

UNITED STATES NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

February 17, 1994

MEMORANDUM FOR:

Charles E. Rossi, Director Division of Reactor Inspection and Licensee Performance, NRR

FROM:

Gary G. Zech, Chief Performance and Quality Evaluation Branch Division of Reactor Inspection and Licensee Performance, NRR

SUBJECT:

040076

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SUMMARY OF MEETING WITH NUMARC ON FEBRUARY 3, 1994

On February 3, 1994 a meeting was held with Nuclear Utilities Management and Resources Council (NUMARC) representatives to discuss the results of the recent NUMARC Regulatory Threshold and Appendix B Working Group's review of the graded quality assurance (QA) task, and to evaluate the feasibility of the proposed schedule for pilot-testing a graded QA program.

NUMARC representatives presented their conceptual approach for implementing graded-performance based QA programs at operating nuclear power stations emphasizing that selected aspects of the guidance contained in NUMARC 93-01, "Industry Guideline for Monitoring the Effectiveness of Maintenance at Nuclear Power Plants", provides the necessary foundation for their development of a graded approach towards QA. They added that approximately 16 utilities had expressed interest in participating in the pilot plant program and that the selection process would include the plant vintage and Nuclear Steam Supply System (NSSS) designs of the prospective candidates in order to obtain a representative sample of the plant population.

NUMARC's proposal includes a challenging schedule for the development and implementation of the graded QA concept. The staff noted that the schedule did not appear to allow sufficient time for NRC review of the pilot methodology. The staff stated that prior to the pilot program initiation, that the following aspects would need to be evaluated: the scope of safetyrelated low-risk equipment that would be treated under the graded approach, the differences that would exist between the graded QA approach and the current QA program, and the functional areas (i.e. procurement) would be treated in a graded manner. The staff reiterated that the graded QA implementation and the maintenance rule implementation efforts should occur in parallel to take advantage of the common facets.

During NUMARC's presentation the staff provided clarification on certain issues that have remained unresolved since the initial meeting on December 16, 1993, such as the QA treatment to be given to safety-related, low-risk structures, systems and components (SSCs).

Subsequent discussions focused on perceived differences between the approach envisioned by the NRC staff and that advocated by NUMARC. Although a 1 PETURN TO REGULATORY CENTRAL FILES O+M-7-NUMARC 003014 ROOM X-OHM-6-MEETINGS GENERAL

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Charles E. Rossi

definitive resolution to issues involving scope and implementation was not achieved, a general consensus was reached that the approach espoused by the staff is not fundamentally dissimilar from that envisioned by NUMARC.

The staff outlined its conceptual approach for the graded application of QA principles and emphasized the importance of the expert panel process, as outlined in NUMARC 93-01, in establishing deterministic risk significant criteria for SSCs in view of the evident limitations of Probabilistic Risk Assessment (PRA) analyses.

The staff expressed the opinion that representatives of the respective steering committees in NUMARC and the NRC should meet in the near future in order to give them the opportunity to assess progress to date.

NUMARC noted that the NRC meeting minutes issued on December 23, 1993 indicated that ISO 9000 was being considered by NUMARC as forming a basis for a common Qualified Suppliers List. NUMARC stated that is no longer their intent.

The meeting adjourned with both the staff and NUMARC agreeing to reconvene on February 17, 1994, to discuss proposals related to the implementation of the pilot plant programs.

Enclosure 1 is a list of the meeting attendees and Enclosures 2 and 3 are the material presented by NUMARC and the NRC staff, respectively, during the meeting. The information contained in Enclosure 4 was not presented at the meeting but was developed subsequently by the NRC staff to depict what would constitute an acceptable approach to graded QA based on the recent discussions with NUMARC.

ORIGINAL SIGNED BY Gary G. Zech, Chief C 2004 Performance and Quality Evaluation Branch Division of Reactor Inspection and Licensee Performance, NRR

cc w/enclosures: Nuclear Management and Resources Council Attn: Alex Marion 1776 Eye Street NW Enclosures: Suite 300 Washington, DC 20006-3706

1. List of Attendees

2. NUMARC presentation material

3. NRC presentation material

4. NRC Graded Approach to Quality Assurance

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OFFICIAL RECORD COPY DOCUMENT NAME: S:\RPEBDOCSYSECTION.QA\NUMARC2.3

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DISTRIBUTION:

Central Files/PDR WTRussell, 12 G18 MModes, RGN-I LConstable, RGN-IV AThadani, 12 G18 GHolahan, 9112 RPEB R/F

JMilhoan, 17G21 WBateman, 17G21 CCasto, RGN-II WAng, RGN-V RZimmerman, 9A2 MDey, NLS314 DRIL R/F

- 3 - -

February 17, 1994

100

TMurley, 12 G18 NRC Meeting Attendees BBurgess, RGN-III EJordan, 3701 JRoe, 12 G18 TGody, 12 E4

Enclosure 1 Page 1 of 1

Meeting Attendance List

February 3, 1994 Meeting with NUMARC to discuss issues related to the graded implementation of 10 CFR 50 Appendix B

NAME	ORGANIZATION	TELEPHONE
Bob Gramm Gil Millman Jim Perry Adrian Heymer Alex Marion Tony Pietrangelo Richard Correia Robert M. Latta Ernie Rossi Gary G. Zech Juan Peralta Owen Gormley Harvey Spiro Theresa Sutter Roger Huston Claudia Craig Eric Leeds Charles Petrone Mark Lombard James W. Johnson Hans Renner Tom Foley	NRR/DRIL NRC/RES/DE/ NUMARC NUMARC NUMARC NRR/DRIL/RPEB NRR/DRIL/RPEB NRC/DRIL NRC/DRIL NRR/DRIL NRR/DRIL NRR/RES/DE/ESS OPP/NRC Bechtel/SERCH TVA NRR NRC NRR/DRIL/RPEB MDM Engineering Corp. NRR/SPSB NUS Corp. NRC/NRR/RPEB	(301) 504-1010 (301) 492-3848 (202) 872-1280 (202) 872-1280 (202) 872-1280 (202) 872-1280 (202) 872-1280 (301) 504-1009 (301) 504-1009 (301) 504-1023 (301) 504-2903 (301) 504-2903 (301) 504-1017 (301) 504-1052 (301) 492-3872 (301) 504-2559 (301) 417-8818 (301) 770-6790 (301) 504-1281 (301) 504-1281 (301) 504-1027 (301) 921-5985 (301) 504-1093 (301) 258-8693 (301) 504-1036

NRC - NUMARC MEETING GRADED APPROACH TO IMPLEMENTING QUALITY

Thursday, February 3, 1994

PROJECT INTERFACES





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GRADED APPROACH TO IMPLEMENTING QUALITY Industry Briefings

- NUMARC Executive Committee
- NUMARC Issues Management Committee
 20+ Senior Industry Executives
- NUMARC Regulatory Threshold Working Group
- NUMARC Appendix B Working Group
- NUMARC ASQC Meeting
- Briefings set for February/March 1994
 - NUMARC Board of Directors
 - EEI QA Subcommittee
 - Codes & Standards organizations as opportunity permits

3

GRADED - PERFORMANCE BASED APPROACH TO IMPLEMENTING QUALITY PROGRAMS

- General movement towards performance based regulatory regime
 - Improved effectiveness & efficiency
- Graded approach to quality programs permitted by regulation
 - Performance-based regime permitted by SRP 17.3
- Improved allocation of resources
 - Emphasis on safety/risk significance
- Assist management in focusing on safety/risk significant structures/systems/components & processes based on performance /results

PILOT PLANT CANDIDATES

- Utility NUMARC discussions 16 Utilities
- Executive interaction
 - Arizona Public Service
 - Northern States Power Company Monticello
 - Baltimore Gas & Electric
 - Entergy
 - » Grand Gulf
 - » Arkansas Nuclear One (ABB-CE unit)

5

- Commonwealth Edison Byron
- Virginia Power
- Pacific Gas & Electric
- Wisconsin Electric Power Company
- Florida Power Corporation

PILOT PLANT CANDIDATES

- Criteria
 - Volunteer
 - Past/current experience with graded approach to implementing quality
 - Regulatory standing
 - IPE/Maintenance Rule implementation status
 - Procurement initiative experience
 - Active member of ABWG/RTWG
 - Executive level discussions
 - Availability of resources
- Plant mix
 - Mature and contemporary operating license
 - Various NSSS designs
 - Large/small plants

RESTRUCTURING THE Q-LIST

- Start with NUMARC 93-01 to identify risksignificant systems
 - include non-MPFF SSCs



7

RESTRUCTURING THE Q-LIST DRAFT

- Option 1
 - assign all components in risk-significant systems to safetysignificant category of Q-list
 - assign all components in non-risk-significant systems to nonsafety-significant category of Q-list



RESTRUCTURING THE Q-LIST DRAFT

- Concern over classification of components
 - potential for confusion in industry and NRC
 - how should we address?



RESTRUCTURING THE Q-LIST

DRAFT

- Option 2
 - review risk-significant systems and identify components that perform safety functions
 - assign components that do not perform safety functions to non-safety-significant category



RESTRUCTURING THE Q-LIST

DRAFT

- Option 3
 - identify functional failure modes of safety significant components
 - further grade QA measures



GRADED APPROACH TO QUALITY





DRAFT QUALITY ELEMENTS Potential Company Program

ORGANIZATIONAL FUNCTIONS

- Accountability, Responsibility & Organization
- Communication
- Performance Expectations
- Planning & Resource Management

PROCESS CONTROL

- Procedures & Instructions
- Identification of Required processes
- Identification of Performance (measurement) Criteria

ASSESSMENTS

CORRECTIVE ACTION

- Evaluation of the Cause
- Resolution of Deviations

GRADED APPROACH TO QUALITY (SHORT TERM)



GRADED APPROACH TO QUALITY



GUIDANCE DOCUMENT OUTLINE

- Five sections
 - Introduction
 - II. Purpose
 - III. Approach to Prioritization and Categorization
 - IV. Applying Quality Measures
 - V. Administrative Guidance and Examples
- ABWG responsibilities
 - Applying Quality Measures
 - Peer review of procedures and specific examples
- Management flexibility
 - e.g. Degree of documentation
- Review and approval
- Team reviews & assessments

GUIDANCE DOCUMENT OTHER PROCEDURAL FACTORS

- Factors to take into consideration while drafting/assessing guidance and procedures include:
 - Public Health & Safety
 - Personnel safety
 - Potential interface with risk significant elements
 - Special technical issues, including inspections & testing
 - Importance & operational considerations
 - Complexity of the task
 - Training
 - Planning and availability of resources
 - Corrective Action Program
 - Assessments
 - Materials

PILOT PROJECTS Quality Activities



- Phased Approach
 - Functional work processes
 - Select set of systems
- General procedures -- revisions of existing plant procedures incorporating:
 - Flexibility based on importance and safety significance task
 - Emphasis on performance and results
 - Increase line organization responsibilities and authority
- Exercise procedures on recently implemented modification packages
 - Examples
 - Assist in quantifying benefits

PILOT PROJECT ON A GRADED APPROACH TO QUALITY

Schedule

-	Complete Quality Elements	3/94
-	Issue Draft Industry Guidance	3/94
-	Start pilot projects	4/94
anaime.	Pilot project familiarization visits	5/94 - 9/94
-	Complete pilot projects	8/94
	Revise guidance document to incorporate lessons learned	9/94
	Submit revised industry guidance document to NRC staff ex-appendices	10/94
-	Interact with the NRC staff on final guidance document	10/94 - 12/94
-	Issue Industry guidance document	1/95
	NRC Draft Regulatory Guide	Spring 95

NRC CONCEPTUAL APPROACH FOR GRADED QUALITY ASSURANCE

48

PLANT SYSTEMS. LICENSING BASIS DOCS STRUCTURES •DBDs AND COMPONENTS PLANT SPECIFIC PRAs (SSCs) DESIGN SPECS OIPES SEISMIC/ENVIRONMENTAL QUALIFICATION REQUIREMENTS •FMEAs eRGs 1.89, 1.97, etc. PLANT/UTILITY SPECIFIC INPUT ARE SSCs N WITHIN THE SCOPE **IDENTIFICATION OF** OF 10 CFR 50.65 SITE-SPECIFIC (MAINTENANCE REGULATORY OR LICENSING RULE) COMMITMENTS ? Y ESTABLISH RISK SIGNIFICANCE CRITERIA PER RG 1.160 OR ALTERNATE METHOD ACCEPTABLE TO NRC STAFF •OPERATIONAL EXPERIENCE CLASSIFICATION BASED ON FEEDBACK SAFETY OR RELATIVE PERFORMANCE SIGNIFICANCE AS INDICATORS DETERMINED BY "EXPERT **NRC INs** PANEL" CONSENSUS EPRI/INPO DESIGN **RELIABILITY DATA** INDUSTRY INPUT SELECTION OF RESULTANT OA CRITERIA COMMENSURATE WITH SAFETY SIGNIFICANCE DETERMINATION

Enclosure 3



NRC GRADED APPROACH TO QUALITY ASSURANCE



At the option of licensee(s), the criteria in Appendix B may be applied to select Non-Safety-Related SSCs commensurately with their risk significance.

²Non Safety-Related SSCs identified as High Risk Significant will require additional evaluation, on a case-by-case basis, as they may impact the licensing basis of the facility.