12.8	15450	3,4
	924	- 55	199	779	50.11	5.61	11.44			
	150	81	100	- *	50.40	5,98	-			**
	954	85	. **	-	-	*	1.5			
	956	87						12,0	15750	3.2

TABLE 3-1. AGUIFER-TEST DATA FOR PUMPING WELL 61SC (CONTINUED).

DATE	TIME	TIME SINCE FUMPING STARTED (t,min)	TIME SINCE PUMPINB STOPPED (t',min)	t/t'	WATER LEVEL	DRAWDOWN	DISCHARGE (qpm)	WATER TEMPERATURE (deg C)	CONDUCT: "ITY (ushos/cs # 25 deg C)	oH (anits)
-		**********	-	Marie Army		**********	***************************************	-	article of control of the control of	MODEL CONTRACT
	957	38	**	***	58.44	5.94		**		**
	1888	91		**	50.53	6.03	**	**		**
	1053	144	**	- 44	51.03	6.53	**			ent/
	1056	147		8.6			1.4			
	1107	158			51.86	6.56	. r. 1	4.	4.0	48
	1225	236	44		51.52	7.02	**			**
	1551	442	-	4.9	51.63	7.13	414	**		**
	1555	445	7.7	76.70	1.00		1.3	A	**	
	1558	449	*	**	198	9.4	**	13.3	16290	2.7
	1695	SAMPLE	COLLECTED							
	1610	PUMP D	FF.							

TABLE 3-2. ADUJFER-TEST DATA FOR OBSERVATION WELL SSC.

		SINCE PUMPING STARTED	SINCE PUMPING STOPPED		WATER LEVEL	DRAWDOWN
DATE	TIME	(t,min)	(t',*in)	t/t	(ft below MP)	(FT)
-	reservan	**********	-	-		
981838	1519	**	**		46.48	**
W)	1642	44			46.43	**
M	1655	**	CONT.	**	46.45	**
MAR 1621	816	**	4.8	69	45.93	
	832	3	**		46.41	9.48
	835	6	***		46.48	0.47
	849	- 11	**	**	46.48	8.47
	F-	22	**	**	46.48	8.47
HEXT	857	28	**		46.48	8.47
	982	22	200		46.49	0.47
***	919	41	84	800	46.48	0.47
600	925	56	**	100	46.48	8.47
(8)	955	86	**	***	46.48	8.47
	1854	5			45.40	8.47
	1225	236	4.6	**	45.40	9.47
	1554	445	**		46.41	8.48

TABLE 3-3, AGUIFER-TEST DATA FOR PUMPING WELL 628C.

	NAME	FUMPING STARTED	SINCE PUMPING STOPPED	1919	WATER LEVEL	DRAWDOWN	DISCHARGE	WATER TEMPERATURE	CONDUCTIVITY (unhos/cn &	рН
DATE	TIME	(t.ain)	(t .min)	t/t	(ft below MP)	(+t)	(gpm)	(deg C)	25 deg C)	(units)
******	*****	-	Province Control of the	*****		And the second second second			-	-
	1630				63.79	0.00	**	**		**
	1632	2	**		64.83	0.24	**	**	**	**
	1633	3	44	**	64.32	0.53	18.00	44	***	**
	1634	4	4.5		64.40	0.61	**	**	**	**
	1635	5	1.0		64.37	0.30	**	**		
	1636	. 6	44	**	64.39	0.60	40			**
	1637	1	- and	20.00	64.48	0.61	**	***	**	
	1637.5	7.5	100	***			8.94	**		**
	1638	8	**	44	64.41	0.62	**	**	**	
	16	INCREA	SED DISCHAF	RGE						
	1607.5	9.5	**	44	64.59	0.80	**	**	**	**
	1640	18	4.0	4.9	64.64	0.85	**	***		**
	1641	11	**	***	64,52	0.73	44		44	**
	1641.5	INCR	EASED DISCH	ARGE						
	1842	12	44	MA	64.78	₩.99	**		**	**
	1643	13	**	**	64.90	1.11	**	**	419	**
	1644	14	-		64.95	1.16	1.8			**
	1645	15		77	64.96	1,17	44			**
	1646	16		16.74	64,95	1.16		44		**
	1647	17		9.4	64.96	1.17	**	***	**	**
	1653	- 23		1.0	65.02	1,23	**			
	1657	27	**	44	65.05	1.26	**	4.	***	**
	1798	2.0	**	4.0			**	12.6	8348	3.8
	1701	31	**	4.4	65,08	1,29	**			**
	1787	37		161.00		**	**	11.1	10830	3.8
	1788	26		2.0	65.13	1.34	**	**	44	**
	1798.5	38.5	***	**			1.7			
	1715	45		**	**	4.6		11.7	10000	3.8
	1720	SAMPLE	TAKEN							
	1725	55		41.00	65.21	1.42				**
	1730	PUMP OF	F							

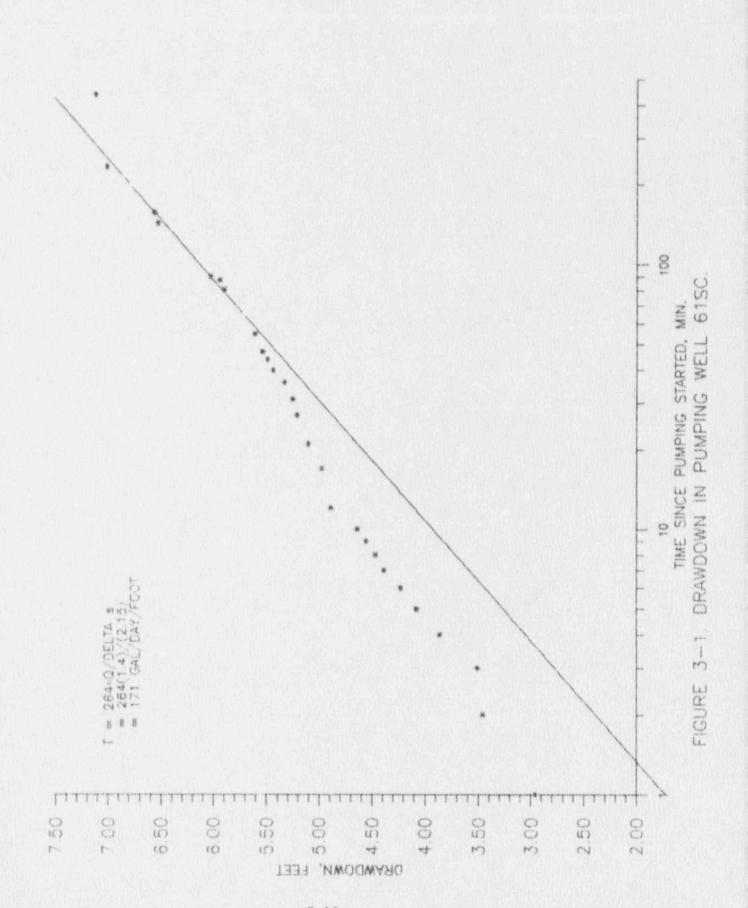
TABLE 3-4. AQUIFER-TEST DATA FOR PUMPING WELL 63SC.

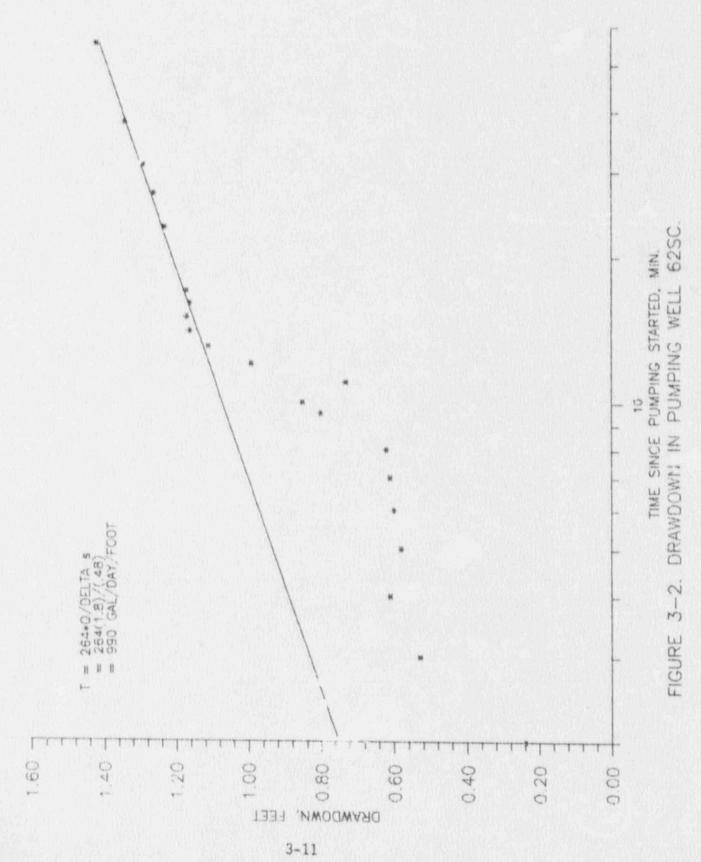
DATE	TIME	TIME SINCE PUMPING STARTED (t.min)	TIME SINCE PUMPING SIOFPED (t (min)		WATER LEVEL (ft below MP)	DRAWDOWN (ft)	DISCHARGE (gpm)	WATER TEMPERATURE (deg C)	CONDUCTIVITY (ushos/cm & 25 deg C)	pH (units)
1000mm	TOTAL .	1410407	14 (882117				.44.	10.4	,	1000

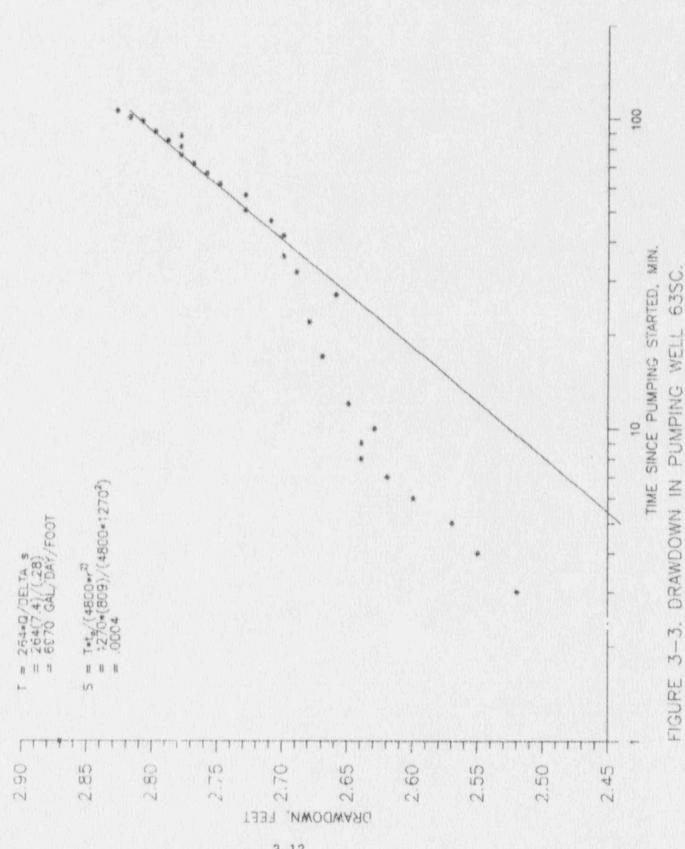
981114	712	**	**		48.64	**	***		**	**
	731	TD= 59								
	748	PUMP 0	N							
	749	1	**	M.W.	51,51	2.87	**			**
	7.50	1		**	51.24	2.60				*"
	751	3		**	51.16	2.52	6.9			
	752 753		**	**	51.19	2.55 2.57	**	**		
	754				51.24	2.68	7.1			
	755	- 1		**	51.26	2.62	**			
	756	8			51.28	2.64		4.4		
	757	9			51.28	2.64	7.4			**
	759	10			51.27	2,63	8.9		**	**
	899	12			51.29	2.65	7.5			**
	884	16		4.0		**	**	10.8	18638	3.4
	805	17		**	51.31	2.67	***			
	818	22			51.32	2,68		**	**	
	815	27		100	51.30	2.66	W III			**
	820	32	1.00	**	51,33	2.69	**	**		**
	824	26	++		51.34	2.78		1		
	825	37	**	**		**	**	9.8	1126€	2.8
	828	4.2	44	HW.		**	7.5			
	836	42		**	51.34	2.70	**	**	44	**
	835	47	**	14.4	51.35	2.71	**			**
	828	51	11.00	**	51.37	2.73	**	**		**
	842	54	4.0			**	7.5			
	845	5.7	1.77	**	51,37	2,73				**
	828	62	- New 1311		51,39	2,75	4.6		**	**
	951	63	**	6.4			7.4	**		
	H55	67	44	**	51,40	2.76				
	855	68		1811	**		N 44	9.8	11260	2.7
	988	72	***	\$1.75	51,41	2.77	**	**		
	985	77	**	**	51.42	2.78	**			**
	918	82			51.42	2.78	**			**
	911	82	**	**	**	**	7.3		**	
	914	- 86	**	75.00	51,43	2.79				**
	917	89	77	**	51,42	2.78	**			
	929	92		**	51,44	2.80	***			**
	925	97	**	**	**	**	7.5			
	926	98	17	4.0	**	**	**	9.0	11260	2.5
	927	99		775	51,45	2.81				**
	130	102	. "	919	51.46	2.82	****			
	938	107			51.47	2.83	7.			
	936	108		**		-1	7,4	n a	11718	17
	948	112 SAMPLE	COLLECTED			**	**	9.6	11260	2.5
	950	PUMP OF				3-8				
						0-0				

TABLE 3-5. AGUIFER-TEST DATA FOR PUMPING WELL 64SC.

		PUMPING	TIME SINCE PUMPING STOPPED		WATER LEVEL	DRAWDOWN	DISCHARGE	WATER TEMPERATURE	CONDUCTIVITY (unhos/cn @	Ha			
DATE	TIME	(t,min)	(t',mig)		(ft below MP)					(units)			
ros.com		-		-		Mark Control of Control		-	***************	***********			
701114	958		**	**	29,71		**		**	**			
	959	10 = 3	5.9										
	1818	PLIMP D	N										
	1911	1	- 10	**	33,12	3,41	**		**	**			
	1012	CAN T	GET ETAPE	TO READ									
	1013	VALVE	CLOSED BLI	BHTLY									
	1014	CAN T	BET READIN	6									
	1815	5		**		**	4.8			**			
	1030	29	40.0	44	**		3.8		**	**			
	1833	23	N/A	**	** 1	199	**	9.6	11230	3.2			
	1834	CAN'T GET ETAPE TO WATER											
	1184	54	- 11	**			3,9		**	44.00			
	1105	55	95.00	***	914	**	**	10.0	11400	2.7			
	1120	78	***	**	**	188	3.9	**	**				
	1123	73	2.0	2.0	**	78.00	- **	10.1	11100	2.7			
	3148	98	***	**	46	**	3.9		**	**			
	1143	93		***	00.00	44	**	10.4	19600	2.6			
	1145	BAMPLE COLLECTED											
	1158	PUMP 0	FF										
	1151	181	1	101	31.50	1,79							
	1152	192		51.0	30.88	1.09							
	1153	185	3	34.3	30.57	0.86							
	1154	184	4	26.0	30.35	0.64							
	1155	195	5	21.0	30.23	P.52							
	1156	1.06	6	17.7	30.17	0.46							
	1157	107	7	15.3	30,13	0.42							
	1158	189	. 8	3.5	30.10	0.39							
	1159	107		12.1	30.00	0.37							
	1200	119	10	11.0	30.07	8.36							
	1203	113	13	8.69	30.02	0.31							
	1287	117	17	6.88	29.96	0.25							
	1201	121	21	5.76	29,93	0.22							
	1215	125	25	5.00	29.90	0.19							
	1219	129	29	4,45		8.17							
	1223	121	32	4,03		0.17							







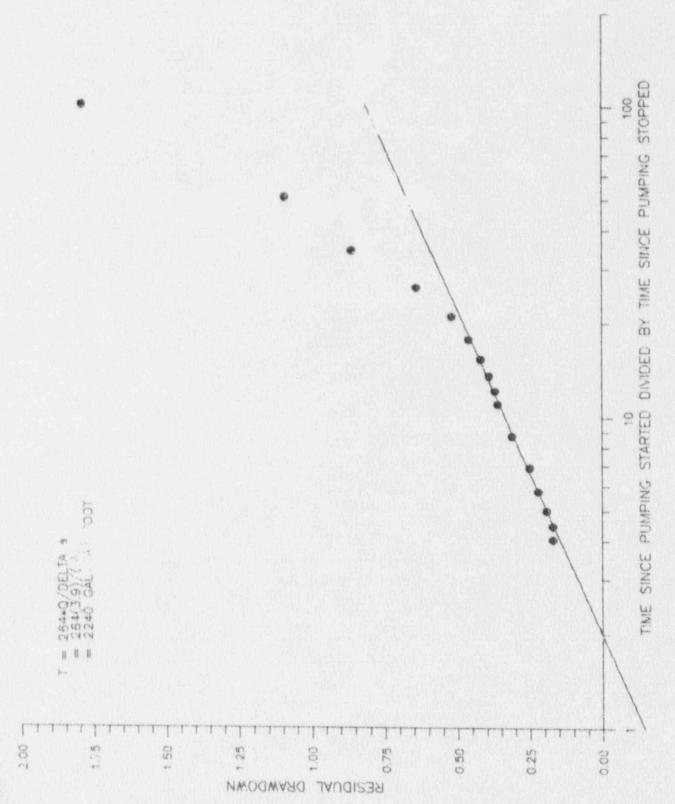


FIGURE 3-4. RECOVERY IN PUMPING WELL 64SC