

LICENSEE EVENT REPORT

CONTROL BLOCK:                      (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

7 G 8 1 | 9 G 10 A 11 E 12 I 13 H 14 2 15 2 | 16 0 17 0 18 - 19 0 20 0 21 0 22 0 23 0 24 0 25 0 26 0 | 27 0 28 0 29 0 30 3 31 4 32 1 33 1 34 1 35 1 | 36 1 37 1 38 1 39 1 | 40 4 41 1 42 1 43 1 44 1 | 45 1 46 1 47 3 48 0 49 8 50 2 | 51 2 52 2 53 1 54 1 | 55 9 (5)

LICENSEE CODE      LICENSE NUMBER      LICENSE TYPE      CAT 58

CON'T

7 0 8 1 | REPORT SOURCE L 60 6 | 61 0 62 5 63 0 64 0 65 0 66 3 67 6 68 6 | 69 7 70 1 71 2 72 0 73 7 74 8 75 1 | 76 8 77 1 78 1 79 3 80 0 81 8 82 2 | 83 9 (9)

DOCKET NUMBER      EVENT DATE      REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | While operating steady-state at 2402 MWt, during the performance of the

0 3 | "HPCI STEAM LINE DELTA P INSTRUMENT FT&C" procedure, the N004 HPCI Steam

0 4 | Line Dp Switch was found to actuate at 207.5" H2O. Tech. Specs. Table

0 5 | 3.3.2-2, item 5.a., requires actuation at  $\leq$  300 percent of rated flow

0 6 | (A dp of  $\leq$  196" H2O). Redundant switch, N005, was in tolerance.

0 7 | Plant operation and the health and safety of the public were not affect-

0 8 | ed by this repetitive event (as last reported on LER 50-366/1981-116). 80

7 0 8 9 | SYSTEM CODE S 9 F 10 (11) | CAUSE CODE E 11 (12) | CAUSE SUBCODE E 12 (13) | COMPONENT CODE I 13 N 14 S 15 T 16 R 17 U 18 (14) | COMP. SUBCODE S 19 (15) | VALVE SUBCODE Z 20 (16)

17 LER/RO REPORT NUMBER | 18 EVENT YEAR 8 19 1 | 20 SEQUENTIAL REPORT NO. 1 21 2 22 1 | 23 OCCURRENCE CODE 0 24 3 | 25 REPORT TYPE X | 26 REVISION NO. 1 27

ACTION TAKEN E 33 (18) | FUTURE ACTION F 34 (19) | EFFECT ON PLANT Z 35 (20) | SHUTDOWN METHOD Z 36 (21) | HOURS 0 37 0 38 0 39 0 40 (22) | ATTACHMENT SUBMITTED N 41 (23) | NPRD-4 FORM SUB. N 42 (24) | PRIME COMP. SUPPLIER N 43 (25) | COMPONENT MANUFACTURER B 44 0 45 8 46 0 47 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The cause of this event has been attributed to setpoint drift. The

1 1 | switch, a Barton Model 288A, was recalibrated, successfully functionally

1 2 | tested, and returned to service. An engineering study to find a means

1 3 | of preventing or reducing the frequency of recurrence has recommended a

1 4 | Design Change. Recommended corrective measures are being evaluated. 80

FACILITY STATUS E 28 (28) | % POWER 0 29 9 30 9 (29) | OTHER STATUS NA (30) | METHOD OF DISCOVERY B 31 (31) | DISCOVERY DESCRIPTION Surveillance Testing (32)

ACTIVITY CONTENT RELEASED OF RELEASE Z 33 (33) | AMOUNT OF ACTIVITY NA (35) | LOCATION OF RELEASE NA (36)

PERSONNEL EXPOSURES NUMBER 0 37 0 38 0 (37) | TYPE Z 39 (38) | DESCRIPTION NA (39)

PERSONNEL INJURIES NUMBER 0 40 0 41 0 (40) | DESCRIPTION NA (41)

LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 (42) | DESCRIPTION NA (43)

PUBLICITY ISSUED N 44 (44) | DESCRIPTION NA (45)

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PDR ADOCK 05000366  
S PDR

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