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UNITED STATES OF AMERICA  
NUCLEAR REGULATORY COMMISSION  
ADVISORY COMMITTEE ON REACTOR SAFEGUARDS  
SUBCOMMITTEE ON ADVANCED REACTORS

Room 1046  
1717 H Street, N.W.  
Washington, D.C.

Wednesday, December 8, 1982

The Advisory Committee on Reactor Safeguards  
Subcommittee on Advanced Reactors met, pursuant to  
notice, at 2:10 p.m., Max Carbon, Chairman, presiding.

ACRS MEMBERS PRESENT:

- PAUL G. SHEWMON
- CARSON MARK
- HAROLD ETHERINGTON

ACRS CONSULTANTS:

DESIGNATED FEDERAL EMPLOYEE:

- PAUL BOEHNERT

ALSO PRESENT:

- A. BICE
- ROBERT CURTIS
- C. W. KELBER
- P. M. WOOD
- R. WRIGHT



1 public.

2 We will pause momentarily.

3 (Pause.)

4 MR. CARBON: Let's proceed with the meeting,  
5 and I will call upon Charles Kelber, Deputy Director,  
6 Division of Accident Evaluation, Office of Research.

7 MR. KELBER: Thank you.

8 We have, both in accordance with the  
9 Commission's policy and planning guidance and with the  
10 recommendations of the Advisory Committee, been  
11 formulating some plans for the period beyond the  
12 proposed time of the SER for Clinch River. And what I  
13 am going to discuss today is largely independent of  
14 Clinch River.

15 MR. CARBON: Let me get some time figures down  
16 here. The SER for CRBR is due by April '83.

17 MR. KELBER: Yes. It may slip.

18 MR. CARBON: Nominally April 1983, and we are  
19 talking here about fiscal year '84, which starts in  
20 October of '83.

21 MR. KELBER: That is correct. Now it is  
22 conceivable, of course, that there will be issues that  
23 remain and that we will have to address in the framework  
24 of the Clinch River SER, and I am not going to discuss  
25 those today because it is highly speculative.



1           But the guidance that we have received and are  
 2 developing as potentially a long-range plan is to  
 3 maintain the four objectives listed in this first  
 4 vugraph. That is to categorize and set priorities among  
 5 LMFBR safety issues, to maintain the capability to  
 6 analyze core melt accidents, system analysis capability,  
 7 and make a more concerted effort to continue to extract  
 8 information from abroad.

9           The budget level has not yet been set. It  
 10 will certainly be somewhat less than we now have.

11           MR. CARBON: Excuse me. You said guidance  
 12 that you had received.

13           MR. KELBER: The policy and planning guidance  
 14 from the Commission, as well as the remarks of the ACRS  
 15 themselves.

16           MR. CARBON: I thought that the policy  
 17 guidance from the Commission was essentially do not do  
 18 anything else but CRBR.

19           MR. KELBER: There have been significant  
 20 redrafts in the past several months and the latest  
 21 redrafts indicate the Commission's thinking is along the  
 22 lines of maintaining a capability in accordance with the  
 23 plans of the Executive branch and Congress.

24           Now if a decision were to be made, for  
 25 example, to abandon or greatly stretch out the breeder

1 development program, of course, we would drop work.

2 MR. CARBON: You are saying there have been  
3 discussions or rethinking or something?

4 MR. KELBER: That is correct.

5 MR. CARBON: Is there anything in writing?

6 MR. KELBER: The Commission has circulated a  
7 draft lately -- and I am sure a copy is sitting in Mr.  
8 Fraley's office -- of their latest thinking on policy  
9 and planning guidance.

10 MR. WOOD: A first draft was prepared. It was  
11 discussed at the Commission meeting. It was very  
12 significantly marked up and I believe a second draft is  
13 back in the Commission and that is where it stands.

14 MR. CARBON: So it has not come to us?

15 MR. KELBER: No, only as a draft document.

16 MR. CARBON: Those meetings were quite  
17 recent?

18 MR. KELBER: That is correct.

19 MR. WOOD: The draft was returned to the  
20 Commission, I think, just within days.

21 MR. CARBON: Within days?

22 MR. KELBER: That is correct.

23 MR. CARBON: Am I correct in believing that  
24 the official written statements at this point are do not  
25 do anything except CRBR, but this other is perhaps --

1           MR. KELBER: In view of the discussion of the  
2 Commission meeting, which was an open meeting, I would  
3 say that the statements that are, as you put it, in the  
4 mill are the ones that are in effect.

5           MR. CARBON: They are not in writing now?

6           MR. KELBER: Only in draft form. There has  
7 been no reason to suppose that the Commission would  
8 suddenly change its mind on this document.

9           MR. CARBON: You have been basing your  
10 presentation on the draft?

11          MR. KELBER: That is correct.

12          The purpose here is to prepare us for a  
13 follow-on action by the Executive branch, as authorized  
14 by Congress, and that is we would expect that following  
15 Clinch River there would be another plant somewhere down  
16 the line that would require licensing action. And, of  
17 course, there is always the possibility that a utility  
18 or a group of utilities might decide to take action.  
19 However, I think is significantly off into the future.

20          The first objective clearly is to enable us  
21 both to advise the Department of Energy on the direction  
22 of their own safety and plant reliability work, to  
23 develop some insights into areas where plant reliability  
24 and safety can be improved -- again for the purpose of  
25 advising DOE -- and also to establish some tentative

1 priority rankings for our own research program whenever  
2 the opportunity comes -- the need, rather, let me  
3 correct that -- the need arises to expand and to meet  
4 our own organizational needs and requirements.

5           Now we believe that the next two items -- the  
6 capability to analyze core melt accidents and system  
7 analysis capability -- are required for any safety  
8 review and we believe that in addition there is a  
9 significant amount of information being generated  
10 abroad, particularly in the international EPRI program  
11 to which we are junior partners, and in the French  
12 program, in particular, to a lesser extent the German  
13 work, and, of course, in the Japanese program connected  
14 with Monju.

15           MR. CARBON: Do we have full access? You said  
16 we are junior partners.

17           MR. KELBER: We have full access to the CABRI  
18 data. We are negotiating an agreement with France. We  
19 have an agreement with the PNC that covers the Monju  
20 reactor.

21           MR. CARBON: Do we have total access to the  
22 CABRI data?

23           MR. KELBER: Yes.

24           Now what we have not done under the pressure  
25 of assisting the regulatory effort for CRBR is spend a

1 lot of time on the analysis of the CABRI data. They  
2 are, however, extremely pertinent and we will, if the  
3 regulatory needs permit, devote effort to that in the  
4 future.

5 MR. CARBON: For the record here, indicate in  
6 what areas the CABRI data are particularly helpful and  
7 particularly significant.

8 MR. KELBER: First, we have developed a rather  
9 extensive data base covering a wide range of parameters  
10 associated with the serious accidents -- loss of flow  
11 and transient over-power high reactivity insertion  
12 rates, on fuel failure -- both the timing, the location  
13 and the extent to which the clad fails.

14 We have very good data now on the motion of  
15 the fuel through the failure point and its interaction  
16 with the sodium in the channel. And, in fact, we are  
17 getting better data than we have ever seen from any  
18 other tests on the rate of heat transfer from the fuel  
19 to the sodium, which is an important parameter in the  
20 Simmer analyses, as well as in the SAS code analyses.

21 We have lesser quality data on the motion of  
22 the fuel inside the pin before failure, but we are  
23 getting it. So we have some of that, and this is,  
24 again, the only source of such data. We have very good  
25 data on the axial expansion of the fuel, the function of



1 irradiation during a transient. That is, do you get  
2 full axial expansion? Does it expand up to a point and  
3 freeze against the clad, or what type of expansion model  
4 is needed?

5 All of these are parameters of great interest  
6 for the initial phase of the accident and the CABRI  
7 data, which are now focusing on the more violent  
8 accidents, was associated with high ramp rates and with  
9 the loss of flow accident, are proving to be a source of  
10 very high quality data.

11 In later years, the CABRI program is  
12 discussing a program of work at lower ramp rates to  
13 cover a range of considerable interest which is not  
14 covered by any experimental program yet, and we have in  
15 fact been instrumental in giving them a technical basis  
16 for such a program, and it is under active consideration  
17 and during the next year or year and a half the decision  
18 should be taken as to whether or not they will proceed  
19 along those lines.

20 MR. CARBON: Could you also for the record  
21 comment on how CABRI data complements, supplements and  
22 so on ACRR data?

23 MR. KEBLER: The CABRI loop is a flowing  
24 sodium loop using prototypic fast fuel and a fast  
25 reactor, either PFR or Phenix, and is -- roughly it is



1 80 centimeters long, not quite the prototypic length,  
2 which is 107 meters long. But it is a long sample, and  
3 is monitored from the point of steady state to the point  
4 of failure.

5 ACRR is strictly a pulse machine. We have  
6 entertained ideas of doing a simulated loss of flow  
7 experiment, but we are unable to get enough energy out  
8 of the core to do a full-scale loss of flow type of  
9 test.

10 The visualization of the fuel is done through  
11 a hodoscope in CABRI, and the ACRR does not have such  
12 equipment, although we have been developing a similar  
13 scheme called the coded aperture imaging system. The  
14 difference between the two is that the ACRR is highly  
15 suitable for small, very special experiments where you  
16 desire full visualization -- for example, the so-called  
17 fuel disruption experiments, where we can look in great  
18 detail at what happens in a specific process, such as  
19 the extent to which fission gas or fuel vapor causes the  
20 fuel to disperse.

21 Now we have just completed the series on fuel  
22 dispersion -- both for ourselves and the Germans -- and  
23 the test B-5 in CABRI, which is now entering its final  
24 planning stage, will put enough energy into a loss of  
25 flow accompanied by transient overpower to cause a

1 significant amount of fuel dispersal by vaporization.

2           The gross effects should be consistent with  
3 the type of details that we have observed in ACRR, and  
4 to the extent they are not, we can attribute it to the  
5 difference between cladding properties, when it has been  
6 cooled by exposure to the sodium, as opposed to the ACRR  
7 case, where there is no cooling.

8           MR. CARBON: Another question. Do you expect  
9 or are the Japanese running tests that will be of --

10           MR. KELBER: The Japanese are running tests  
11 largely related to the balance of plant. They have  
12 done, as you undoubtedly recall, extensive work on steam  
13 generator safety and, in particular, on the interaction  
14 between the water in the steam generator and the  
15 secondary sodium. And we have that information from  
16 them.

17           They are doing extensive work on the  
18 structural capabilities of the plant, particularly in  
19 relation to seismic work. They have done some work on  
20 elevated temperature design, although we have limited  
21 access to that, and it is, I believe, of limited utility  
22 to us, although we are in the process of negotiating an  
23 agreement with the MITI -- the Ministry of International  
24 Trade and Industry -- and they may have data which will  
25 be of use to us. We have not explored that in detail.

1           MR. CARBON: Let me ask another general  
2 question applicable to ACRR. Do you have to extrapolate  
3 a very considerable distance in going from experimental  
4 data from either of those pieces of apparatus to the  
5 actual case?

6           MR. KELBER: Yes.

7           MR. CARBON: You have no choice.

8           Are you able to sit down on the back of the  
9 envelope, so to speak, and not spend two hours but maybe  
10 a few days or something, and take pretty much basic  
11 first physical principles and show in these rough  
12 approximations and calculations -- of course,  
13 approximations are all they can be -- that you can come  
14 out with results that are, oh, I don't know, maybe  
15 within a factor of two or something of what you come out  
16 with in one of the experiments?

17           Of course, I have to define what I mean by a  
18 factor of two, but I mean in a general sort of way, can  
19 you predict on paper from first principles something  
20 that is within the same ballpark as you get from the  
21 experimental data apparatus?

22           MR. KELBER: The experience varies. Our own  
23 experience is very limited because we have not been able  
24 to spend the resources on comparison -- prediction and  
25 examination of CABRI data that we would like to.

1           There is, as far as I know, no strictly first  
2 principles code. There is almost always at least some  
3 quasi-empirical model of clad failure and, frequently, a  
4 quasi-empirical model of fission gas release from the  
5 fuel.

6           Given that, the experience of the partners in  
7 the CABRI program has been that the newly-developed  
8 British code, TRAFFIC, does very well in comparison of  
9 the prediction to the findings, particularly with  
10 respect to the time and location of fuel failure and the  
11 motion of the sodium. That is a pretty good test.

12           MR. CARBON: The TRAFFIC code would basically  
13 start with first principles, then?

14           MR. KELBER: Well, it embodies quasi-empirical  
15 models of clad failure and fission gas release that have  
16 indeed been adjusted to account for past experience. So  
17 it is not completely, by no means, a first principles  
18 code. But it is probably the best we can do at the  
19 present time.

20           The German experience and the Japanese  
21 experience with their own variations of the US SAS code  
22 has been less favorable. The French code PHYSURA is  
23 used in a sense as an evaluation model as well as a best  
24 estimate model and is used for CABRI loop safety  
25 analyses. So it is probably not appropriate at this

1 stage to look at it as -- look at the CABRI tests as a  
2 fair test of that code's capabilities.

3           For example, they consistently overestimate  
4 the pressure from the sodium fuel interaction. But  
5 again that is because they want to have a margin of  
6 safety in the analysis of the experiment prior to its  
7 conduct. But PHYSURA is, I believe, a collection of  
8 empirical models rather than a first principles code.  
9 TRAFFIC comes closest to being the type of code you  
10 described, and its performance these last few tests, in  
11 the analysis of the last several tests, has been  
12 remarkably good.

13           I have not seen a detailed prediction of the  
14 motion of the fuel as expelled from the pin. That would  
15 be a final test, it would seem to me, of the  
16 capabilities of these codes.

17           We ourselves would propose to use two codes,  
18 one, EXPAND, that has been developed at Sandia, and the  
19 other one is LACOBRA, which is again a variation on the  
20 SAS code and includes some fuel cladding tests of our  
21 own to analyze the CABRI data.

22           MR. CARSON: Let me make one more comment and  
23 ask for your response to it. It has been my own  
24 experience with big codes -- nose cone design and that  
25 sort of thing -- that always there were innumerable



1 mistakes seen in the code -- silly little things, in  
2 some cases; bigger things in others. The only way we  
3 were able to get these bugs out was to be able to go  
4 through approximations and back-of-the-envelope kinds of  
5 calculations and find that gee, there is something that  
6 does not look right here, and so we go back to the  
7 code.

8           Where do you stand in evaluating the accuracy  
9 of one of these codes, when you can, if you can compare  
10 it to some big experiment?

11           MR. KELBER: The biggest difficulty is in the  
12 modeling of the fuel behavior in these transients. If  
13 the fuel is heating up relatively slowly, then there is  
14 an ample basis of well-established theory to check  
15 against. In fact, Mr. Kreismeier, who was here and is  
16 now at Sandia, has done some of the test work in that  
17 area.

18           MR. WOOD: Mr. Chairman, one of the things  
19 which is done and has been done is that in most cases if  
20 you simply the equations in the code sufficiently, you  
21 may be able to backtrack to the point where an analytic  
22 solution exists, and certainly you should match the  
23 analytic solution.

24           However, in backtracking and simplifying the  
25 problem you have probably left out the things that are



1 the basis for having written the code rather than having  
2 been satisfied with the simpler solution.

3 MR. CARBON: But if you have no way to get  
4 some sort of approximate check, how do you know what you  
5 are talking about?

6 MR. KELBER: Well, as I said, you can get some  
7 approximate checks by the process I mentioned. Again,  
8 when processes are very rapid, then essentially the only  
9 thing that matters is the system inertia -- the  
10 processes are very rapid and portions are large -- and  
11 that is a relatively simple problem to check.

12 Our great interest in the intermediate range  
13 is that that is precisely the area that is the hardest  
14 to check by the sort of method that you propose. Now  
15 here I am talking principally about models of cladding  
16 failure. The models that have been introduced of  
17 fuel-to-sodium heat transfer, of course, relate to  
18 simple models of heat transfer, and there it is  
19 relatively easy to check that at least your coding  
20 algebra is correct. That has been done.

21 To some extent you can check that whatever  
22 model you have made of fuel motion at least looks under  
23 the right conditions as the motion of spheres through  
24 fluids because that is a relatively well known problem.  
25 But there are relatively few simple analytical checks of

1 the whole problem. That is very difficult to do.

2           So we look for a variety of experiments and,  
3 for example, the clad failure models that we have  
4 developed came out of the early experiments at ACRR, as  
5 well as the experiments at Treat. These were sort of  
6 separate effects experiments that really addressed just  
7 one problem.

8           Going on, the ingredients of the program, as  
9 you see, are four. First we would like to do a PRA --  
10 that is, a probabilistic risk analysis. The problem  
11 here is which plants. We would be happy to collaborate  
12 with DOE in merely a plant reliability rather than a  
13 risk analysis of their large plant design.

14           MR. CARBON: The 1,000 megawatt electric?

15           MR. KELBER: Yes. If they are in fact going  
16 to do that. We have talked about it very informally but  
17 not at any level where any action could be taken  
18 productively. Nor do I know that they have any idea  
19 what their own schedule is.

20           Monju in Japan will have a PRA done and they  
21 have in fact hired a firm -- Energy Incorporated -- to  
22 do this. The possibility exists of fruitful  
23 collaboration there.

24           Through the type of work I mentioned on CABRI  
25 and other applications of Simmer we would like to

1 investigate whether there is a safety advantage to  
2 flowering cores or other designs with a large negative  
3 temperature coefficient. As you recall, the French  
4 claim a very significant safety advantage because their  
5 temperature coefficient is large and negative so that  
6 under conditions where they lose cooling and do not have  
7 broad scram they get enough negative reactivity simply  
8 from the expansion of the core that they do not approach  
9 sodium boiling for a period of 20 to 30 minutes, and  
10 that is a very significant safety advantage, at least to  
11 my mind.

12 I believe that the latest thinking within the  
13 Department of Energy agrees with that. Now I do not  
14 know that the flowering core that the French use is the  
15 only way to achieve this, but it is an advantage that I  
16 think bears a significant amount of investigation,  
17 because it affects basically the design of the core and  
18 its restraints. So it goes to the heart of the nuclear  
19 design.

20 MR. CARBON: What this is basically is that  
21 they have a positive void coefficient, but then when it  
22 heats up the top of it can expand out?

23 MR. KELBER: I believe it actually flowers  
24 from the top -- is it the top that flowers out? Yes, I  
25 think that is right. The bottom is cold and the top is

1 hoc.

2 MR. CARBON: It leads to, then, a negative  
3 coefficient.

4 MR. KELBER: That is correct.

5 MR. CARBON: Is number 2, then, really an  
6 exploration of ways to --

7 MR. KELBER: Well, it is an exploration of --

8 MR. CARBON: Shutdown rather than -- it has  
9 nothing to do with development at Simmer?

10 MR. KELBER: No. There is code application  
11 here and the question is if you have a design which  
12 promotes this, what is the effect further on on safety.  
13 Does it in effect continue to enhance safety, or are  
14 there negative safety aspects that you should also be  
15 aware of?

16 MR. CARBON: And not just flowering cores?

17 MR. KELBER: That is correct. There are other  
18 design options that one would want to look at. The  
19 question is are there negative aspects from the point of  
20 view of safety to these design options, or they are in  
21 general of positive safety.

22 MR. CARBON: The British, I think, and I ask  
23 are you looking at such things as the rods, control  
24 rods, the shutdown rods, expanding when they heat up and  
25 giving negative --

1           MR. KELBER: Well, this is always a problem.  
2 It is an operational problem as well as a safety problem  
3 because during operation, of course, there is a  
4 reactivity shift that accompanies the ascension to power  
5 because of differential heating which may arise in the  
6 core. We are not making any special effort in looking  
7 at that because, as I say, it is an operational  
8 problem. There is a significant amount of work to be  
9 done there.

10           The next item, the COMIX and the SSC modeling  
11 application, again is not code development. It is code  
12 application and the question we raise here is -- low  
13 flux boiling an acceptable limit is typical of the kinds  
14 of questions you looked at. The claimed advantage --  
15 and I think it is a considerable one for an LMFBR -- is  
16 that with a direct reactor auxiliary cooling system the  
17 reactor can go onto natural circulation without any  
18 external source of power.

19           In the transition to that condition, some  
20 components may get quite hot. It is a significant  
21 design problem to make sure that the components do not  
22 get overheated and yet you have sufficient cooling  
23 capability. And the question is what is an appropriate  
24 limit for that overheating and what are the safety  
25 aspects of the design options that is the best.



1 MR. CARBON: Well, part of this is saying that  
2 you will be exploring whether it is all right to let  
3 boiling take place at a relatively low flux.

4 MR. KELBER: That is correct.

5 I have already mentioned analysis of the CABRI  
6 tests --

7 MR. CARBON: Before you leave the last one,  
8 you were citing that for a large size plant or a smaller  
9 size plant?

10 MR. KELBER: Yes. We have just completed in  
11 CABRI recently some studies of a proposed 1,000-megawatt  
12 design. We will be looking at large plants.

13 MR. CARBON: On CRBR, with its direct heat  
14 removal service, you do not reach anything like --

15 MR. KELBER: I do not know what the answers  
16 are in the CRBR analysis. They have a different type of  
17 heat removal system than the one that is envisaged  
18 here. This would be an auxiliary cooling system  
19 directly coupled to the primary core and operating  
20 without power.

21 MR. CARBON: Well, what I am trying to get  
22 clear is, if you had a CRBR-size plant and you shifted  
23 to natural circulation cooling at shutdown, would you  
24 get boiling?

25 MR. KELBER: There limit, I believe, is 200



1 degrees below boiling.

2 MR. CARBON: Okay. And are you then saying  
3 that on a 1,000-megawatt unit you probably would get to  
4 boiling?

5 MR. KELBER: No. I think you can make a  
6 design that will maintain that limit. The question is  
7 that in doing that you impose certain limitations on  
8 your design which may have by themselves negative  
9 aspects in that they expose certain components to undue  
10 thermal stress.

11 Now the question is, can we relax these limits  
12 and still be safe, or can we in fact be safer in the  
13 sense that stable, low flux boiling may in fact enhance  
14 circulation.

15 MR. CARBON: Then an additional question is,  
16 is or are those problems that you speak of more severe  
17 in the large plant than in the small.

18 MR. KELBER: Well, I think that is so design  
19 sensitive I would be very hard put to make a blanket  
20 statement.

21 MR. CARBON: So then the item 3 might apply  
22 just as well to the CRBR?

23 MR. KELBER: Yes.

24 I wanted to mention one negotiation that I did  
25 not cover earlier. There is a distinct possibility that

1 we will be able to do some analysis of Phenix data on the  
2 transition's natural convection, and we are in the midst  
3 of negotiations with both the Germans and the French  
4 regarding that and similar data from the large loop at  
5 the Intratum plant near Cologne.

6           We have a tentative agreement and it is being  
7 discussed at the high levels in France and Germany, and  
8 we would try to do analysis of the loop at the Intratum  
9 loop, on their vertical injection tests. When we are  
10 convinced that we had a good model from the loop we  
11 would then do blind predictions of their horizontal  
12 injection tests and then compare them with the results  
13 afterwards as a means of code verification.

14           With Phenix we would, of course, have to do  
15 essentially post-test analysis. However, there has been  
16 some very tentative discussion that if the results  
17 contain some unusual features they might be willing to  
18 run additional tests to check the various parts of the  
19 code prediction.

20           This essentially would be the range of our  
21 activities.

22           MR. CARBON: Do the British do any testing  
23 like CABRI and ACRR?

24           MR. KELBER: The British program has decreased  
25 to a size which is, I suspect, less than our own at the

1 present time. Almost all their resources are being  
2 focused on the Sizewell-D plant. There is a small  
3 program that is largely focused on the core retention  
4 problem.

5           The tests at the PFR are not a good source of  
6 data because of the rather poor quality of the -- poor  
7 extent, I should say, of the instruments in the plant.  
8 We have been negotiating for years to get some of the  
9 actual test data nevertheless, figuring that something  
10 was better than nothing in this regard, and we keep  
11 running into unaccountable delays. Every time we  
12 question about it, we are told that within six weeks we  
13 will get the data. This has been going on for, how  
14 long? Three years -- at least three years.

15           We have invested a significant amount of money  
16 and we have essentially no return on it.

17           MR. CARBON: A different question, going back  
18 to your bullet number 1. Monju is almost EBR-2 size,  
19 isn't it?

20           MR. KELBER: Monju is relatively comparable  
21 with CRBR. It is Shoyo which is EBR-2 size.

22           MR. CARBON: Okay. Monju, then, is CRBR  
23 size. Are your PRA results going to be near as  
24 significant for a plant like that, and particularly one  
25 that really does not exist yet?

1           MR. KELBER: This is why this is a problem.  
2 There is no obvious choice. Ideally, one would like to  
3 have a plant which is constructed and which is  
4 reasonably typical, but I have absolutely no hope, for  
5 example, of getting the kind of data we would need for  
6 PRA out of the Superphenix problem.

7           Even if a number of people wanted to do it,  
8 there are so many different organizations involved in  
9 those at Superphenix that you would have to have a whole  
10 new crop of bureaucrats negotiating the agreement. Even  
11 people in the project over there who are in favor of  
12 this type of thing believe that it is just not possible  
13 to negotiate.

14           MR. CARBON: I can believe that.

15           MR. KELBER: So we have a significant problem  
16 here of choosing what plant and my own feeling is we may  
17 be best off working with DOE on an analysis, and it  
18 would be more toward the type of reliability analysis  
19 that has sometimes been described than risk analysis.  
20 But we might be better off working with them on the  
21 large plant design than anything else.

22           MR. CARBON: Offhand it seems to me that you  
23 unquestionably would be aided, partly because it ought  
24 to be easier to cooperate with DOE than with the  
25 Japanese, but, more importantly, it is a big plant and

1 ought to be more meaningful. So what is wrong with my  
2 analysis?

3 MR. KELBER: I think there is nothing wrong  
4 with that. I agree with you and I think that is  
5 probably the direction we will have to go. But first  
6 the DOE project has to be made firm.

7 MR. CARBON: But they have designed a CBS. Of  
8 course, it is in preliminary design state.

9 MR. KELBER: They have not, to my knowledge,  
10 fixed on a single design yet and I have been told that  
11 in the May to June time period the project review staff  
12 will be seeking an audience with the Commission --  
13 whether that will be with Mr. Dircks or the Commission  
14 itself, I do not know -- to discuss their plans, and at  
15 that time we should have a much better idea where we are  
16 going and we would be prepared at that time to initiate  
17 these discussions.

18 MR. MARK: Max, I was wondering about your  
19 suggestion that it might be easier to discuss with DOE  
20 than the Japanese. I was not quite certain that that  
21 was the case.

22 MR. CARBON: No comment.

23 Your number 1, then, it says possible DOE  
24 cooperation -- Monju and so on. There is a possibility  
25 that you will do this on your own; it would be a total

1 NRC study?

2 MR. KELBER: I do not think that that is very  
3 likely for two reasons. A, the access to the  
4 information is, at best, difficult, and that is when the  
5 plant is a licensee and you have a certain power of  
6 coercion and can still get access to the data. Under  
7 these conditions, it would be almost impossible without  
8 some form of cooperation.

9 Secondly, the costs. Our experience is that a  
10 well done PRA on a large plant runs on the order of \$1.5  
11 million, and we simply are not going to have that type  
12 of money in this program. So we are going to have to  
13 look for some opportunity to share costs.

14 Now knowing the way DOE has gone in the past  
15 and the type of work they do, I am sure they will be  
16 devoting a substantial effort to reliability analysis  
17 and that is a significant portion of the cost of a PRA.

18 MR. CARBON: Another general question. The  
19 four bullet things here all look like real worthwhile,  
20 important things. But my question is how did you decide  
21 on these four and how do you know you are not  
22 overlooking others?

23 MR. KELBER: Well, undoubtedly we are  
24 overlooking others, and one of the reasons why we put  
25 the PRA first is to try and give us some assurance



1 because we know that are going to, in view of the way  
2 the Commission is going on lightwater reactors, we are  
3 going to have to look at severe accidents. We know we  
4 are going to have to look at the transition to natural  
5 circulation.

6           So we know that we are going to do these  
7 things, and in a minimal program do those things which  
8 at least you know you are going to have to be prepared  
9 to do. But the main reason for putting the PRA first  
10 and assigning the priority to it is for insurance  
11 against just the type of thing you mentioned.

12           MR. CARBON: I accept that. How about the  
13 other three?

14           MR. KELBER: Well, as I say, we know we are  
15 going to have to look at serious accidents. We know  
16 that the transition to natural circulation represents a  
17 design feature of LMFBRs that is of great safety  
18 significance and that in my view the analysis of safety  
19 plays much the same role as the ECCS does in lightwater  
20 reactors. It is the primary defense against a loss of  
21 cooling type of accident.

22           The foreign data, this is the best source --  
23 this is, to us, a remarkably cheap way of getting data  
24 to make our codes better and we would be foolish not to  
25 take advantage of the opportunity.

1           Now we may be missing a lot. I think the PRA  
2 should help us and DOE to focus on the areas where DOE  
3 is focusing, the so-called front end of the accident --  
4 the problems that affect --

5           MR. CARBON: Excuse me. Let me interrupt. I  
6 would agree on number 1 and number 4. We ought to get  
7 cheap data, and the PRA is important. How do you settle  
8 on 2 and 3?

9           MR. KELBER: Again, the Commission is moving  
10 in the next two years to formulate a policy on severe  
11 accidents. To extend that to LMFBRs, we are going to  
12 have to know something about the extent to which severe  
13 accidents in LMFBRs can be treated in accordance with  
14 Commission policy. Does it have to be extended? Does  
15 it have to be changed? This is not code development; it  
16 is application.

17           And in particular we are looking here at the  
18 extent to which the design changes affect the way you  
19 look at severe accidents. With COMIX we are looking at  
20 a similar question. That is, what are the technical  
21 specifications for the plant in the design  
22 specification, the design criteria, that are appropriate  
23 for the transition to natural circulation.

24           Do they have any negative effects on safety?  
25 We have noted, for example, that there are components

1 which, much to everybody's surprise, are subject to  
2 significant thermal gradients under these conditions,  
3 although the plant was designed in accordance with  
4 everybody's best idea of criteria that allow safe  
5 transition to natural circulation. To our mind, that  
6 exposes the plant to undesirable levels of stress.

7           If the design features can be inserted which  
8 make it better by some change of technical  
9 specifications, we want to know about that.

10           MR. CARBON: Let me interrupt you again. On  
11 number 3 there, is that intended to say -- maybe you  
12 said it -- that Item number 3 consists of applications  
13 of codes in a systems analysis?

14           MR. KELBER: That is correct.

15           MR. CARBON: The example you give is simply  
16 one of a dozen of examples?

17           MR. KELBER: That is correct.

18           MR. CARBON: So really you are not going to  
19 pay much attention to low flux boiling. It happens to  
20 be an example.

21           MR. KELBER: It is one of a number of  
22 questions, and the reason it is cited is that current  
23 designs emphasize the need to stay more than 200 degrees  
24 from the boiling limit. The question is, is that a good  
25 criterion? Does it promote safety or does it promote

1 design compromises which are desirable?

2 MR. CARBON: It is a general consensus of lots  
3 of people that these four areas are the ones that are  
4 most important, or is this largely your own view?

5 MR. KELBER: I have exposed this to comment  
6 and we have done a lot of discussion ourselves. I would  
7 not claim that there is a consensus except I think there  
8 is some very substantial number of people who feel this  
9 way. Where we have more money, you do more work. Work  
10 will expand to fill the budget allowed for.

11 We picked what we think are the things that we  
12 have to do to keep the capability alive in the future.

13 MR. CARBON: I am just trying to understand  
14 better the basis for number 2 and 3 being on there  
15 instead of something else.

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1           MR. KELBER: We have to have those  
2 capabilities alive for future plants. The other  
3 capabilities will be here, but we must have these.

4           MR. CARBON: Do you feel that 2 and 3 are the  
5 most important things that you can do?

6           MR. KELBER: Given that the DOE program goes  
7 along the current pathway, yes. If DOE were suddenly to  
8 drop its safety program, we might change our views.

9           MR. CARBON: It is a consensus sort of thing  
10 that 2 and 3 are the most important things that you can  
11 be doing?

12           MR. KELBER: Among a very limited audience.  
13 This is the first time that we have discussed it outside  
14 of our own shop, and perhaps to a limited extent with  
15 NRR, but to a very limited extent, because their focus  
16 is really on CRBR.

17           That really completes my part of the  
18 presentation. As you know, I have to go and respond to  
19 questions from Mr. Siess and others downstairs. I will  
20 try to get back here later on for your conclusions.

21           MR. CARBON: Let me ask the other members if  
22 they have any questions.

23           You indicated that you don't have very much  
24 money and you are severely limited in what you can do.  
25 What are your views at this point of how much money you



1 will have compared to what you need?

2 MR. KELBER: What you really need depends upon  
3 the schedule. To maintain this limited amount, we need  
4 more than \$5 million a year, I would say, and less than  
5 \$10 in my view. If you were to ask Dr. Ross or Mr.  
6 Minogue, their views might be different and they might,  
7 indeed prevail.

8 MR. MARK: Could you get by on \$1.5 million?

9 MR. KELBER: I don't think anybody has  
10 mentioned a figure that low.

11 MR. MARK: I am asking the direction in which  
12 Ross and Minogue would go, it would not be five or ten,  
13 but less than five.

14 MR. KELBER: Perhaps. Let me explain the  
15 basis for my reasoning. A good PRA effort to be viable  
16 requires a minimal expenditure in the range of \$750,000  
17 a year to \$1 million a year.

18 MR. CARBON: For a couple of years?

19 MR. KELBER: Depending on the extent, yes.  
20 Yes, for a couple of years.

21 MR. CARBON: Could it be done more slowly and  
22 be good?

23 MR. KELBER: The experience is that you tend  
24 to lose information. There is a certain critical mass  
25 because PRA is a kind of system analysis that involves

1 an extensive examination at the direction of systems.  
2 If you have too few people, you simply tend to lose  
3 information. You have to concentrate on too few of the  
4 many topics. With the \$750,000 CRBR. How it would work  
5 on a new design, I really don't know.

6 MR. CARBON: When you say \$750,000 to \$1  
7 million, are you essentially saying seven to ten people  
8 actually working?

9 MR. KELBER: The price per man has gone up  
10 somewhat, but, yes, on that order.

11 MR. CARBON: Six to eight people?

12 MR. KELBER: Yes.

13 MR. CARBON: If you cut it in half, three or  
14 four people?

15 MR. KELBER: I don't think that it would  
16 work.

17 MR. ETHERINGTON: The entire amount would be  
18 in house?

19 MR. KELBER: No, we would probably contract  
20 out significant portions. Again, this depends entirely  
21 on the type of arrangement we make with DOE. If, indeed,  
22 DOE were doing a substantial amount of the data  
23 gathering, we might simply support in-house staff, yes,  
24 if that were the way we were to go.

25 SIMMER and SAS modeling and application, here

1 we have had a significant amount of experience on what  
2 it takes to keep a minimal crew together.

3 MR. CARBON: Here again this is application.

4 MR. KELBER: Yes.

5 MR. CARBON: Most of your experience has been  
6 development.

7 MR. KELBER: In the past couple of years,  
8 there has been much more application than there has been  
9 development. As you know, with a code like this, there  
10 is always a small amount of development, but we really  
11 spend very little money on development as such.

12 If an unusual problem should arise which says  
13 that we must do more code development, then of course  
14 that would change the picture. Our experience is, and  
15 we have had similar experience in Germany and we will  
16 find out more from the MANJU experience, that our need  
17 to figure on spending somewhere between \$1 to \$1.5  
18 million in this general area. Depending on how  
19 carefully you want to look at the initiating things, that  
20 could get very expensive because of the influence of  
21 design details.

22 MR. CARBON: Bullet 2, you guess \$1 to \$1.5  
23 million.

24 MR. KELBER: Yes.

25 COMMIX application, COMMIX is now one of the

1 world's most widely used codes, not because fast breeder  
2 reactors are so popularly, but because fluent mixing  
3 problems are no pervasive. We have a lot of experience  
4 on COMMIX, and there we expect to expend somewhere in  
5 the range of \$.75 million to \$1.5 million, depending  
6 upon the range of the systems analysis we get into,  
7 because we spend currently on the order of several  
8 hundred thousand dollars a year in SSC, but a  
9 significant amount of that has been code development for  
10 the pool type reactor and others. That has been delayed  
11 for CRBR, and we would want to finish that up and we  
12 would have better experience after an initial year or so  
13 of what it takes.

14           The analysis of the other data, it is hard to  
15 guess at this time, but let me say that if we were to do  
16 a full-fledged analysis of PHENIX alone, I would  
17 estimate that that would run us at least \$250,000 a  
18 year.

19           MR. CATTON: That is the natural  
20 recirculation.

21           MR. KELBER: Yes.

22           I would budget a similar amount for the  
23 analysis of INTRATOM tests. So how much we would spend  
24 there depends to a large extent on the type of data we  
25 get access to.

1           MR. CARBON: So you are saying somewhere  
2 between a half million and something higher.

3           MR. KELBER: \$1.5 million.

4           This what I would call a barebones activity.  
5 There is no experiments in this. To the extent that  
6 people want to do experiments, experimental programs, I  
7 have yet to see one that doesn't generate demands for  
8 enormous amounts of money. But the experimental  
9 programs that we have been running, the deep-bed  
10 cooling, the so-called FD series, these have been  
11 running on the order of \$750,000 to \$1 million a year.  
12 Which of those we would do depends on the types of  
13 decisions that have to be made.

14          MR. CARBON: You have deliberately not put  
15 them on there.

16          MR. KELBER: I have deliberately them in. I  
17 said, what is the minimal program that will keep certain  
18 skills alive.

19          MR. CARBON: And it is this that you have  
20 which happened to come out \$3 to \$4 million a year.

21          MR. KELBER: I would say that if you had a \$7  
22 million program, then you could have a program that was  
23 essentially half experiment and half analysis. The  
24 scope of experimental programs would be considerably  
25 more restricted because of the higher cost.



1           MR. CARBON: If you had more than \$7 or \$8  
2 million, would it really not be well spent?

3           MR. KELBER: It would depend upon the DOE  
4 schedule and timing. I can't answer that at this time.

5           MR. CARBON: If you had \$3.5 million for  
6 experimental work, what work would you do?

7           MR. KELBER: First, I would try to close out  
8 the issue that has been raised in connection with CRBR,  
9 and that is the extent to which the fuel in a core melt  
10 accident does drain from the active region and makes  
11 this system sub-critical. But I would delay doing it  
12 until we had a better idea of the design conditions,  
13 because apparently it is significantly dependent upon  
14 some design parameters.

15           The debris bedwork, I believe, is finishing  
16 up. How much we would spend there depends on the  
17 timing. Sodium concrete is finishing up now, we  
18 believe, unless there is some unusual material proposed,  
19 we will need no further work in that area.

20           Other problems that arise in connection with  
21 CABRI analyses and their extension to the whole core may  
22 be attacked by DOE. They might be attacked by us. We  
23 would have to sit down and go over their program in  
24 detail and decide what the interfaces are. Again, this  
25 depends upon plans which I believe we will not have

1 until later in 1983.

2 MR. CARBON: If I followed you, you really  
3 didn't point out where you would spend any money for  
4 experimental work at this time.

5 MR. KELBER: Other than the transition phase.

6 MR. CARBON: That is analytical work.

7 MR. KELBER: I am talking about the type of  
8 experimental work we are doing now in support of CRBR.

9 MR. CARBON: In PHENIX?

10 MR. KELBER: In ACRR.

11 MR. CARBON: The experimental work on core melt  
12 and drainage.

13 MR. KELBER: That is what I call the  
14 transition phase.

15 MR. CARBON: You said that you would not do  
16 that now.

17 MR. KELBER: I would delay until we have more  
18 design detail.

19 MR. CARBON: How long?

20 MR. KELBER: Until we had those details and  
21 had a chance to do some analysis of what the problems  
22 are.

23 MR. CARBON: Would you have those by Fiscal  
24 Year 1984?

25 MR. KELBER: Yes, I would hope so, if I

1 understand DOE's plans.

2 MR. CARBON: So you really would not delay in  
3 the context that we are talking about.

4 MR. KELBER: In 1984, we would do essentially  
5 experiment planning and design.

6 MR. CARBON: How much does that cost?

7 MR. KELBER: Without knowing more the the  
8 details, I don't know, but I would assume that it might  
9 cost on the order of \$500,000, no more than that. It  
10 might be anywhere from \$250,000 to \$500,000.

11 MR. CARBON: The second thing you said, which  
12 I did not follow you well on --

13 MR. KELBER: The debris bed cooling  
14 experiments will be finished, but if they are not, we  
15 will have to budget some money to clear that up.

16 MR. CARBON: Maybe a quarter of a million?

17 MR. KELBER: No, a quarter of a million can't  
18 do one test. It is more on the order of \$750,000 if we  
19 have to do it.

20 Beyond that, I think I can't get very specific  
21 at this time. I would have to see what the DOE plant  
22 looks like, and what their own plans are.

23 MR. CARBON: When I added up your figures a  
24 while ago, it was \$3 to \$4.5 million. Now we have added  
25 maybe as much as \$1.25 million, and anything above that,

1 then, is simply contingency.

2 MR. KELBER: Yes, and this assumes that there  
3 is no work for CRBR. If there is work for CRBR that is  
4 a different matter.

5 MR. CARBON: Is that a good assumption?

6 MR. KELBER: I don't want to predict the CRBR  
7 vote one way or the other.

8 MR. CARBON: I didn't mean in terms of a vote,  
9 but suppose that CRBR continues.

10 MR. KELBER: If CRBR continues, there will be  
11 a continuing load associated with CRBR.

12 MR. CARBON: A continuing research load?

13 MR. KELBER: That is right. Then I would  
14 assume that that would take the highest priority, and  
15 then I would put the PRA as the next highest priority,  
16 and after that the analysis of the foreign data.

17 MR. CARBON: The cost of continuing CRBR work  
18 is in addition to that.

19 MR. KELBER: That is right.

20 MR. CARBON: What would it cost?

21 MR. CURTIS: The number I got for the project  
22 was \$6.5 million.

23 MR. CARBON: In fiscal Year 1984?

24 MR. CURTIS: Yes. Research needs would be  
25 \$6.5 million, and for our planning purposes, I rounded

1 that to \$7 million because of the unexpected  
2 contingencies that they have not thought of.

3 MR. KELBER: To the extent that funds were  
4 available, I would have as priorities the PRA analysis,  
5 the foreign data. The other items, I think, would have  
6 to be superfluous if the work on CRBR were continuing,  
7 simply because we would not have the people to do the  
8 work. They would be fully occupied with CRBR.

9 MR. CARBON: So if CRBR continues, you have \$7  
10 million there, one in the PRA, and one in the foreign  
11 data, so you have \$9 million.

12 MR. KELBER: Yes.

13 MR. CARBON: Nine million if the CRBR  
14 continues, and that is all you really can use for fiscal  
15 year 1984.

16 MR. KELBER: That is correct.

17 MR. CARBON: If CRBR doesn't continue.

18 MR. KELBER: Then the number drops, but I am  
19 not quite sure to what level until we get the word from  
20 DOE as to what their design looks like.

21 MR. CARBON: But nominally, it would be \$3 to  
22 \$4.5 million.

23 MR. KELBER: We might round it off to \$5  
24 million as the upper limit. Perhaps \$7 million might  
25 be.



1 MR. CARBON: Another couple for the  
2 experimental work. So it would be \$7 million if CRBR  
3 stopped.

4 MR. KELBER: Right. This is not necessarily  
5 an OMB or Congressional view. It is simply a forecast  
6 of what it would take to do this work.

7 MR. CARBON: I guess one last question I want  
8 to ask you, I think that DOE's safety budget is around  
9 \$35 or \$40 million.

10 MR. KELBER: It has been at that level.

11 MR. CARBON: The development budget is on the  
12 order of \$300 million. I know Joe Hendrie once, when he  
13 was chairman, told Congress that in his view, his  
14 judgment was that NRC ought to be spending perhaps \$20  
15 million a year. Does that make sense to you?

16 MR. KELBER: In the context of the national  
17 program in which the breeder reactor was at the highest  
18 priority energy development source, it made sense to me  
19 and a few other people. It never made sense, however,  
20 to the people who authorized or appropriated the money.

21 MR. CARBON: True.

22 MR. KELBER: I do not believe that the program  
23 in the next few years will be given the same sense of  
24 priority. I, therefore, think that the context changes  
25 so much that Joe Hendrie would change his remarks

1 today.

2 MR. CARBON: Harold do you have questions?

3 MR. ETHERINGTON: I have not questions.

4 MR. MARK: I haven't either.

5 MR. MARK: I have one question. Let me make  
6 sure that I have the basis correctly. The NRC  
7 Appropriation Act ends up with stated number of dollars,  
8 I believe \$6 million, for research for CRBR.

9 MR. KELBER: The authorization does.

10 MR. MARK: It also says that if the CRBR is  
11 cancelled, you may do what you like with this money as  
12 long as it is something.

13 MR. KELBER: It says that we may use it for  
14 the remainder of the research program.

15 MR. MARK: Yes, in effect, it allows you  
16 that.

17 MR. KELBER: The reason for that is --

18 MR. MARK: I can think of very good reasons.

19 MR. KELBER: There is a legal reason for th  
20 wording, because otherwise we are required to notify the  
21 Congressional Committees and go through a rather complex  
22 process to change our funds from one budget line item to  
23 another.

24 MR. MARK: That is very good. It gives you  
25 more freedom.

1 MR. KELBER: That is right.

2 MR. MARK: DOE is coming up for authorization  
3 or appropriation, because they may only be there for  
4 another week and a half.

5 MR. KELBER: They may be in the continuing.

6 MR. MARK: Anyway, it is going to have some  
7 statement about CRBR, which has an awfully good chance  
8 to be voted down, I think.

9 MR. KELBER: It is always possible.

10 MR. MARK: If it is voted down, what will the  
11 NRC decide to do with you guys? I hope they will  
12 continue this work, at least at some level.

13 MR. KELBER: In view of the discussions lately  
14 in connection with the redraft of the policy and  
15 planning guidance, and the discussions within the Office  
16 of Research, there will be a minimal program, I believe,  
17 of the type which I have just described. The extent of  
18 that program will depend upon various budget pressures  
19 that we do face, and also on the type of schedule put  
20 forward by DOE for the national development program,  
21 together with the type of priorities assigned to it by  
22 Congress.

23 MR. MARK: You are touching on just the  
24 question I had in mind. As long as DOE is, in this  
25 particular line of endeavor, wiped out, it would seem to

1 me quite reasonable for you to carry on.

2           Mr. KELBER: I know of no move to cancel the  
3 entire breeder reactor program. It well known that  
4 there is a strong move to deauthorize Clinch River, but  
5 I know of no move to cancel the entire breeder program.

6           MR. MARK: In that case, you would be  
7 reasonably in a well-defined for supporting the kind of  
8 work you have mentioned.

9           MR. KELBER: Our guidance would be to keep  
10 pace with the national program as such.

11          MR. MARK: Thank you.

12          MR. WOOD: Bob Wright is planning to be here  
13 later.

14           I will make the presentation on the  
15 experimental program at Sandia. I am making this  
16 presentation in the context the CRBR is continuing, and  
17 I will tell about what it is we are doing to help NRR in  
18 the licensing activities for CRBR.

19           Sometime about July of 1981, we were directed  
20 by the Executive Director to form a joint program with  
21 NRR people to help with CRBR licensing issues, and our  
22 activities over the last have been pretty much directed  
23 to that job.

24           Our code development programs have been  
25 shifted to emphasize confirmatory calculations for

1 technical assistance, to help people evaluate. Our  
2 experimental program has been directed at direct CRBR  
3 issues.

4 This is what we are doing now. We have a  
5 fairly good size sodium concrete interaction program.  
6 We had some disagreement between what we thought would  
7 happen to dolomite concrete and what the other people  
8 thought would happen to dolomite concrete.

9 MR. MARK: Harold, how do you spell dolomite?

10 MR. ETHERINGTON: D-o-l-o-m-i-t-e.

11 MR. MARK: I thought so.

12 MR. ETHERINGTON: You want to know if I was  
13 aware, is that it?

14 MR. CARBON: It is misspelled there.

15 MR. ETHERINGTON: I see.

16 MR. WOOD: It turns out that the equilibrium  
17 partial pressure CO2 over the two materials has very  
18 little to do with the rate of reaction, and that the  
19 tests are practically identical. So that problem has  
20 largely gone away.

21 MR. CARBON: I can't remember who said which.

22 MR. WOOD: Sandia was saying that dolomite  
23 would be very bad.

24 MR. CARBON: Who was correct, and who was  
25 wrong?



1           MR. WOOD: Sandia was wrong, and Cornell never  
2 said. They said that if it was bad, they would go ahead  
3 and use calcite.

4           MR. CARBON: In any case, the data were quite  
5 separate.

6           MR. WOOD: Now, since they have run the same  
7 tests, they are in reasonable agreement.

8           MR. CARBON: So the data has not changed.

9           MR. WOOD: No.

10          MR. CARBON: The Sandia data did change?

11          MR. WOOD: The interpretation. One was sodium  
12 monitoring test and the other was a sodium deficient  
13 test, that was the real basis. The applicant, and by  
14 that I mean the Clinch River Project, has now taken the  
15 position that if they do indeed get a core melt and have  
16 a combination of core melt and sodium reaction, they will  
17 get something like five feet of penetration into the  
18 basemat, but they can stand it.

19                 That has caused NRR to shift its concerns  
20 about aerosols plugging up the big ten-inch pipes  
21 between the reactor cavity and the containment, and  
22 whether the filtered vent system was reliable. So we  
23 are probably going to start a new program on the  
24 reliability of the safety systems.

25          MR. MARK: I should know this, but I don't.

1 You said it has changed NRR's thoughts, in what  
2 direction, to become a little more reasonable or more  
3 concerned?

4 MR. WOOD: I would say more concerned.  
5 Instead of arguing about whether we are going to get two  
6 inches of penetration under the concrete or five  
7 inches.

8 MR. MARK: They realize that we might get five  
9 feet.

10 MR. WOOD: We are not concerned with whether  
11 the filtered vent system will be able to handle that  
12 load, and will it be reliable.

13 MR. MARK: So it is asking for more provision  
14 to handle the gases outward.

15 MR. WOOD: Do we have sufficient capability.

16 MR. MARK: It is the direction of saying, we  
17 have to require more provision than we used to do.

18 MR. WOOD: I would not put it that way. We  
19 have to be convinced that those pipes won't plug. With  
20 the smaller amount of aerosols, you probably would not  
21 worry that much about it.

22 MR. CARBON: Isn't it that you no longer have  
23 to worry about arguing with the project on how much  
24 reaction there is. You can shift your attention to the  
25 second, and you are shiftin it, and you don't feel that

1 it is worse than you did before?

2 MR. WOOD: No.

3 MR. CARBON: You are simply looking to see.

4 MR. WOOD: The battle has gone to a different  
5 place.

6 MR. MARK: What are these gases, mainly,  
7 carbon dioxide?

8 MR. WOOD: Carbon dioxide and hydrogen, and  
9 sodium and sodium hydroxide, and sodium oxide.

10 In the systems code area, SSC is --

11 MR. CARBON: Before you leave the last one,  
12 sodium concrete interaction, how much money will you be  
13 spending on that, or or will you be answering this  
14 later?

15 MR. WOOD: The budget was \$900K, and in our  
16 new budget it is \$10.5 million. I think we have taken  
17 that down considerably.

18 MR. CARBON: For Fiscal Year 1984?

19 MR. WOOD: I think that it is \$200,000.

20 MR. CURTIS: The budget said \$900,000 for  
21 1983. We are looking right now to the potential to  
22 recover a significant fraction of that money for 1983.  
23 The 1984 budget is not set because we are convinced that  
24 we want to keep the operational capability to reopen  
25 this and reuse this test facility if necessary during

1 the period of the hearings, which will be basically in  
2 1984, if something surfaces during the hearings that we  
3 don't anticipate, but we don't know how much that will  
4 cost.

5 MR. MARK: You are going to put all the end  
6 feeders into this crucible?

7 MR. WOOD: Let me explain the order of my  
8 presentation. I was going to talk about what we are  
9 doing right now on all these programs, and then go back  
10 and say what I think we should be doing in 1984 and  
11 1985.

12 Now I am having Brookhaven spend most of their  
13 time doing calculations on the thermal hydraulic  
14 capability of the plant in normal operation, decay heat  
15 removal and natural circulation. They are also doing  
16 work on certain accidents for SSC, like pipebreak  
17 accidents, station blackout problems, all of these  
18 operational things that the system is slow to analyze.

19 MR. MARK: Do they have anything from the  
20 calculations?

21 MR. WOOD: The calculations with both SSC and  
22 COMMIX on the FFTF experience with different power  
23 levels. It has been very good. We are doing the same  
24 calculations for CRBR. The SSC calculations show that  
25 everything is probably all right. The COMMIX

1 calculations won't be done until January.

2 We are still working on some development of  
3 the direct heat removal system, The air heat exchangers  
4 that have been tacked on to the CRBR plant, and we are  
5 trying to complete the development of the feedwater  
6 chain and balance of plant, so we can do initiator  
7 accidents.

8 MR. CARBON: I notice that the heat removal  
9 system, is that on DHRS?

10 MR. WOOD: That goes to steel drums on each  
11 one of the loops for the air heat exchangers.

12 MR. CARBON: But you also have air heat  
13 exchangers.

14 MR. WOOD: Yes.

15 MR. ETHERINGTON: With all the money that is  
16 goingg sodium concrete reactions and the problems with  
17 the dolomite, why don't we evade the issue and use those  
18 other aggregates?

19 MR. WOOD: NRR's position is that they don't  
20 design plants. The applicant designs plants. My feeling  
21 is that they are being stupid.

22 MR. ETHERINGTON: We might argue, why should  
23 the Commission spend a lot of money on licensee's  
24 wishes.

25 MR. MARK: What other aggregates would you

1 have in mind, Harold?

2 MR. ETHERINGTON: Granite.

3 MR. MARK: Sodium dioxide based?

4 MR. ETHERINGTON: That is right.

5 MR. WOOD: We have recently run a test on some  
6 concrete, alumina-concrete, basically high aluminum  
7 oxide, together with aluminum cement, and the test  
8 failed because the sodium leaked out of it, but it  
9 withstood a half-hour of hot sodium without any sign of  
10 potash.

11 MR. ETHERINGTON: That makes sense.

12 MR. WOOD: If we could convince the DOD to go  
13 that way, I would be happy.

14 MR. MARK: What kind of a problem would be  
15 involved in bringing in such a mixture? Would they have  
16 to move to Arkansas.

17 MR. ETHERINGTON: They would ship it, of  
18 course.

19 MR. WOOD: It is used commercially.

20 MR. MARK: The problem they are facing is that  
21 they just want to pick a local rock and use it. Where  
22 would you have to go in order to substitute?

23 MR. WOOD: I am not sure if there a natural  
24 aluminum oxide ore, or not.

25 MR. ETHERINGTON: Down in Florida, they are



1 shipping the granite rocks from Georgia for the  
2 seawalls.

3 MR. MARK: That is from Georgia, which is not  
4 really all that far away.

5 MR. ETHERINGTON: In building highways, you  
6 pick the most available aggregate. When they are  
7 talking about a fast reactor with all the money that is  
8 going into it, I would think that they can spend a  
9 little more on shipping.

10 MR. MARK: I am really with you. I was merely  
11 curious, geographically where would you have to go. You  
12 are not going to dig it out of the soil in Tennessee.  
13 You might have to go as far as Georgia, which is not  
14 very far.

15 MR. WOOD: The COMMIX program, which is at  
16 Argonne, we have analyzed the FFTF reactor transients to  
17 see if we can calculate the temperatures in the  
18 upper-plenum in places. With the code with three  
19 dimensions, we run an 80 second transient, 80 seconds  
20 real time, and we have good agreement or information of  
21 what is in the reactor.

22 We find in that calculation that there is very  
23 serious flow stratification in the upper-plenum and a  
24 fairly short temperature gradient next to the outlet  
25 nozzles. So DOE is looking into that. We are going to

1 do similar calculations for CRBR.

2           The other calculation we are going to do for  
3 CRBR is an in-vessel calculation of what happens when we  
4 have the direct heat removal system taking the heat away  
5 from the reactor, does it really work? We take hot  
6 sodium out of the top of the plenum, and put it back in  
7 the top of the plenum and still cool the core. The only  
8 way I know to do that is through three dimensional  
9 calculations. So we are planning to have that done by  
10 the 1st of February.

11           With SIMMER, you had a fairly long  
12 presentation under the NRR position, so I didn't intend  
13 to go into that today. What I learned from that  
14 discussion is that the heat that will be leaving is a  
15 large amount of fuel removal to prevent criticality.

16           Bob Wright is supposed to be here to discuss  
17 the Sandia program and the ACRR on the fuel removal  
18 experiments.

19           Do you have any questions on that?

20           MR. MARK: You referred to the substitution.  
21 The things that he said two days ago, were they ones  
22 that you would give credit to?

23           MR. WOOD: It all comes down to this question  
24 of the real necessity for fuel removal is needed, and I  
25 don't have the evidence to convince me yet that it is

1 there.

2 MR. MARK: That is the kind of question I  
3 wanted you to comment on. Mainly, you are not  
4 absolutely, solidly with Dale?

5 MR. WOOD: The concern about this mechanism of  
6 fuel removal is one that does not go away that easily  
7 for me.

8 MR. CARBON: one question back here on the  
9 DHRS using COMMIX. The DHRS, presumably, will work.  
10 What happens if it doesn't?

11 MR. WOOD: If that had been in the design, and  
12 it has been the story, I am not convinced that a  
13 designer today would put it there because he has three  
14 loops, each one has air heat removal. It seems to me  
15 that this is enough redundancy, even though it is all  
16 the same kind. It is there because they want a  
17 different heat removal system, and three redundancies.

18 MR. CARBON: In contrast with what you are  
19 saying, I think the DHRS is because the NRC required  
20 it.

21 MR. CURTIS: Historically, however, the DHRS  
22 was the first.

23 MR. CARBON: As a sodium purification system.

24 MR. CURTIS: Then the NRC wanted some form of  
25 decay heat removal, and this was added. Nobody had

1 enough confidence in it, and this was evident in the  
2 first cut PRA that was produced by the project directors  
3 themselves. They were assigning a very large fraction  
4 of the potential unreliability to that function.

5 MR. WOOD: There is another historic factor,  
6 and that is that the steam generator heat removal  
7 systems were not safety grade at that time. They are  
8 now.

9 MR. CURTIS: My final point is, because the  
10 system did not seem to be a convincing system, they went  
11 to air dump system, which is substantially better, but,  
12 of course, they already had the previously fixed  
13 design.

14 MR. CARBON: You are saying, basically, if the  
15 DHRS doesn't work, you don't care.

16 MR. WOOD: I personally would think that the  
17 three independent heat removal systems would be enough.

18 MR. CARBON: I think many people would  
19 disagree with you.

20 MR. WOOD: People would argue for  
21 philosophically different systems.

22 MR. MARK: Doesn't DHRS supply that?

23 MR. WOOD: If it works, it does.

24 MR. MARK: It doesn't have to work if the  
25 others work. If the others don't work, then it is

1 there.

2 MR. WOOD: Yes.

3 MR. CARBON: My question was, suppose it  
4 doesn't work?

5 MR. MARK: We have to put an end to this  
6 somewhere. Suppose none of them work, nothing works,  
7 then you are in trouble, but so be it.

8 MR. WOOD: I have here a list of things that I  
9 would like to do in Fiscal-83.

10 We have developed a CONTAIN code, first under  
11 LMFBR sponsorship, then under light water reactor. We  
12 would like to do an analysis of the CRBR in a core melt  
13 accident in the CONTAIN code.

14 MR. MARK: What stops you?

15 MR. WOOD: Right now we have the money to do  
16 it, and we are proceeding.

17 MR. MARK: The money involved is like what,  
18 \$100,000?

19 MR. WOOD: It is \$400,000.

20 The NRR people do not feel comfortable with  
21 the LMFBR source term. The position they have is making  
22 assumptions in the PRA with respect to the project. So  
23 we are planning to do the equivalent of NUREG-0772,  
24 which is technical basis for the light water source  
25 term, and we will have Battelle-Columbus do the same

1 thing for the LMFBR source term.

2 MR. MARK: In what way are they  
3 uncomfortable? I thought they had already allowed they  
4 had everything they possibly could, plus a little more?  
5 Do you mean that they have gotten embarrassed by taking  
6 that position?

7 MR. WOOD: They feel that when they go to  
8 public hearing, that they are going to be asked if they  
9 have looked at the differences of fission product  
10 chemistry between light water reactors and LMFBRs, and  
11 they would like to be in a position to be they have and  
12 to be able to discuss it.

13 MR. MARK: The fact that they need to do more  
14 study, I can understand. But the fact that they have  
15 that much radioactivity coming out, they are really  
16 allowing for everything possible.

17 MR. WOOD: As I said, I think the applicant's  
18 position is so conservative, perhaps really, to justify  
19 doing that work, and that is why it got put off for so  
20 long. I think that it is prudent to be prepared for  
21 public hearings, too, and that is why we are doing it.

22 MR. CURTIS: I might add that this is a topic  
23 that I might well have added to Dr. Kelber's list of  
24 things that ought to be done in the long range, on a  
25 generic basis, and that is a more realistic evaluation



1 of the source term in fast reactor accidents.

2 MR. MARK: But a more realistic one would  
3 certainly involve lower numbers.

4 MR. CURTIS: I would like to add that to the  
5 list.

6 MR. CARBON: I just can't help but say that I  
7 will be glad to support work leading to a smaller source  
8 term.

9 MR. MARK: It will take work in order to  
10 justify some other numbers. On the other hand, one  
11 needs to be careful to put in the right plutonium  
12 isotopes.

13 MR. CARBON: Would you put it above in  
14 priority, before what Dr. Kelber has indicated, in your  
15 own personal view?

16 MR. CURTIS: No, but certainly equal to. As a  
17 matter of fact, I would consider it a prerequisite to  
18 having a final defensible PRA, to have a reasonably  
19 realistic source term to use in getting the consequences  
20 that are essentially the bottom line of a risk  
21 assessment, if you catch my drift.

22 If you have done your reliability work and you  
23 have the probabilities, but you have overstated the  
24 consequences very significantly, you have probably  
25 biased your risk assessment. Being able to have a

1 reasonable radiological source term is an integral part  
2 of a defensible PRA.

3 MR. MARK: What items in the source term do  
4 you think deserve to be scaled down -- the iodine, the  
5 plutonium, or what?

6 MR. CURTIS: I believe the plutonium dominate  
7 the risk almost completely -- not completely, but very  
8 large.

9 MR. WOOD: Sodium iodine is pretty stable.

10 MR. MARK: The source term allows you to take  
11 all the iodine there is and puff it out.

12 MR. WOOD: That is the assumed source term.

13 MR. MARK: Yes, and that one, I think,  
14 deserves to be reconsidered. The plutonium is a little  
15 bit harder to lay your hands on. You are only allowing  
16 1 percent on plutonium.

17 MR. CURTIS: Yes.

18 MR. MARK: That means that you only have twice  
19 as much plutonium, which is as much as a PWR anyway. It  
20 is almost that much for plutonium in LWRs.

21 MR. CURTIS: This fuel is 25 percent  
22 plutonium.

23 MR. MARK: The LWR is quite a bit smaller.

24 MR. CURTIS: It is 1 percent.

25 MR. MARK: Under these conditions, you say

1 that plutonium dominates.

2 MR. CURTIS: At least, that is the work I have  
3 seen.

4 MR. MARK: And you would like to be able to  
5 look at it more carefully and get a better number.

6 MR. CURTIS: Yes.

7 MR. CARBON: One of the things there, the  
8 enrichment of the LMFBR is 25 percent, but in an LWR  
9 there is a lot more of it. So Carson's comment is  
10 correct, I think, that you have only got two or three  
11 times as much total plutonium in the CRBR as you have in  
12 the LWR.

13 MR. CURTIS: Yes, in CRBR.

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1           MR. WOOD: If I may comment. In fast reactor  
2 buildings, you have a vaporization to get it out, which  
3 you do not have in light water.

4           MR. CARBON: If you have an ATWS.

5           MR. WOOD: It is hard to get them up to the  
6 fuel vaporization.

7           MR. CURTIS: Let me make the point that it is  
8 potentially more of a risk for both sides.

9           MR. WOOD: Fuel vaporization in accidents, the  
10 way we look at them in fast reactors is considered more  
11 than in water reactors. That is the way it has been.

12           MR. MARK: Your point in reassessing the  
13 source term, we have in mind expectation that the  
14 plutonium term deserves to be changed.

15           MR. CURTIS: It is 1 percent out of the air on  
16 a satisfactory basis. We need to evaluate what the  
17 basis ought to be.

18           MR. MARK: That is because you believe some  
19 allowance ought to be made for aerosol deposit in the  
20 containment before it comes out, or it ought to be made  
21 for failing to leave the fuel, or where?

22           MR. CURTIS: The way plutonium can get out, as  
23 I see it, we have a serious accident and you can't get  
24 the head of the vessel in the containment. You have  
25 plutonium aerosol leaked into the vessel in that

1 accident.

2 MR. MARK: I can understand that you have  
3 plutonium aerosol in the vessel, but that plutonium  
4 aerosol will deposit itself rather rapidly.

5 MR. WOOD: Then you are to the point where you  
6 have to consider what is the efficiency of the filters,  
7 what is the contamination factor, and what are the  
8 radiological consequences of the plutonium and other  
9 active aerosols.

10 MR. CURTIS: The underlying reason for wanting  
11 to do the work is that there has been very considerable  
12 effort in coming up with a revised source term for the  
13 LWR. None one has given any serious thought to the  
14 source term which was rather arbitrarily imposed on fast  
15 reactors.

16 We think we ought to do something comparable  
17 for two reasons. One is because we are predicting that  
18 we are going to be asked that question, and it would be  
19 embarrassing not to have done it at the hearing. Two, I  
20 think it would improve the quality of any on-going risk  
21 assessment.

22 MR. MARK: It needs more thought than it has  
23 had.

24 MR. CURTIS: We have not through the problem  
25 well enough to predict what the benefits might be in

1 detail.

2 MR. WOOD: Which fission products.

3 MR. MARK: You feel, I judge, certainly I  
4 feel, if one did it sensibly, one would come out with  
5 something smaller than we are talking about.

6 MR. CURTIS: I am not going to try to prejudge  
7 what species would be the beneficiaries. The fast  
8 aerosol program, we have reactivated that.

9 MR. CARBON: Harold, you have a question?

10 MR. ETHERINGTON: I have a general question.  
11 Most of these activities, I assume, are intended to  
12 confirm the good judgment of the designers. Are there  
13 any cases where we feel the judgment is sufficiently in  
14 doubt that there might be a major revision of design  
15 arising from any such activities?

16 MR. WOOD: The only one, I think, that might  
17 fall into that category is the filter and vent system  
18 reliability. It is an active system, and it really has  
19 to work in a serious accident or you are in trouble.

20 MR. ETHERINGTON: Is that being given a  
21 priority, if it is possible?

22 MR. WOOD: I would say that it is probably the  
23 only major program we have opened up as a result of the  
24 design review.

25 MR. ETHERINGTON: Thank you.



1           What is the question on dolomite?

2           MR. WOOD: The long range program for the  
3 hearing and the operating license. We may continue to do  
4 testing on concrete materials. We have discussed that  
5 already. SSCL will not have time before the SER to  
6 complete all the sensitivity studies.

7           After we are through with CRBR, I think we  
8 need to continue looking at SSCS for long term heat  
9 removal, and I mean hours. In discussions with DOE, it  
10 seemed prudent to go ahead and complete the SSC pot  
11 version of the SSC in the fuel chamber.

12           COMMIX is kind of a hard code to use. In  
13 discussions with GE and some other users, they may  
14 greater improvements by using computer graphics. I  
15 think we need further code assessment validation and we  
16 have a fair amount of participation from the Japanese in  
17 supporting the development of two-phase version. They  
18 are putting in something like \$350,000 without any  
19 strings attached. In fact, they are giving us a lot of  
20 good data as well.

21           MR. MARK: Getting away from CRBR, there is  
22 the design study, DES -- I have forgotten the initials  
23 --

24           MR. CURTIS: the last time we talked about it,  
25 it was conceptual.

1 MR. WOOD: We are one past that. It was CDS.

2 MR. CURTIS: I think it has another name now.

3 MR. MARK: Fine.

4 Some of the work you have been showing could  
5 be applied to that as well.

6 MR. CURTIS: We were working on CDS two years  
7 ago. As we understood it, when we shifted the gears.

8 MR. MARK: You started working on Clinch  
9 River.

10 MR. WOOD: I think, in summary, that we need  
11 to improve the fuel. I think that rather than going off  
12 and developing a 3D version to handle the heterogeneous  
13 \* we should explore the feasibility of such a computer  
14 code and the need for it. So I envision a fairly small  
15 effort in exploring that part of the SIMMER.

16 Now we come to aerosols and source term  
17 programs.

18 MR. CARBON: You almost can leave SIMMER,  
19 can't you?

20 MR. WOOD: Yes, it is just a code name.

21 MR. CARBON: What I mean is, the improvement  
22 of fuel removal models, knowledge or whatever, is not  
23 really SIMMER that we especially concerned about. Isn't  
24 more an understanding of the fuel.

25 MR. WOOD: It is a combination of fuel and Bob

1 Wright's experimental program. So, yes, you could  
2 remove it.

3 MR. CARBON: But the emphasis is on obtaining  
4 the data.

5 MR. CURTIS: The expensive part would be in  
6 obtaining the data.

7 MR. CARBON: That would give us the  
8 confidence, and we won't get the confidence through  
9 SIMMER.

10 MR. WOOD: I think SIMMER will incorporate the  
11 models as they are developed and verified, essentially.

12 MR. CARBON: But we will still get our  
13 confidence from the data and experiments, and SIMMER is  
14 not going to answer questions.

15 MR. WOOD: We have a very small metallurgy  
16 program which will along at the same level, if the  
17 Commission allows it. I expect the operating license  
18 review to bring some other people in the action, namely,  
19 the operator training, the human factors people, the  
20 radiological safety people, and more reliability  
21 assessment from the PRA people.

22 That finishes that part of my presentation.  
23 Are there any questions?

24 MR. CARBON: When will we get into the dollar  
25 figures.

1           MR. CURTIS: My instructions are the same as  
2 those people who are down on the tenth floor. Our '84  
3 budget is under negotiation with OMB, and I am not at  
4 liberty, nor am I certain where those negotiations lie.  
5 I can't talk about '84 until it is released.

6           MR. MARK: Why don't you come to us, then,  
7 with a chart like that, and on the side you write the  
8 percentage. This is 10 percent, 6 percent, 7 percent of  
9 a number which we just don't mention.

10          MR. CARBON: It would even be extremely  
11 helpful if that chart showed us what you are spending  
12 this year.

13          MR. CURTIS: That we can do.

14          MR. CARBON: I forgot about the fact that you  
15 can't discuss some of these things in public.

16          MR. MARK: You can discuss the percent of an  
17 unknown number that Mr. Stockman is keeping under wrap.

18          MR. CURTIS: Probably that would not help as  
19 much as you might think, because if the cuts are  
20 significant, the weight loss will be amputation rather  
21 than a general weight loss.

22          MR. CARBON: I didn't attend the session  
23 downstairs this morning, but how are we supposed to  
24 respond to Congress on the safety research budget if we  
25 don't know what it is.

1 MR. MARK: I don't think it matters whether we  
2 do or not.

3 MR. BOEHNERT: It is a question of timing, and  
4 we will have the answer to the question in January, or  
5 something like that. The report doesn't go out until  
6 February, so we will get the final figures then.

7 MR. CARBON: Would you give us a chart soon  
8 that shown where all the money is going for this fiscal  
9 year.

10 Is there anything you can say about your own  
11 personal opinion as to how much you would like to see  
12 for fiscal year 1984 as contrasted with what OMB is  
13 considering?

14 MR. CURTIS: In preparing for the submission  
15 to OMB, Phil and I went into very detailed negotiations  
16 with the NRR review team. It was out of that that we  
17 came up with the number \$7 million which I gave you as  
18 being necessary in support of the licensing activities  
19 for fiscal year 1984.

20 MR. MARK: Does it go up or down for 1985, or  
21 does it stay the same?

22 MR. CURTIS: It is at the same level. Then we  
23 would add to that any generic work which was done in  
24 response to the ACRS and to others in the development of  
25 regulatory methods or regulatory criteria.

1 MR. CARBON: It would be helpful, to me  
2 personally at least, if we had a chart showing what you  
3 are spending this year, how much and what for. Then if  
4 you can say anything on this open to the public piece of  
5 paper on trends or anything. I presume that we can get  
6 the information that went to OMB, is that okay, we just  
7 simply can't discuss it in public meetings?

8 MR. CURTIS: Yes.

9 MR. CARBON: What you are spending, we can get  
10 in public. What you put in for would have to be  
11 private.

12 Thank you.

13 MR. WRIGHT: My name is Bob Wright, and I am  
14 in the Fuel Behavior Branch under Mel Silberberg. I  
15 would like to make some brief remarks on CDA energetics  
16 and core debris coolability, and some thought on future  
17 work. I had another meeting across here with the  
18 Subcommittee on Fuel Damage Program, so I was not here  
19 earlier, and I am not familiar with earlier discussions  
20 or anything that came up. I am sorry about that.

21 This is a brief summary on CDA energetic. The  
22 problem or question, of course, is the potential threat  
23 to the integrity of the primary system, the sodium  
24 release and burn and threat to the containment, and  
25 fission product releases, and such.



1           A key issue in the CRBR review has been the  
2 question of fuel removal during the transition phase in  
3 the CDA. Let me say with confidence that it eliminates  
4 the potential for energetic recriticality and energetic  
5 considerations. That is a major part of the effort that  
6 is going on in the in the energetics area in our  
7 research program.

8           The current program is structured to be  
9 completely in support of the CRBR program, as I am sure  
10 Bob has told you.

11           This is a very brief listing or run through of  
12 the major energetics issues in the initiation phase. We  
13 are not working on all of this, this is just the issues,  
14 and we are working on part of it.

15           The initiation phase, the questions of fuel  
16 and clad, and sodium reactivity rates; blockage  
17 formation, and fuel and clad inventory at the start of a  
18 transition phase both for LOF and TOP. We are doing a  
19 little bit on the last, and plan for more on the last.

20           MR. MARK: Is that the neutronic.

21           MR. WRIGHT: Yes, on reactivity of sodium  
22 removal, clad removal, and fuel motion.

23           MR. MARK: Not the fuel/clad interaction.

24           MR. WRIGHT: It is the effect on the  
25 subsequent course of the accident. This has been the

1 historical area of interest in the initiation phase  
2 work, and that has rather shifted toward these questions  
3 of blockage formation, and what happens in the  
4 transition phase. In part that is because the CRBR  
5 would be heterogeneous core and sodium boiling  
6 coefficient is down. The interest in that has changed.

7 I think, also, the awareness of the fuel  
8 removal problem has come on particularly strong recently  
9 in this country.

10 MR. CARBON: In the initiation change, the  
11 only thing you are doing anything on is item three.

12 MR. WRIGHT: We are planning some two and  
13 three. The clad removal, then the blockage above the  
14 core.

15 MR. MARK: You used the words "in this  
16 country," a few minutes ago. Has the concern you have  
17 referred to been active in other countries, or do we  
18 know what their conclusions were?

19 MR. WRIGHT: I think that the realization of  
20 the importance of the transition phase and the question  
21 of fuel removal, blockage formation has been more strong  
22 here than in other country. I was not at Lyons, but  
23 that is feedback I get.

24 There is another part of it, of course, is  
25 that we have been focusing strongly on the heterogenous

1 core CRBR where the initiation phase burst has been very  
2 much downgraded as an item of importance, and that leads  
3 you right into the transition phase issues. So we had  
4 to face them more strongly. So there are good reasons  
5 why we are more sensitive, but I think others may be  
6 somewhat less aware than we are, or maybe they are  
7 behind.

8           In the transition phase, the issues of fuel  
9 removal processes, questions of blockage formation and  
10 removal, and boiling pool dynamics, and the  
11 recriticality energetics. We are doing a great deal of  
12 work in the fuel removal process, and I think our  
13 experiments at Sandia are unique. They are furnishing  
14 an important source of data in this area, and we will  
15 talk about that a little bit more.

16           The blockage formation is also at the  
17 initiation phase. I would like to comment that boiling  
18 pool dynamics is potentially an important area that has  
19 not been addressed adequately. My own view is that some  
20 fundamental thermal hydraulic experimental data on some  
21 of those questions could be obtained without great  
22 difficulty, and currently we are not really doing that.  
23 That has been under budget pressures.

24           MR. MARK: If you are not persuaded that fuel  
25 removal was defective in certain mechanisms, then you

1 would not have to worry about the recriticality.

2 MR. WRIGHT: That is the argument.

3 Also, I should mention that the big codes,  
4 SIMMER in particular, have been calculating the boiling  
5 pool dynamics. I, for one, would feel more comfortable  
6 if we had some confirmatory experimental data on some of  
7 these.

8 MR. MARK: You said, boiling pool. We have a  
9 loop reactor, and we don't have a pool.

10 MR. WRIGHT: It is the boiling fuel in the  
11 steel pool in the core transition phase.

12 MR. CARBON: Would you summarize again how  
13 much work you are doing on blockage formation and  
14 removal.

15 MR. WRIGHT: It would be more relevant in the  
16 next viewgraph where I go into the programs. We are  
17 doing almost none currently, but we plan to be doing a  
18 significant amount starting in 1983, and more  
19 substantially in 1984 and 1985, depending in part on  
20 foreign support. The Japanese in particular are  
21 interested, and the Germans, too.

22 The last item is the disassembly phase  
23 issues. The work potential includes question of sodium,  
24 augmentation or diminution, the are the primary input  
25 questions, and I have also listed the plutonium source

1 term in this disassembly phase because here we have the  
2 potential for vaporized fuel getting out.

3 Reversing the order and starting with the  
4 transition phase, because that is where most of our  
5 effort is, I am just listing things here, and I will be  
6 happy to go into any sort of descriptive detail that you  
7 might be interested here on the experimental work that  
8 we are doing.

9 The primary effort has been these transition  
10 phase experiments in ACRR, in which we proceed to  
11 melting the fuel sample, and put a known  $\Delta P$  on it,  
12 and drive it into a structure. By thermal couple  
13 measurements, we follow leading edges, but primarily  
14 post-mortem examination tells us what the fuel  
15 streaming, freezing, plugging is, and we compare that  
16 with the models. This is turning out to be, as I said,  
17 probably the key issue of the CRBR analysis.

18 We have finished the TRAN-1. We had five  
19 experiments that used infinitely thick steel walls, and  
20 we have some results that have been reported partially  
21 or are being written up.

22 Briefly, no current model adequately describes  
23 the results of the experiments. Clearly, the bulk  
24 freezing model is not applicable. We see much greater  
25 penetration than that, but on the other hand, we see



1 blockages, partial blockages, penetrations less than the  
2 very large ones that are predicted by the straight  
3 conduction model.

4           The post-test examination of the tubes shows  
5 fuel crust, and it is obvious that the behavior is in  
6 large part a conduction model sort of behavior where you  
7 freeze the liquid on the surface of the tube, and build  
8 an isolating crust, but that is not the whole picture.  
9 In particular, there seems to be some leading edge  
10 effects that are forming partial blockages, some heat  
11 removal sorts of things more like the freezing model.

12           In the two experiments that have been done  
13 with the steel walls not enough that the molten fuel  
14 produced molten steel on contact, the behavior is rather  
15 complex. We are getting films of interleaved fuel and  
16 steel, where steel has been melted, but we are not  
17 getting the mix up and heat transfer which would produce  
18 the very short penetration which has been hypothesized  
19 in the bulk freezing type of behavior.

20           Our current status here is that the very large  
21 penetration lengths of the conduction model do not seem  
22 to be occurring in our experiments. The conduction is a  
23 major part of the observed behavior, but it is not the  
24 whole story.

25           As you know there has been other work done,



1 particularly with thermite mixtures by Bruce Spencer at  
2 Argonne and others, and their results in this area tend  
3 to scatter. I personally have not been too fond of  
4 thermite because of the question of what you have in the  
5 metal content and how it is made, and things like that.

6 In FY-82 and FY-83, we are going into the  
7 TRAN-2 and TRAN-3 experiments. TRAN-2 is an improvement  
8 on the basic TRAN-1, the structure that I described, in  
9 which, for one thing, we are going to do some work with  
10 walls such that we don't have the huge sink of the  
11 infinitely thick wall, so we can get more ablation in  
12 the fuel mixing.

13 Secondly, we will be looking at fuel/steel  
14 mixture, which have potentially large power for melting  
15 through things, and in addition doing a little more  
16 parameter investigation of the pressure range and larger  
17 fuel masses than we have used previously.

18 We will also be going in from the straight  
19 tube geometry into a pin geometry with convex outward  
20 surfaces, looking at the space between an array of  
21 pins.

22 I should mention that the first TRAN-2  
23 experiments that should be done by the end of the year  
24 will involve a co-axial arrangement with a center rod,  
25 and then an outer tube. So that in the same experiment

1 we will have the convex and concave crust, and we can  
2 test the stability argument that Mike Epstein has been  
3 raising.

4           If you have the stable crust, you have the  
5 long penetration. If you have an unstable, it breaks  
6 up, and you have the potential for mixing and short  
7 penetration. We will have the experiment in the same  
8 geometry which clearly we expect definitive results on.

9           The TRAN-3 experiments have settled into a  
10 plain gap geometry as opposed to the pin geometry.  
11 There have been some discussions of doing something in  
12 integral experiments, looking at melt-in as well the  
13 fuel removal and gap geometries. That has been deferred  
14 for the present, in part because of the development of  
15 CRBR licensing.

16           Six months ago, it looked as if the timing of  
17 the melt through into the blanket gas was critical  
18 compared to the development of whole core pool, and the  
19 arguments going more toward the annual pool first. That  
20 is not so critical. We had some financial limitation,  
21 we could get gap geometry data sooner, and that is the  
22 way we are going.

23           The third part here is the PLUGUM model, which  
24 is the Sandia modeling following along with these  
25 experiments. It has flexible geometry. Currently, it

1 has conduction modeling in it, straightforward  
2 conduction model. They are working on the leading edge  
3 effects, and they are working on various ablation  
4 situations, but it is not in the finished state. The  
5 experimental data base is still so thin in this area.

6 I have put down the number of experiments,  
7 that is what those numbers are, and that is with the  
8 budget of two weeks ago. If we are not cut too much, we  
9 should still follow that. We are doing some of the  
10 TRAN-2 experiments, and the TRAN-3 would follow later on  
11 in the year.

12 For the longer term work, what we are thinking  
13 about is completing the TRAN-2 and TRAN-3 experiments,  
14 particularly with some fuel/steel mixtures and a broad  
15 parameter range, and then going into this integral  
16 melt-out and fuel removal experiments.

17 It is not certain that we will do these.  
18 These involve over a kilogram of fuel, and to be  
19 meaningful you have to have the correct heat transfer  
20 with a thermal attack on the corner of the assembly  
21 wall, adjacent to a blanket gap. That means the problem  
22 of natural convection. If you don't do that, there is  
23 no point in doing this complicated and expensive  
24 experiment. It is not trivial.

25 So depending on the need, we will or will not

1 proceed in trying to do this integral sort of  
2 experiment.

3           The feeling at Los Alamos and Sandia is that  
4 some sort of data on the integral or link process is  
5 needed. In the modeling, we plan to work on ablation  
6 effects on the gap geometry as opposed to the tube  
7 geometry they are working on now to see if there is  
8 anything strange. I personally don't foresee anything,  
9 but it doesn't mean that there won't be. This will be  
10 added to PLUGUM, and the melt-in would be added in PLUGUM  
11 in some way, whether we do the experiments or not.

12           So that is what we are planning in the  
13 immediate future on the transition phase work, and this  
14 might be a good time if there are any questions on that  
15 area.

16           I will go ahead, then. Now we are back to the  
17 initiation phase. The current program, we had finished  
18 in FY-82, the joint program with KfK on fuel disruption  
19 of irradiated fuel pellets under LOF conditions. In the  
20 joint program with KfK, the FD-2 are the supported  
21 experiments for the power histories appropriate to the  
22 heterogeneous CRBR core, and for the more spiked power  
23 histories appropriate to SNR-300 with its homogeneous  
24 core.

25           The Sanpin model of fuel swelling and fuel

1 disruption, and the border on which the get the break  
2 out from swelling into disruption, and lead into liquid  
3 phase, has been developed and will be published soon. I  
4 think this is a substantial contribution.

5           Also I should comment that these experiments  
6 show the power of the optical diagnostic mode of  
7 experimentation that we are using and have developed,  
8 and not uniquely, at Sandia.

9           With these ACRR experiments, when you really  
10 follow in detail in real time what is going on and can  
11 measure, we have a lot more knowledge of the system than  
12 a more direct instrumentation can give you. It gives  
13 you the ability to develop, with some confidence model,  
14 the behavior. You can really look and watch and see if  
15 this happens or not.

16           In FY-83, we will be, depending on the budget  
17 situation and foreign support, initiating follow-on  
18 experiments which they are now called STAR. We are  
19 getting smarter in the PR. They used to be called CFR,  
20 which stood for clad and fuel relocation. Now it is  
21 Sandia Transient Axial Relocation.

22           What these experiments are is single pin,  
23 single annulus, and multi-pin experiments on primarily  
24 upward clad relocation and flowing sodium vapor. The  
25 simulation is that we use Argonne vapor -- Argonne gas,



1 instead of sodium. We use the optical diagnostic. We  
2 have been working modeling of the effects.

3           The question here is the development -- A  
4 lesser question is the reactivity effects from the  
5 actual clad and fuel motion. Actually, you are  
6 interested in the development blockages in the upper  
7 structure, and being able to develop models and can  
8 understand the parameter range in which these would  
9 occur. That would limit your fuel removal, and sets the  
10 condition for the transition phase situation, and the  
11 necessary fuel removal later on.

12           I didn't say that quite right. The question  
13 of the upward axial fuel removal path is important, and  
14 if you block early that is missing, and then you are  
15 forced to deal only with the in-structure, the gap fuel  
16 removal or the fuel removal to the gap between the  
17 assembly or fuel removal to the control rod, melting in  
18 the control rod assembly. This axial fuel removal is  
19 important when we look at details as to what reactivity  
20 you have left in the transition phase.

21           As I said, we were just getting started with  
22 these experiments in 1983, and then in 1984 and 1985 we  
23 would be carrying them, exploring the relevant parameter  
24 space, the blockage formation, and model development. I  
25 should say that these are exceedingly cost effective



1 experiments, very inexpensive. You can do a good number  
2 of them, and as you see here, we are talking about 12 in  
3 the 1984 to 1986 period.

4 I think Dr. Carbon asked me a question about  
5 these experiments, how many or when. If the financial  
6 picture remains reasonable, we intend to move strongly  
7 in this area.

8 MR. CARBON: My question was, are you doing  
9 them now, or when do you plan to do them?

10 MR. WRIGHT: Right now, we are really in low  
11 level planning. The Japanese have shown a great deal of  
12 interest in these particular experiments. If they come  
13 in April, then this would go from the low level planning  
14 to moving out and starting to do experiments rapidly.

15 Steve Wright has been doing the FD  
16 experiments. We had two Germans working on the FD,  
17 skilled experimenters and analysts, and they want very  
18 much to come back and continue in this area. Of course,  
19 two skilled experimenters and analysts are very  
20 valuable. We hope that the Germans will want to do  
21 that, they are very interested in it. How fast we go  
22 here is very uncertain.

23 The third area is the disassembly phase. This  
24 is the lower priority level. We have started work on  
25 this predisposed molten UO sodium, FCI propagation

1 experiment to determine whether or not propagation is  
2 possible in the UC sodium system. There are some  
3 hypotheses that say it is not.

4           We think that this experiment has potential,  
5 if propagation is not possible, in demonstrated in this,  
6 and then FCI augmentation work can be ignored, because  
7 for any substantial work in FCI, you have to get massive  
8 involvement in the propagation process. If you just get  
9 individual non-propagating explosions or detonations,  
10 you will do no work.

11           The Texas thermal detonation model has been  
12 developed at Sandia. It will be published as a base for  
13 analysis of these experiments. The other thing that is  
14 happening is that there will be a report on the fuel  
15 equation, the EOS experiments and analysis which is  
16 completely funded by FfK, and they have been doing it in  
17 ACRR.

18           As of now, in FY-84 and 85, we are not  
19 planning any further work on this disassembly  
20 energetics.

21           MR. CARBON: For Fiscal Year 1983, right now,  
22 the first bullet there, FD-2/FD-4, how much money are  
23 you spending this year?

24           MR. WRIGHT: Are we supposed to be talking  
25 about this?

1 MR. CURTIS: This year is fine.

2 MR. WRIGHT: This year is fine. To do these  
3 two experiments, and finish it up takes around \$400K.  
4 This is one of the soft areas, if we get cut. The  
5 CFR/STAR initiation, that might or might not get to the  
6 experiment, is at about that same level, about \$400K.  
7 The majority of the work is in the transition phase.

8 MR. CARBON: What are these two experiments  
9 being done?

10 MR. WRIGHT: These are all in the ACRR at  
11 Sandia.

12 MR. CARBON: I am not clear why you are doing  
13 the FCI work.

14 MR. WRIGHT: This started some time ago. The  
15 question is, with molten fuel around, whether you can  
16 get, by the FCI process, sodium augmentation of the  
17 energetics such that it will threaten two primary  
18 systems.

19 MR. CARBON: Work like this has been going on  
20 at Argonne.

21 MR. WRIGHT: Right, but let me get specific.

22 MR. CARBON: And in England. nd in England.

23 MR. WRIGHT: Yes, but this experiment has the  
24 potential of really definitively settling this  
25 question. I have been in this field for about 20 years,

1 and it is clear now that the thermal detonation  
2 modeling, the general idea of Borien Hall, is correct,  
3 whereas the Baski-Hendrie business of ten years ago is  
4 not. We have found in the INPILE experiments that have  
5 been done up to now sharp local fuel/coolant  
6 interactions, but no large high work potential  
7 interaction but these have always been very small  
8 systems.

9           One of the major hypotheses is that the UO<sub>2</sub>  
10 sodium system, because the contact innerface temperature  
11 between molten fuel and sodium is so low that  
12 propagation may not be possible. This experiments sets  
13 up the pre-mix detonable mixture, and then puts a  
14 detonating pressure pulse in a define geometry such that  
15 one can say, does it build up or does it go away. It is  
16 clean cut enough that once you analyze it, you reach the  
17 conclusion about this. This is what this is all about  
18 also, and this comes up in the later stages, can you get  
19 any energetics FCIs on molten fuel dropping into the  
20 sodium, things like that.

21           The thing of importance or interest is that we  
22 have reached a point where we think a definitive  
23 experiment will give the answer of whether this really  
24 can be ignored.

25           MR. CARBON: You have been in the field for 20

1 years, so I can't very well argue with you, but you say  
2 that this experiment is going to give the definitive  
3 answer.

4 MR. WRIGHT: For UO sodium.

5 MR. CARBON: From what little I know about it,  
6 I find that hard to believe. There have been so many  
7 experiments.

8 MR. WRIGHT: I think we focused on the key  
9 situation for the UO sodium system. Until Borden  
10 Hall came along with the thermal detonation model, we  
11 didn't know what the basic mechanism was. We were all  
12 looking at the wrong things.

13 We know in many systems you can get moderately  
14 energetic fuel cooling interaction. With UO sodium  
15 system, we have not seen it, but we cannot confidently  
16 say that you cannot. Here, this experiment has the  
17 potential of giving what I think is essentially a  
18 definitive answer on the propagation questions.

19 You might want to talk to Mike Cordini on  
20 this.

21 MR. CARBON: The British, have they not, have  
22 concluded that even though Borden Hall models are  
23 generally correct --

24 MR. WRIGHT: They are not precisely correct.

25 MR. CARBON: You can get some of the



1 conditions such that you can write this off.

2 MR. WRIGHT: Not to my knowledge, but I  
3 haven't talked in the last year or so with Simon Borde.

4 MR. CARBON: There was a paper at the Lyons  
5 Conference.

6 MR. WRIGHT: I was not at Lyons, but I will  
7 look that up.

8 MR. CARBON: There was a paper there, and it  
9 was not by Borden Hall, it was by Byrd and somebody, it  
10 confirms the kind of thing that you are saying. It does  
11 support the Borden Hall model, I guess, but it indicates  
12 that they have been unable to get any sort of  
13 propagation with the  $UO_2$  sodium in large quantities.

14 MR. WRIGHT: I should look that up. Were they<sup>2</sup>  
15 talking about in-body experiments?

16 MR. CARBON: No. I started studying this a  
17 week ago.

18 MR. WRIGHT: This experiment arose in an  
19 attempt to get the answer to this question. We knew we  
20 had sharp local interactions, these were observed. We  
21 had not seen large interactions, but we never had a  
22 system in which you could clearly say that you have  
23 expected a large interaction. It was not clearly enough  
24 defined, and this is how this experiment arose.

25 MR. CARBON: Let me send you a copy of the



1 paper. Paul might have a copy, it is one of those five  
2 that you got from me.

3 MR. WRIGHT: There is another path of  
4 preventing an energetic interaction in which you cannot  
5 get the premixing of the detonable mixtures, and you can  
6 argue that one, too.

7 I had been unaware of any data that was in any  
8 way definitive on that part.

9 MR. CARBON: I will get you a copy of that.

10 MR. WRIGHT: The last item here, I would like  
11 to bring you up to date on the work on core debris  
12 behavior. This is in the format of a need.

13 The question of debris formation and  
14 characterization in the CDA, what the debris looks like,  
15 and how much. Then the debris-bed dry-out limits,  
16 including bed dynamics.

17 I might digress here. One thing we have  
18 learned from the experimental program is that if you  
19 open up the channels in a bed, you can have super-heat  
20 release that open the bed, that increases the  
21 coolability limits by large factors. In fact, one  
22 super-heat irruption in the D9 experiment at Sandia  
23 increased the coolability limit by a factor of eleven.  
24 Particularly for the fast reactor situation, bed  
25 dynamics is turning out probably to be more important in

1 the practical sense than the coolability limits of a  
2 defined bed.

3 The next item here is pose-dry-out behavior  
4 and melt progression for non-coolable geometries, and  
5 then the question of ex-vessel long term debris  
6 coolability.

7 We have had this long-term program going at  
8 Sandia, the INPILE coolability experiments. It is has  
9 been a joint program with NRC, EURATOM, and PNC in  
10 Japan.

11 This is the final year of the program. In  
12 this year, there will be three sodium cooled  
13 experiments. They will be new in that they have bottom  
14 cooling of the bed. This is the geometry of an  
15 in-vessel core retention device, or core catcher, where  
16 you pool the heat out from the bottom as well as from  
17 over the line pool. You increase the bed specific  
18 power, dry out occurs depending on the conditions, but  
19 by substantial factors like three or four.

20 There are also some effects in boiling of  
21 downward vapor flux. There are predictions that some  
22 things like this could occur, and there have been no  
23 experimental data on them. The European people in  
24 particular have been interested in the program, and that  
25 has been the major focus of their efforts, and we will

1 be getting into that in the final year.

2 We will be getting further into the extended  
3 dry-out and some more work on bed dynamics and  
4 stratification.

5 Two dry-capsule experiments will also be  
6 done. Our view is that if you are looking at extended  
7 dry-out, the melting of particular fuel in a dried-out  
8 bed and relocation of the fuel centering, crust  
9 formation, you do a separate effects type of approach.  
10 You take the sodium out and put it in the dry bed. That  
11 is what these experiments are.

12 Then we will continue model development for  
13 bed stratification, channeling, disruption, and also  
14 post dry-out behavior.

15 I think you probably know that in the area of  
16 dry-out coolability limit, the modeling that Ron  
17 Lipinski has been doing particularly at Sandia, is  
18 pretty much now the world standard. For packed beds,  
19 with sophisticated modeling and a critical data base,  
20 you can really do quite well. For fast reactors, we are  
21 finding that this question of the bed dynamics and  
22 opening up which increased the coolability is probably  
23 of more practical importance than the packed bed limit.

24 Another thing I have not yet mentioned is the  
25 ball effect on coolability is the stratification in the

1 bed. the fines at the top and the coarse debris at the  
2 bottom, and this is what you get in the settling of  
3 debris through a pool, if you have an initiating event  
4 and things settle and the fines stay at the top. The  
5 Lipinski model predicts decreases in the coolability of  
6 a stratified bed by factors like three and four,  
7 significant amounts.

8           The reason for it is not what you might  
9 expect. A major part of the reason for this is the  
10 chocking by the fine debris at the top, pulling the  
11 liquid in and the vapor out. Another major effect is  
12 the capillary forces in fine debris pull the liquid away  
13 from the bottom, the coarse debris are dried out. For  
14 fine debris, the capillary forces are significant.

15           So stratification is a major problem in the  
16 LMFBR debris coolability. The way you can get around  
17 that is if you do have channeling or irruptions to open  
18 it up. We have been working on this array of processes,  
19 and we have made a good deal of progress.

20           In particular, if you have significant  
21 subcooling in the over-line pool, you get a stagnant  
22 conduction band at the top of the bed with no  
23 convection. In a stratified bed that makes it very,  
24 very hard to open up the channels to increase the  
25 coolability.

1           This is the general in which the work is  
2 focusing in this later stage.

3           Whether there will be follow-on work is an  
4 open question. The Japanese have indicated an  
5 interest. There are obviously some areas that would be  
6 fruitful for further work, but there are strong  
7 limitations and we don't know how this will go. I have  
8 listed here some of the things.

9           Actually we do need some analysis of the  
10 experimental results because we are going to be running  
11 very hard to finish up in this period with these  
12 experiments and there will have been an analysis of  
13 them.

14           Then, further work on the bed dynamics  
15 process, post dry-out behavior and melt progression, and  
16 then something that we have not addressed well enough,  
17 the question of the ex-vessel long-term debris  
18 coolability which involves things like the concrete  
19 effects and the gas effects. There has been some work  
20 done at Sandia by Dana Powers on concrete melt effect  
21 selectively heated. There are probably some things in  
22 this area that could use fission heating, which is more  
23 versatile. But, as I said, these are areas of possible  
24 continued work, and no decisions have been made.

25           I thank you, and I will be happy to answer any



1 questions.

2 MR. CARBON: One more comment on the two pool  
3 interaction mode. You told me to see to Mike, but Mike  
4 is essentially a consultant of yours, is he not.

5 MR. WRIGHT: That is correct. I had not  
6 thought of that.

7 MR. CARBON: All I am saying is that I gave  
8 Mike a copy of that paper, the British paper, and I have  
9 intended to ask him to tell me what it says in another  
10 week or two. So you can call him yourself and get the  
11 information.

12 MR. WRIGHT: I try to stay in contact with  
13 Mike. We are so busy that we are not in as frequent  
14 contact as we would like. I was not aware of this  
15 particular paper.

16 MR. WOOD: We have one more item on the  
17 agenda. How much time do you want to spend on it, I  
18 only have two viewgraphs.

19 You asked us to comment directly on your  
20 report in one letter. We thought that we should try to  
21 respond to it, but it is somewhat difficult to respond  
22 to it. In your report, you recommend that we earmark  
23 roughly \$1 million to aid development of a regulatory  
24 position for post-CRBR LMFBRs. I think some words in  
25 that paragraph had to do with design criteria and



1 standards.

2           In September of 1981, we were directed by the  
3 Executive Director to put all of our efforts on CRBR.  
4 We did prepare a plan. A little later on in FY-83,  
5 Bernero's Division of Risk Assessment made a proposal to  
6 prepare PRAs to aid in developing a regulatory position  
7 and what our design criteria should be. That was  
8 rejected by the NRR Project Office, and we had quite a  
9 hassle about it. Eventually, funds got transferred to  
10 2D-3D program, so that money went down the drain.

11           Since then the NRR Projects Office has  
12 developed a set -- they call principal -- of design  
13 criteria as opposed to general design criteria for  
14 CRBR. Effectively what they did is to take the light  
15 water principal design criteria, added some, modified  
16 some, added some, to come up with a new set. It was a  
17 long meeting, and I don't think they were completely  
18 accepted wholeheartedly by some of the members. The  
19 impression was that a lot more work needed to be done.

20           MR. CARBON: Can I check something here. The  
21 first bullet says that we recommended \$1 million to  
22 develop the regulatory position post-CRBR. The second  
23 bullet says that the EDO said, "Don't spend any money,  
24 except for CRBR." So the second bullet says that our  
25 recommendation is tossed out.

1 MR. WOOD: That is right.

2 MR. CARBON: The third bullet says that the  
3 CRBR Project Office that it was not needed for the  
4 CRBR. I would say, in response to the fourth bullet  
5 here, that I don't think the principal design criteria  
6 are going to do you any good at all in developing a  
7 regulatory position. It is waste. I see you smile, and  
8 you are shaking your head, so you agree with that.

9 MR. WOOD: I was in Germantown, talking to the  
10 technology people, and it seems they are leaning toward  
11 a low specific power, pot type reactor with safe  
12 reactivity coefficients, and the issues may become very  
13 different from CRBR.

14 MR. CARBON: This is the first I have heard of  
15 this.

16 MR. CURTIS: It was the afternoon before  
17 Thanksgiving.

18 MR. WOOD: This is nothing official.

19 MR. CARBON: I was going to ask if it was the  
20 afternoon before New Year.

21 MR. WOOD: I don't think that that is  
22 official.

23 MR. CURTIS: It is intelligence as gathered.  
24 We don't have anything accepted there. It is Phil's  
25 reading of the tea leaves after that afternoon.

1           MR. CARBON: What he seems to be saying, and I  
2 want to ask you, are these tea leaves saying that for  
3 the large prototype breeder reactor, they are thinking  
4 of a pool-type instead of a loop-type.

5           MR. WOOD: The quotation I can use was "a  
6 reactor with large thermal inertia."

7           MR. MARK: Who are the people you are  
8 referring to here?

9           MR. WOOD: Base technology people.

10          MR. MARK: Are these in NRC?

11          MR. WOOD: They are in DOE.

12          MR. CARBON: You can get large thermal inertia  
13 by going to a pool type, obviously, or you can get large  
14 thermal inertia with a loop-type if you just go to a big  
15 vessel.

16          MR. WOOD: I hate to quote the DOE people on  
17 the record on things that are not written down. But the  
18 tendency is toward very safe reactors, that is what I am  
19 saying.

20          MR. CURTIS: I think he would just as soon not  
21 name any names for the transcript.

22          MR. MARK: It is a safe reactor of the pool  
23 type, rather than a large thermal inertia with a big  
24 loop vessel, I guess.

25          MR. CARBON: It could be different from the

1 pool type, that is all I was trying to say.

2 MR. WOOD: To close, I wanted to respond to  
3 your recommendation in the report last year, and ask if  
4 there is anything we can do to respond more than we  
5 have, because our hands have been tied this year.

6 MR. CARBON: In terms of that \$1 million.

7 MR. CURTIS: We have hopes that the PPG, which  
8 will probably come out in January, will offer a little  
9 more latitude than last year's did.

10 MR. WOOD: That is all we have.

11 MR. MARK: If you can't respond any more to  
12 the suggestion, I suppose that we will make it again,  
13 and it may be \$2 million. The principle is what we care  
14 about, and we don't know why NRR ought to be in a  
15 position to overrule items of this sort anyway.

16 MR. CARBON: That was really EDO, but I  
17 totally agree.

18 You have in your bullet number one \$1 million  
19 for research on the regulatory position for post-CRBR  
20 LMFBR. But did not we also separately recommend  
21 something like \$1 million, or recommend that a PRA be  
22 performed by NRC for CRBR? I am almost sure we did and  
23 that is different from this bullet one here.

24 MR. CURTIS: Paul is looking it up, but I do  
25 not remember it that way.

1 MR. CARBON: I am sure that we recommended  
2 something.

3 MR. BOEHNERT: It is in the report to the  
4 Commission.

5 MR. CARBON: We recommended a PRA for the CRBR  
6 program. What happened to that?

7 MR. CURTIS: That is bullet number three.

8 MR. CARBON: I thought that bullet number  
9 three was a follow on for bullets one and two.

10 MR. WOOD: No, they are independent. We were  
11 trying to figure out a way to respond to that  
12 recommendation.

13 MR. CARBON: So there are really two things  
14 here. The first is the recommendation we made for  
15 post-CRBR, and the EDI said, no, don't spend any money,  
16 except for CRBR.

17 MR. CURTIS: We thought we might be able to  
18 make a contribution toward contributing to bullet number  
19 one by means of a PRA which used CRBR as the model as a  
20 byproduct, in spite of other instructions.

21 MR. CARBON: But there are two things that we  
22 recommended. One is bullet one, and one is bullet  
23 three. The EDO killed one, and the CRBR Project Office  
24 of NRR killed bullet three.

25 MR. CURTIS: That is correct.

1 MR. CARBON: I didn't understand that.

2 MR. CURTIS: Bullet one was long since dead,  
3 and we thought we might be able to make a contribution  
4 toward that objective as a byproduct of the PRA.

5 MR. MARK: Are you prepared to use words that  
6 are as devastating as possible. At some time, somehow,  
7 we want to say something about what we think the NRC  
8 should be doing. I believe we still think they should  
9 be doing what we suggested before.

10 MR. CARBON: I am not prepared to change my  
11 mind.

12 MR. MARK: I think what you need are some more  
13 outrageous words.

14 MR. CARBON: I have no disagreement with  
15 that.

16 MR. CURTIS: I take it you don't think the  
17 method of the principal design criteria will lead to the  
18 required solution.

19 MR. CARBON: In no way.

20 One thing that would be real helpful to me,  
21 and I repeat, if you would make out a list in reasonable  
22 detail of where you are spending money in Fiscal Year  
23 1983.

24 MR. CURTIS: We can give you that.

25 MR. CARBON: If you make it a closed paper, it



1 would be helpful.

2 MR. MARK: They don't have to make that a  
3 closed paper. They are spending that money in 1983.  
4 They can't put down numbers because they don't know them  
5 anyway.

6 MR. CARBON: But you do have numbers.

7 MR. MARK: They may have them in mind.

8 MR. CARBON: They have gone to OMB.

9 MR. MARK: I think you should make a chart  
10 that says, we think we should increase this, and  
11 decrease that, and then add the following.

12 MR. CURTIS: I have no difficulty whatsoever  
13 in giving you 1983 budget numbers in great detail.

14 MR. CARBON: But you also can give us what you  
15 proposed for 1984 if we keep them out of the public  
16 domain, which we could do, could we not?

17 MR. BOEHNERT: Yes.

18 MR. CARBON: I would like to get those, too,  
19 and see what you are of doing. I would be, obviously,  
20 willing to consider them. If you would go a step  
21 further, it would be helpful to know your priorities.  
22 If you break your priorities and say, here is an item  
23 and it is high priority to spend something at least this  
24 much. Then it would be nice to go further. If you want  
25 to do something like that, it is all right, too, for

1 1984.

2 MR. CURTIS: This year, we can give you  
3 without any doubt. I will probably have to check for  
4 instructions. I will have to clear this and use the  
5 general procedures that have been used downstairs in  
6 terms of the release of 1984 numbers. I know right now  
7 Mr. Gillespie is talking to the balance of the committee  
8 on this very subject.

9 MR. MARK: Would you have a legal or  
10 institutional problem in doing what I said; you write  
11 down this year's numbers, and you say, for next year we  
12 should continue this and increase that.

13 MR. CURTIS: That we might be able to give  
14 you, we think, in a couple of weeks.

15 MR. MARK: I think he wants it in a couple of  
16 hours.

17 MR. CARBON: I was thinking of tomorrow.  
18 Don't we have to give this to Chet Siess at his  
19 meeting.

20 MR. BOEHNERT: Not at this meeting, but in  
21 January.

22 MR. MARK: By that time, we can even have the  
23 numbers.

24 MR. BOEHNERT: At that time they will be  
25 publicly available.

1           MR. CARBON: If we don't need them at this  
2 meeting, then I will not ask for them, but certainly by  
3 the next meeting. At the January meeting, if we had, at  
4 a minimum, a layout of what is being spent and something  
5 about priorities.

6           MR. CURTIS: We will give that to you.

7           MR. CARBON: That is then.

8           (Whereupon, at 4:50 p.m., the meeting was  
9 closed.)

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NUCLEAR REGULATORY COMMISSION

This is to certify that the attached proceedings before the

\_\_\_\_\_

in the matter of: ACRS/Subcommittee on Advanced Reactors

Date of Proceeding: December 8, 1982

Docket Number: \_\_\_\_\_

Place of Proceeding: Washington, D. C.

were held as herein appears, and that this is the original transcript thereof for the file of the Commission.

Patricia A. Minson

Official Reporter (Typed)

*Patricia A. Minson*

Official Reporter (Signature)

PRESENTATION TO ACRS SUBCOMMITTEE ON ADVANCED REACTORS  
DECEMBER 8, 1982 - WASHINGTON, D.C.

BY

PHILLIP M. WOOD  
SEVERE ACCIDENT ASSESSMENT BRANCH

## RESEARCH SUPPORT FOR CRBR LICENSING

- o CURRENTLY OPERATING UNDER A JOINT RES-NRR TECHNICAL ASSISTANCE-RESEARCH PLAN DIRECTED TOWARD CRBR LICENSING ISSUES.
- o CODE DEVELOPMENT PROGRAMS (SCC, SIMMER, ETC.) EMPHASIZING CONFIRMATORY CALCULATIONS AND TECHNICAL ASSISTANCE.
- o EXPERIMENTAL PROGRAMS DIRECTED AT SPECIFIC CRBR ISSUES.



## RESEARCH PROGRAM ACTIVITIES

### o SODIUM CONCRETE INTERACTIONS

1. SNL - HEDL TESTS NOW IN AGREEMENT.
2. DOLEMITE COMPARABLE TO CALCITE.
3. APPLICANT NOW ACCEPTING LARGE INTERACTIONS.
4. NRR CONCERN HAS SHIFTED TO AEROSOL PLUGGING AND FILTER-VENT RELIABILITY.

RESEARCH PROGRAM ACTIVITIES (CONT.)

- o SUPER SYSTEMS CODE - (SSC-L) PROJECT
  1. CONFIRMATORY CALCULATIONS FOR THERMAL HYDRAULIC CAPABILITY, DECAY HEAT REMOVAL, NATURAL CIRCULATION OF CRBR.
  2. CONFIRMATORY CALCULATION OF PIPE BREAK ACCIDENT, STATION BLACKOUT, ETC.
  3. PARTICIPATING IN REVIEW OF PSAR CHAPTERS 4, 5, 9, & 15.
  4. IMPROVED MODELS OF DHRS, AIR HEAT REMOVAL SYSTEM, AND BALANCE OF PLANT ARE BEING DEVELOPED.

RESEARCH PROGRAM ACTIVITIES (CONT.)

- o COMMIX-1A 3-D THERMAL-HYDRAULICS
    - 1. EVALUATING IN-VESSEL STRATIFICATION DURING NATURAL CIRCULATION.
    - 2. EVALUATING FFTF STRATIFICATION WITH PONY MOTORS ON.
    - 3. EVALUATING DHRS PERFORMANCE.
  
  - o SIMMER, ACCIDENT ENERGETICS
    - 1. PRESENTATION OF NRR POSITION MADE TO ACRS 11/19/82.
    - 2. SIMMER PROVIDING BEST ESTIMATE CALCULATIONS.
    - 3. FUEL REMOVAL KEY TO LOW ENERGETICS RECRITICALITY POSITION.
- R. WRIGHT WILL DISCUSS SNL PROGRAM

RESEARCH PROGRAM ACTIVITIES (CONT.)

- o NEW PROGRAMS IN FY 1983 IF FUNDING AVAILABLE
  1. ANALYSIS OF CRBR ACCIDENTS WITH CONTAIN.
  2. LMFBR SOURCE TERM EVALUATION AT BCL.
  3. ORNL FAST AEROSOL PROGRAM REACTIVATED.
  4. FILTER-VENT RELIABILITY ASSESSMENT NEEDED.
  5. RADIOLOGICAL CONSEQUENCES FROM ACTINIDES BEING CONSIDERED.

LONGER RANGE PROGRAM - HEARINGS AND O. L.

o SODIUM CONCRETE INTERACTIONS:

TESTING OF ALTERNATE MATERIALS (HAC) MAY CONTINUE AT LOW LEVEL.

o SSC-L:

1. SENSITIVITY STUDIES SHOULD CONTINUE.

2. COMPLETION OF SSC-S FOR LONG TERM HEAT REMOVAL NEEDED.

3. COMPLETION AND VALIDATION FOR SSC-P FOR POT-TYPE REACTORS NEEDED.

o COMMIX: 3-D THERMAL-HYDRAULICS

1. IMPROVEMENT OF INPUT PREPARATION USING COMPUTER GRAPHICS.

2. FURTHER CODE ASSESSMENT AND VALIDATION.

3. IMPROVEMENT AND VALIDATION OF 2-PHASE VERSION.

LONGER RANGE PROGRAM - HEARINGS AND O. L. (CONT.)

o SIMMER - ACCIDENT ENERGETICS

1. IMPROVEMENT OF FUEL REMOVAL MODELS WHEN DATA IS AVAILABLE.
2. FURTHER SENSITIVITY STUDIES.
3. METHODS DEVELOPMENT TO EXPLORE FEASIBILITY AND NEED OF A 3-D VERSION.

o AEROSOL AND SOURCE TERM PROGRAMS:

SHOULD BE COMPLETE IN ABOUT 2 YEARS.

o HIGH TEMPERATURE METALURGY PROGRAM IS LONG TERM.

o OL REVIEW WILL BEGIN NEW REQUIREMENTS

1. HUMAN FACTORS - OPERATOR TRAINING
2. RADIOLOGICAL SAFETY (HEALTH PHYSICS)
3. RELIABILITY ASSESSMENT



ACRS RECOMMENDATIONS IN NUREG 0864

- o PG. 27 RECOMMENDED THAT \$1 MILLION "BE EARMARKED SPECIFICALLY FOR RESEARCH TO AID DEVELOPMENT OF A REGULATORY POSITION FOR POST-CRBR LMFBR'S"
- o SEPTEMBER 24, 1981 EDO DIRECTED RES & NRR TO DEVELOP A JOINT TECHNICAL ASSISTANCE - RESEARCH PLAN DIRECTED ONLY AT CRBR LICENSING ISSUES.
- o DRA PROPOSAL TO PERFORM A PRA IN FY 83 TO DEVELOP A REGULATORY POSITION ON LMFBR'S REJECTED AS NOT NEED FOR CRBR. FUNDS TRANSFERRED TO 2D/3D.
- o NRR-CRBRPO HAS DEVELOPED PRELIMINARY PRINCIPAL DESIGN CRITERIA FOR CRBR. AFTER ACRS REVIEW THESE MAY PROVIDE A START TO THE PROCESS OF DEVELOPING A REGULATORY POSITION.

ACRS RECOMMENDATIONS IN NUREG 0864 (CONT.)

- o DOE BASE LMFBR TECHNOLOGY PROGRAM LEANING TOWARD LOW SPECIFIC POWER POT-TYPE REACTOR. ISSUES MAY BE DIFFERENT THAN CRBR.

## LONG RANGE FAST REACTOR SAFETY RESEARCH

- o PRA - PROBLEM: OF WHICH PLANT? POSSIBLE DOE COOPERATION (MONJU IS IS HAVING PRA DONE.)
- o SIMMER, SAS MODELLING, APPLICATION. IS THERE A SAFETY ADVANTAGE TO FLOWERING CORES?
- o COMMIX, SSC MODELING APPLICATION. IS LOW-FLUX BOILING AN ACCEPTABLE LIMIT?
- o ANALYSE CABRI TESTS; PHENIX DATA: POSSIBLE MONJU DATA.

OBJECTIVES OF LONG RANGE FAST BREEDER SAFETY RESEARCH

- o CATEGORIZE AND SET PRIORITIES AMONG LMFBR SAFETY ISSUES
- o MAINTAIN CAPABILITY TO ANALYSE CORE-MELT ACCIDENTS
- o MAINTAIN SYSTEM ANALYSIS CAPABILITY
- o MAINTAIN EFFORT TO EXTRACT INFORMATION FROM ABROAD

CDA ENERGETICS AND CORE DEBRIS COOLABILITY  
EXPERIMENTS AND MODELS

PRESENTATION TO ACRS SUBCOMMITTEE ON ADVANCED REACTORS

WASHINGTON, D. C.

DECEMBER 8, 1982

R. W. WRIGHT  
FUEL BEHAVIOR BRANCH

## CDA ENERGETICS

- POTENTIAL THREAT TO INTEGRITY OF PRIMARY SYSTEM.
- KEY ISSUE IN CRBR REVIEW IS:
  - TRANSITION-PHASE FUEL REMOVAL PROCESSES (ENERGETIC RECRITICALITY).
- CRBR SUPPORT IS BASIS OF CURRENT PROGRAM.
- INITIATION-PHASE ISSUES:
  - FUEL, CLAD, SODIUM REACTIVITY RATES.
  - BLOCKAGE FORMATION.
  - FUEL AND CLAD INVENTORY AT START OF TRANSITION PHASE - LOF AND TOP.
- TRANSITION-PHASE ISSUES:
  - FUEL REMOVAL PROCESSES.
  - BLOCKAGE FORMATION AND REMOVAL.
  - BOILING POOL DYNAMICS (RECRITICALITY ENERGETICS).
- DISASSEMBLY PHASE ISSUES:
  - WORK POTENTIAL.
  - PU SOURCE TERM



TRANSITION PHASE - PROGRAM CONTENT

FY 83:

- TRAN-2, TUBE AND PIN GEOMETRY EXPERIMENTS (5)
- TRAN-3, GAP GEOMETRY (2)
- PLUGUM MODEL

FY 84/85:

- COMPLETE TRAN-2 EXPERIMENTS (6)
- COMPLETE TRAN-3 EXPERIMENTS (4)
- PERFORM INTEGRAL MELT-OUT AND FUEL-REMOVAL EXPERIMENTS (4)
- ABLATION, GAP GEOMETRY EFFECTS ADDED TO PLUGUM
- MELT-IN ADDED TO PLUGUM

INITIATION PHASE - PROGRAM CONTENT

FY 83:

- RESULTS AND ANALYSIS OF JOINT FD-2/FD-4 EXPERIMENTS WITH K=K
- SANDPIN MODEL
- PREPARE AND INITIATE STAR(CFR) EXPERIMENTS
  - MULTI-PIN, ARGON FLOW, OPTICAL DIAGNOSTICS

FY 84/45:

- STAR (CFR) EXPERIMENTS (12)
  - EXPLORE RELEVANT PARAMETER SPACE
  - BLOCKAGE FORMATION AND MELTOUT
  - MODEL DEVELOPMENT

DISASSEMBLY PHASE - PROGRAM CONTENT

FY 83:

- PRE-DISPERSED, MOLTEN  $UO_2$ -SODIUM FCI PROPAGATION EXPERIMENTS (2)
  - IE NO PROPAGATION, THEN NO FCI WORK AUGMENTATION
- TEXAS THERMAL DETONATION MODEL
- REPORT ON K=K FUELED FUEL E.O.S. EXPERIMENTS AND ANALYSIS

FY 84/85:

- NO FURTHER WORK PLANNED

## CORE DEBRIS BEHAVIOR

### NEED:

- DEBRIS FORMATION AND CHARACTERIZATION
- DEBRIS-BED DRY-OUT LIMITS, INCLUDING BED DYNAMICS
- POST-DRY-OUT BEHAVIOR AND MELT PROGRESSION
- EX-VESSEL LONG TERM DEBRIS COOLABILITY

### FY 83:

- FINAL YEAR OF JOINT PROGRAM: NRC (45%), EURATOM (35%), PNC (20%)
- FINAL THREE SODIUM-COOLED ACRR EXPERIMENTS, INCLUDING: BOTTOM COOLING, EXTENDED DRY OUT, BED DYNAMICS, AND STRATIFICATION
- TWO DRY-CAPSULE ACRR EXPERIMENTS ON EXTENDED DRY-OUT TO STEEL AND FUEL MELTING
- MODEL DEVELOPMENT FOR BED STRATIFICATION, CHANNELING, DISRUPTION, AND POST DRY-OUT BEHAVIOR

### FY 84/85:

- POSSIBLE FOLLOW-ON WORK BY NRC AND PNC
  - ANALYSIS OF PREVIOUS EXPERIMENTAL RESULTS
  - BED DYNAMICS PROCESSES
  - POST DRY-OUT BEHAVIOR AND MELT PROGRESSION
  - IMPROVED MODELING OF BED DYNAMICS AND POST-DRY-OUT BEHAVIOR
  - EX-VESSEL LONG-TERM DEBRIS COOLABILITY