Docket Nos. 50-528/529/530

50.55(e) Report

Arizona Public Service Company

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November 22, 1982 ANPP-22365-GHD/BSK

U. S. Nuclear Regulatory Commission Region V Creekside Oaks Office Park 1450 Maria Lane - Suite 210 Walnut Creek, California 94596-5368

Attention: Mr. D. M. Sternberg, Chief Reactor Projects Branch 1

Subject: Final Report - DER 82-58

A 50.55(e) Potentially Reportable Condition Relating to Diesel Generator High Voltage Cubicles and Foundations Have Bolts On Three Sides, But Seismic Qualification Test Used

Bolts On Four Sides File: 32-019-026 D.4.33.2

Reference: (A) Telephone Conversation between J. Eckhardt and

G. Duckworth on October 21, 1982

Dear Sir:

Attached is our final written report of the Reportable Deficiency, under 10CFR50.55(e), referenced above.

Very truly yours,

E. E. Van Brunt, Jr. APS Vice President

Nuclear Projects Management

ANPP Project Director

EEVBJr/GHD:db
Enclosure

cc: See Attached Page 2

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U. S. Nuclear Regulatory Commission Attention: Mr. D. M. Sternberg, Chief Page 2

cc: Richard DeYoung, Director
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FINAL REPORT - DER 82-58 DEFICIENCY EVALUATION 50.55(e) ARIZONA PUBLIC SERVICE COMPANY (APS) PVNGS UNITS 1, 2 & 3

I. DESCRIPTION OF DEFICIENCY

High Voltage Cubicles 1, 2, 3-J-DGAB-B03 supplied by Cooper Energy Services are seisnic category I per specification 10407-13-MM-018. Vendor installation drawing MM-018-209 shows anchor bolt holes on three (3) sides of the cubicle. Cubicles were qualified by a shake test on one of the cubicles.

The Units 2 and 3 High Voltage Cubicles have anchor bolt holes on three (3) sides as per referenced drawing; however, the Unit 1 panels have anchor bolt holes on four (4) sides. Vendor confirmed in telecon, and confirmed in writing, that a Unit 1 cubicle was used for the qualification test using anchor bolt holes on four (4) sides. Units 1, 2 and 3 cubicle foundations were designed using the vendor drawing, which is not in agreement with the qualification mounting; therefore, the cubicles as installed are not seismically qualified.

This condition was inadvertently found during an engineering walkdown of the diesel generator installation, and subsequent telecon with supplier. The qualification documentation submitted to Bechtel did not specify the particular anchorage used for the shake test.

II. ANALYSIS OF SAFETY IMPLICATION

This condition is evaluated as reportable. The cubicles as installed are not seismically qualified and therefore may not be capable of performing their safety related function in the event of a Safe-Shutdown Earthquake.

III. CORRECTIVE ACTION

For Unit 1, Design Change Package 1SM-DG-022 will be issued to provide an acceptable anchorage on four (4) sides. This correction will be developed first on Unit 2. For Unit 2, NCR MG-1112 and FCR will be used to implement a repair which provides the required anchorage. For Unit 3, Cooper will provide mounting holes for anchorage on four (4) sides. The Bechtel foundation design will be updated to accommodate this correction.

In addition to reportability under 10CFR50.55(e), PVNGS Project considers the deficiency to be reportable under the requirements of 10CFR Part 21 by the supplier. Deficiency Evaluation Report 82-38 addresses the reporting requirements specified under 10CFR 21.21.(b) (3) with the exception of sub-part (vi) which requires the number and location (customer and/or facilities) of other possible defective equipment. A copy of this DER has been sent to Cooper Energy requesting their review for reporting under 10CFR Part 21.