NRC FORM 366 **U. S. NUCLEAR REGULATORY COMMISSION** (7-77) UPDATE REPORT - PREVIOUS LICENSEE EVENT REPORT REPORT DATE 7/17/80 CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) 0 0 0 (2) 0 03 0 0 -LICENSE NUMBER CON'T REPORT 0 1 6 6 (7) 0 7 0 9 8 0 L(6) 0 0 0 SOURCE EVENT DATE EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) [With the unit operating steady-state at 97 percent power, the performance] 0 2 of the "HIGH DRYWELL PRESSURE SWITCHES, ADS" procedure showed that High | 0 3 [Drywell Pressure Switches NOIOA thru D actuated at 2.21, 2.34, 2.27, and 0 4 12.47 psig, respectively. Item 4.a of Tech. Specs. Table 3.3.3-2 gives a 1 0 5 |trip setpoint of </= 2 psig. Plant operation was not affected by this 0 6 event. The health and safety of the public were not affected by this 0 (repetitive event (last reported on LER 50-366/1980-100). CODE CAUSE COMP CAUSE VALVE COMPONENT CODE CODE SUBCODE SUBCODE E (12) S (15 E (13) S A (11) N S T R U (14) Z (16) 0 9 SEQUENTIAL OCCURRENCE REVISION REPORT REPORT NO. CODE EVENT YEAR TYPE NO. LER/RO 10 REPORT 0 X 0 3 1 NUMBER COMPONENT ACTION FUTURE METHOD ATTACHMENT SUBMITTED NPRO-4 PRIME COMP. EFFECT ON PLANT (22 HOURS FORM SUB SUPPLIER MANUFACTURER Z (21) 0 0 0 19 X (19 Z (20) Y (23) N (24) N (25) B 0 6 E (18) (26) CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) The cause of this event has been attributed to setpoint drift. These 1 0 Barksdale Pressure Switches were recalibrated, successfully functionally tested, and returned to service. An engineering study to find a means of preventing or reducing the frequency of recurrence has recommended a Design Change. Recommended corrective measures are being evaluated. 4 80 METHOD OF DISCOVERY FACILITY (30) OTHER STATUS DISCOVERY DESCRIPTION (32) % POWER B (31) Surveillance Testing 91 71 NA E (28) 01 80 ACTIVITY CONTENT LOCATION OF RELEASE (36) AMOUNT OF ACTIVITY (35) RELEASED_OF RELEASE Z 33 Z 34 NA NA 80 44 PERSONNEL EXPOSURES DESCRIPTION (39) TYPE NUMBER (37) Z (38) 0 0 0 NA 80 PERSONNEL INJURIES DESCRIPTION (41) NUMBER 0 0 NA (40) 80 LOSS OF OR DAMAGE TO FACILITY (43) DESCRIPTION 2 (42) NA 1 9 8212100286 821130 PDR ADOCK 05000366 80 PUBLICITY NRC USE ONLY DESCRIPTION (45 SUED PDR N (44) NA 10 80 NAME OF PREPARER_S. B. Tipps (912) 367-7851 PHONE -

LER No.: 50-366/1980-103 Licensee: Georgia Power Company Facility: Edwin I. Hatch Docket #: 50-366

Narrative Report for LER 50-366/1980-103, R.1

With the unit operating steady-state at 97% power, the performance of the "HIGH DPYWELL PRESSURE SWITCHES, ADS" procedure showed that High Drywell Pressure Switches NO10A thru D actuated at pressures of 2.21 psig for A, 2.34 psig for B, 2.27 psig for C, and 2.47 psig for D. Item 4.a of Tech. Specs. Table 3.3.3-2 gives a trip setpoint of ≤ 2 psig. Plant operation was not affected by this event. The health and safety of the public were not affected by this event. This event is repetitive as last reported on LER 50-366/1980-100.

The cause of this event has been attributed to setpoint drift. The switch was recalibrated, successfully functionally tested, and returned to service. An engineering study to find a means of preventing or reducing the frequency of recurrence has recommended a Design Change. Recommended corrective measures are being evaluated.