APPENDIX B AVERAGE DAILY POWER LEVEL

DOCKET NO. 050-0325 UNIT BRUNSWICK UNIT 1 DATE 12/01/82 COMPLETED BY FRANCES HARRISON TELEPHONE 919-457-9521

NOVEMBER 82

| DAY | AVG. DAILY POWER LEVEL (MWE-NET) | DAY | AVG. DAILY POWER LEVEL (MWE-NET) |
|-----|----------------------------------|-----|----------------------------------|
| | 441. | 17 | 487. |
| 2 | 500. | 18 | 447. |
| | 576. | 19 | 465. |
| 4 | 532. | 20 | 536. |
| | 444, | 21, | 534. |
| | 572. | 22. | 527. |
| | 554. | 23 | 526. |
| | 557. | 24 | 525. |
| | 555. | 25 | 524. |
| 10 | 552. | 26 | 533. |
| 11 | 547. | 27 | 534. |
| 12 | 545. | 28 | 533. |
| 13 | 540. | | 528. |
| 14 | 540. | | 526. |
| 15 | 537. | | |
| 16 | 537 | | |

OPERATING DATA REPORT

DOCKET NO. 050-0325 DATE 12/01/82 COMPLETED BY FRANCES HARRISON TELEPH: NE 919-457-9521

OPERATING STATUS

| | | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ |
|----|--|---|
| 1. | UNIT NAME: BRUNSWICK UNIT 1 | I NOTES I |
| 2. | REPORTING PERIOD: NOVEMBER 82 | |
| 3. | LICENSED THERMAL POWER (MWT): 2436 | 기업에 가는 사이트를 보고 내려왔다. |
| 4. | NAMEPLATE RATING (GROSS MWE) : 867.0 | |
| 5, | DESIGN ELECTRICAL RATING (NET MWE): 821.0 | |
| 6. | MAX DEPENDABLE CAPACITY (GROSS MWE): 815.0 | |
| 7: | MAX DEPENDABLE CAPACITY (NET MWE): 790.0 IF CHANGES OCCUR IN CAPACITY RATINGS (ITEM | S 3 THRU 7) SINCE LAST REPORT, |
| | GIVE REASONS: | |

- 9. POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE): NONE
- 10. REASONS FOR RESTRICTION IF ANY:

| | THIS | YR TO | CUMUL |
|--|---|--------------|---|
| | MONTH | DATE | ATIVE |
| 14. HOURS GENERATOR ON LINE 15. UNIT RESERVE SHUTDOWN HOURS 16. GROSS THERMAL ENERGY GENERATED (MWH) 17. GROSS ELECTRICAL ENERGY GENERATED (MWH) 18. NET ELECTRICIAL ENERGY GENERATED (MWH) 19. UNIT SERVICE FACTOR 20. UNIT AVAILABILITY FACTOR 21. UNIT CAPACITY FACTOR (USING MDC NET) 22. UNIT CAPACITY FACTOR (USING DER NET) | 720.0 720.0 0.0 1201154.9 393308.0 378031.0 100.0 66.5 64.0 | 42.6 34.0 | 33646.9 1647.1 31728.4 Ø.Ø 6351928Ø.1 2Ø935669.Ø 2Ø1Ø6927.Ø 63.4 5Ø.9 49.Ø |

Refueling 12/20/82-05/12/83 22 weeks

| 25. IF 9 26. UNI | HUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF S IN TEST STATUS (PRIOR TO COMMERICIAL OPERATION): | PTART UP: FORCAST | 0/ 0/ 0 ACHEIVEI |
|---------------------|---|----------------------|---------------------|
| | INITIAL CRITICALITY | | |
| | INITIAL ELECTRICITY | **** | |
| | COMMERICIAL OPERATION | | |

APPENDIX

DOCKET NO.: 050-325

UNIT: Brunswick No. 1

DATE: December 1982 COMPLETED BY: Francis Harrison

OPERATIONS SUMMARY BRUNSWICK UNIT NO. 1

Brunswick Unit No. 1 operated at 100% availability factor for the month of November with a 66.5% capacity factor. There were two power reductions this month. Both are detailed in Appendix D, the unit shutdowns and power reductions log.

There are 476 BWR and 160 PWR spent fuel bundles in the Brunswick No. 1 fuel pool.

Brunswick Unit No. 1 is operating at reduced power because of fuel depletion.

*COMPLETED OCTOBER REPORTS ATTACHED

REPORT MONTH October

DOCKETNO. UNIT NAME DATE COMPLETED BY

050-0324 Brunswick 2 November 1982 Frances Harrison. TELEPHONE (919) 457-9521

| No. | Date | Type | Duration (Hours) | Reason-2 | Method of Shutting Down Reactor3 | Licensee Event Report # | System Code ⁴ | Component Code5 | Cause & Corrective Action to Prevent Recurrence |
|--------|--------|------|---------------------|----------|--|-------------------------------|-----------------------------|--------------------|--|
| 82-059 | 821010 | F | 175.7 | A | 3 | NA | SB | PIPEXX | Reactor scram. Cracks in heater drain piping. Loss of E-3 Bus #3 diesel generator output breaker would not close in on E-3 bus. The fission type linear indications in the tubular support and the header were satisfactorily repaired by welding per MP-30 Rev. 6. Proposed action to prevent recurrence is to change the type of support. |

F: Forced S: Scheduled

177;

A I quipment Failure (Explain) B-Maintenance of Test C-Refueling D-Regulatory Restriction F-Operator Training & License Examination F-Administrative G-Operational Error (Explain) H-Other (Explain)

Method: 1-Manual 2-Manual Scram. 3-Automatic Scram. 4-Continuations 5-' rad Reductions .her

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG- . 0161)

Exhibit 1 - Same Source

REPORT MONTH October

DOCKET NO. 050-0325

UNIT NAME Brunswick 1

DATE November 1982 .

COMPLETED BY Frances Harrison TELEPHONE (919) 457-9521

| No. | Date | Type1 | Duration (Hours) | Reason? | Method of Shutting Down Reactor-3 | Licensee Event Report # | System Code ⁴ | Component Code ⁵ | Cause & Corrective Action to Prevent Recurrence |
|-----|--------|-------|---------------------|---------|---|-------------------------------|-----------------------------|--------------------------------|--|
| -95 | 821021 | F | 94.3 | В | 3 | NA | на | TURBIN | Reactor scram. Turbine load unbalance test with CV closure. Adjustments were made on the AOl card to adjust the readings at TP1, TP2 & TP3 to obtain current readings and also to balance the readings at these testpoints. |

Forced Scheduled

Reason: A-Equipment Failure (Explain) B-Maintenance of Test C-Refueling D-Regulatory Restriction F-Operator Training & Licenso Examination F-Administrative G-Operational Error (Explain)
H-Other (Explain)

Method: 1-Manual 2.Manual Scram. 3-Automatic Scrain. 4-Continuations 5-1 d Reductions C-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUI:EG-.

REPORT MONTH _ October

DOCKET NO. 050-0325

UNIT NAME Brunswick 1

DATE November 1982.

COMPLETED BY Frances Harrison
(919) 457-9521

| No. | Date | Type1 | Duration (Hours) | Reason | Method of Shutting Down Reactor ³ | Licensee Event Report # | System Code4 | Component Code5 | Cause & Corrective Action to Prevent Recurrence | |
|------|--------|-------|---------------------|--------|--|-------------------------------|-----------------|--------------------|--|--|
| 2-97 | 821030 | F | 9.5 | À. | 5 | NA . | xx : | PUMPXX | Recirc. pump tripped. Respliced the wires for 1-B21-PS-N045C. | |
| | | | | | | | | - | insulated splices and spare wires to prevent them from shorting. Dried moisture from pull box and insulated wires. | |
| | | | | | | NA. | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |

F: Forced S: Scheduled

A-Equipment Failure (Explain)
B-Maintenance of Test
C-Refueling
D-Regulatory Restriction
Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)

3-Automatic Scrain.
4-C tinuations
5-L d Reductions.
6-Cthor

Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-.
0161)

Evilibia a Compa

REPORT MONTH October

UNIT NAME Brunswick 1
DATE November 1982

COMPLETED BY Frances Harrison (919) 457-9521

| No. | Date | Type1 | Duration (Hours) | Reason ² | Method of Shutting Down Reactor3 | Licensee Event Report # | System Code4 | Code ⁵ | Cause & Corrective Action to Prevent Recurrence |
|-----|--------|-------|---------------------|---------------------|--|-------------------------------|-----------------|-------------------|---|
| -98 | 821031 | F | 9.0 | A · | 5 | NA . | xx : | xxxxxx | Reduced power to less than 30 percent due to EHC-PSL-1759 problems. |
| | | | | | | | | | P.T. 1.3.2.P-1 to be performed again to insure switch operates correctly. |
| | | | | | | | | | |

F: Forced S: Scheduled

Reason:
A Equipment Failure (Explain)
B-Maintenance of Test
C-Refueling
D-Regulatory Restriction
F-Operator Training & License Examination
F-administrative
G-Operational Error (Explain)

Method: 1-Manual 2-Manual Scram. 3-Automatic Scram.

3-Automatic Scram.

4-r atinuations,
5-. ad Reductions.

Entry Sheets for Lice Event Report (LER)
0161)

Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG0161)

REPORT MONTH NOVEMBER 1982

DOCKET NO. UNIT NAME DATE COMPLETED BY

TELEPHONE

050-0325 Brunswick I December 1982 Frances Harrison (919) 457-9521

| No. | Date | Type1 | Duration (Hours) | Reason? | Method of Shutting Down Reactor ³ | Licensee Event Report # | System Code ⁴ | Component Code5 | Cause & Corrective Action to Prevent Recurrence |
|--------|--------|-------|---------------------|---------|--|-------------------------------|-----------------------------|--------------------|---|
| 82-107 | 821104 | F | 7.3 | | 5 | NA | .RA | PUMPXX | Reduced power - 1B RFPT removed from service. Pump thrust bearing was shimmed and RFP was returned to service. |

F: Forced S: Scheduled

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative

G-Operational Error (Explain) H-Other (Explain)

3

Method:

1-Manual 2-Manual Scram.

3-Automatic Scram.

4.Continuations

5-Load Reductions

6-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source

5

(9/77)

REPORT MONTH NOVEMBER 1982

DOCKET NO. UNIT NAME DATE COMPLETED BY TELEPHONE

050-0325 Brunswick I December 1982 Frances Harrison (919) 457-9521

| No. | Date | Type1 | Duration (Hours) | Reason2 | Method of Shutfing Down Reactor3 | Licensee Event Report # | System Code ⁴ | Component Code 5 | Cause & Corrective Action to Prevent Recurrence |
|--------|--------|-------|---------------------|---------|--|-------------------------------|-----------------------------|---------------------|--|
| 82-112 | 821117 | F | 39.8 | A | 5 | NA | НС | НТЕХСН | Reduced power for waterbox work. Plugged several tubes. |

F: Forced

S: Scheduled

A-l'quipment Failure (Explain) B-Maintenance of Test

C.Refueling

D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative

G-Operational Error (Explain) H-Other (Explain)

Method: 1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Continuations

5-Load Reductions

6-Other

Exhibit G - Instructions for Preparation of Dat. Entry Sheets for License Event Report (LER) File (NUREG-0161)

Exhibit I - Same Source

(9/77)

OPERATING DATA REPORT

DOCKET NO. 050-0324

DATE 12/01/82

COMPLETED BY FRANCES HARRISON
TELEPHONE 919-457-9521

OPERATING STATUS

| 1. UNIT NAME: BRUNSWICK UNIT 2 I NOTES 2. REPORTING PERIOD: NOVEMBER 82 I 3. LICENSED THERMAL POWER (MWT): 2436 I | action par |
|---|------------|
| | 7 |
| S LIPENSED THEOMAL DONES (MITTLE DAS) | 7 |
| -0: GREENSER FORDING FUNCT SINGIFF 2430 | 1 |
| 4. NAMEPLATE RATING (GROSS MWE): 867.0 | 9 |
| 5. DESIGN ELECTRICAL RATING (NET MWE): 821.0 I | 1 |
| 6. MAX DEPENDABLE CAPACITY (GROSS MWE): 815.0 I | 1 |
| 7. MAX DEPENDABLE CAPACITY (NET MWE): 790.0 | |

8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THRU 7) SINCE LAST REPORT, GIVE REASONS:

9. POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE): NONE

10. REASONS FOR RESTRICTION IF ANY:

| | | YR TO DATE | CUMUL ATIVE |
|--|--|--|---|
| 12. NUMBER OF HOURS REACTOR WAS CRITICAL 13. REACTOR RESERVE SHUTDOWN HOURS 14. HOURS GENERATOR ON LINE 15. UNIT RESERVE SHUTDOWN HOURS 16. GROSS THERMAL ENERGY GENERATED (MWH) 17. GROSS ELECTRICAL ENERGY GENERATED (MWH) 18. NET ELECTRICIAL ENERGY GENERATED (MWH) 19. UNIT SERVICE FACTOR 20. UNIT AVAILABILITY FACTOR 21. UNIT CAPACITY FACTOR (USING MDC NET) 22. UNIT CAPACITY FACTOR (USING DER NET) | 0.0 0.0 0.0 0.0 0.0 5025 0.0 1589 (87.0 1484 0.0 -1.3 -1.2 00.0 | 2975.8 Ø.Ø 2785.3 Ø.Ø 5312.2 65Ø 7624.0 215 1411.0 206 34.7 34.7 23.4 22.6 | 35554.6 0.0 22849.8 83561.0 73813.0 57.3 57.3 42.2 40.6 18.4 |

| 25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF | START UP: | 12/ 2/82 |
|--|---|------------------------------|
| 26. UNITS IN TEST STATUS (PRIOR TO COMMERICIAL OPERATION): | FORCAST | ACREIVED |
| | | |
| INITIAL GRITICALITY | | - |
| INITIAL ELECTRICITY | | |
| The second section is the second section of the second section in the second section is the second section of the second section in the second section is the second section of the second section in the second section is the second section of the second section in the second section is the second section of the second section in the second section is the second section of the second section in the second section is the second section of the second section in the second section is the second section of the second section of the second section of the section of the section of the second section of the section of t | | |
| | | |
| COMMERICIAL OPERATION | , which we have the first than $\gamma = 1$ | The second section is set to |

APPENDIX B AVERAGE DAILY POWER LEVEL

DOCKET NO. Ø5Ø-Ø324 UNIT BRUNSWICK UNIT 2 DATE 12/Ø1/82 COMPLETED BY FRANCES HARRISON TELEPHONE 919-457-9521

NOVEMBER 82

| DAY | AVG. DAILY POWER LEVEL (MWE-NET) | DAY AVG | - DAILY POWER LEVEL (MWE-NET) |
|-----|----------------------------------|---------|-------------------------------|
| 1 | -12 | 17 | -10. |
| | -11. | 18 | -10. |
| 3 | -11. | 19 | -10. |
| 4 | -11 | 20 | -11. |
| 5 | -11. | 21 | |
| 6 | -10. | | -12. |
| | -10. | 23 | -11. |
| | -10. | 24 | -10. |
| | -10. | 25 | |
| 10 | -10. | 26 | -9. |
| 11 | -10. | 27 | -9. |
| | -10. | 28 | -9. |
| | -9. | 29 | -9. |
| 14. | -9, | | -8. |
| 15 | -11. | | |
| | -41. | | |

APPENDIX

DOCKET NO.: 050-324

UNIT: Brunswick No. 2

DATE: December 1982

COMPLETED BY: Francis Harrison

OPERATIONS SUMMARY BRUNSWICK UNIT NO. 2

Brunswick Unit No. 2 was off line the month of November for a maintenance outage.

There are $\underline{424}$ BWR and $\underline{144}$ PWR spent fuel bundles in the Brunswick No. 2 fuel pool.

DOCKET NO. UNIT NAME DATE COMPLETED BY TELEPHONE

050-0324 Brunswick 2 December 1984 Frances Harrison (919) 457-9521

REPORT MONTH Nov.

| No. | Date | Type1 | Duration (Hours) | Reason? | Method of Sleating Down Reactor3 | Licensee Event Report # | System Code ⁴ | Component Code ⁵ | Cause & Corrective Action to Prevent Recurrence |
|--------|--------|-------|---------------------|---------|--|-------------------------------|-----------------------------|--------------------------------|---|
| 82-064 | 821028 | F | 720 | A . | 4 | N/A | XX | XXXXXX | Maintenance Outage |

F: Forced S: Scheduled

A Tquipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative

G-Operational Error (Explain) H-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scrain.

4.Continuations

5-Load Reductions

6-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit I - Same Source

(9/77)