

LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

LICENSEE CODE: I L D R S 2; LICENSE NUMBER: 2 0 0 - 0 0 0 0 0 - 0 0; LICENSE TYPE: 4 1 1 1 1; CAT: 4

REPORT SOURCE: L; DOCKET NUMBER: 0 5 0 0 0 2 3 7; EVENT DATE: 1 1 0 6 8 2; REPORT DATE: 1 2 0 2 8 2

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES

0 2 | During unit load reduction, it was found that all AGAF's were greater than 1.02.
0 3 | There was no effect on public health or safety. Safety significance was minimal
0 4 | because backup reactor protection systems were operable. Previous occurrences
0 5 | reported on R.O. 81-32 and 82-36 Docket 50-237.

SYSTEM CODE: I A; CAUSE CODE: X; CAUSE SUBCODE: Z; COMPONENT CODE: I N S T R U; COMP. SUBCODE: Q; VALVE SUBCODE: Z

LER/RO REPORT NUMBER: 8 2; SEQUENTIAL REPORT NO.: 0 4 5; OCCURRENCE CODE: 0 3; REPORT TYPE: L; REVISION NO.: 0
ACTION TAKEN: F; FUTURE ACTION: F; EFFECT ON PLANT: Z; SHUTDOWN METHOD: Z; HOURS: 0 0 0 0; ATTACHMENT SUBMITTED: N; NPRO-4 FORM SUB.: N; PRIME COMP. SUPPLIER: N; COMPONENT MANUFACTURER: G O 8 0

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

1 0 | The cause is attributed to the substantial fraction of rated power change associated
1 1 | with rapid changes in feedwater flow. Gain adjustments were made to all APRM's. All
1 2 | operating personnel have been instructed to monitor AGAF's closely. Feedwater flow
1 3 | calibration for computer thermal power calculations will be performed.

FACILITY STATUS: F; % POWER: 0 4 0; OTHER STATUS: N/A; METHOD OF DISCOVERY: A; DISCOVERY DESCRIPTION: Operator observation

ACTIVITY CONTENT: Z; AMOUNT OF ACTIVITY: N/A; LOCATION OF RELEASE: N/A

PERSONNEL EXPOSURES: 0 0 0; DESCRIPTION: Z; N/A

PERSONNEL INJURIES: 0 0 0; DESCRIPTION: N/A

LOSS OF OR DAMAGE TO FACILITY: Z; DESCRIPTION: N/A

PUBLICITY: N; DESCRIPTION: 8212100319 821201 PDR ADOCK 05000237 S PDR