



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

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Docket No. 50-410

MEMORANDUM FOR: *Richard W. Starostecki, Director*
 Division of Project and Resident Programs

THRU: *Wayne Houston, Deputy Director*
 Division of BWR Licensing

FROM: *Mary F. Haughey, Project Manager*
 Project Directorate No. 3
 Division of BWR Licensing

SUBJECT: NRR SALP INPUT - NINE MILE POINT NUCLEAR STATION UNIT 2

Enclosed is NRR input for the March, 1986 SALP Board meeting for Nine Mile Point Nuclear Station Unit 2. As discussed in the enclosure, our evaluation was conducted according to NRR Office Letter No. 44 dated January 3, 1984 and NRC manual chapter 0516, Systematic Assessment of Licensee Performance.

Mary Haughey
 Mary Haughey, Project Manager
 Project Directorate No. 3
 Division of BWR Licensing

Enclosure:
As stated

Information in this record was deleted
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 Act, exemptions 5
 FOIA- 90-269

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UNITED STATES
NUCLEAR REGULATORY COMMISSION
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Docket No. 50-410

FACILITY: Nine Mile Point Nuclear Station Unit 2
LICENSEE: Niagara Mohawk Power Corporation
EVALUATION PERIOD: February 1, 1985, to January 31, 1986
PROJECT MANAGER: Mary F. Haughey

I. INTRODUCTION

This report contains NRR's input to the SALP review for the Nine Mile Point Nuclear Station Unit 2 (NMP-2). The assessment of the licensee's performance was conducted according to NRR Office Letter No. 44, NRR Inputs to SALP Process, dated January 3, 1984. This Office Letter incorporates NRC Manual Chapter 0516, Systematic Assessment of Licensee Performance.

II. SUMMARY

NRC Manual Chapter 0516 specifies that each functional area evaluated will be assigned a performance category (Category 1, 2, or 3) based on a composite of a number of attributes. The performance of the Niagara Mohawk Power Corporation in the functional area of Licensing Activities is rated Category 2.

III. CRITERIA

The evaluation criteria used in this assessment are given in NRC Manual Chapter 0516 Appendix, Table 1, Evaluation Criteria with Attributes for Assessment of Licensee Performance.

IV. METHODOLOGY

This evaluation represents the integrated inputs of the Licensing Project Manager (LPM) and those technical reviewers who expended significant amounts of effort on NMP-2 licensing actions during the current rating period. Using the guidelines of NRC Manual Chapter 0516, the LPM, each reviewer and their middle management applied specific evaluation criteria to the relevant licensee performance attributes, as delineated in Chapter 0516, and assigned an overall rating category (1, 2, or 3) to each attribute. The reviewers included this information as part of each Safety Evaluation Report transmitted to the Division of Licensing. The LPM, after reviewing the inputs of the technical reviewers, combined this information with her own assessment of licensee performance and, using appropriate weighting factors, arrived at a composite rating for the applicant. A written evaluation was then prepared by the LPM and circulated to NRR management for comments. These comments were incorporated in the final draft.

The basis for this appraisal was the applicant's performance in support of licensing actions that were either completed or had a significant level of activity during the current rating period. These actions are as follows:

- (1) Responses to the staff requests for information.
- (2) Responses to outstanding and confirmatory issues in the SER.
- (3) Presentations, responses and support for the ACRS full and subcommittee meetings.
- (4) Support for NRR on-site audits during the SALP period.
- (5) Response to the downcomer supports issue.
- (6) Support of the Technical Specification review.

V. ASSESSMENT OF PERFORMANCE ATTRIBUTES

The applicant's performance evaluation is based on a consideration of five of the seven attributes specified in NRC Manual Chapter 0516. These are:

- Management Involvement and Control in Assuring Quality
- Approach to Resolution of Technical Issues from a Safety Standpoint
- Responsiveness to NRC Initiatives
- Staffing
- Training

For the remaining two attributes (enforcement and reportable events), no basis exists for an NRR evaluation for the functional area of Licensing Activities.

Licensing Activities

1. Management Involvement and Control in Assuring Quality



2. Approach to Resolution of Technical Issues from a Safety Standpoint

3. Responsiveness to NRC Initiatives

4. Enforcement History

No basis exists for an NRR evaluation for the functional area of Licensing Activities.

5. Reporting and Analysis of Reportable Events

No basis exists for an NRR evaluation for the functional area of Licensing Activities.

6. Staffing

7. Training

8. Conclusion

Other Review Areas (follows J. Linville memo 1/9/86)

1. Operations

2. Training

See the same subject in the licensing area.

3. Radiological Controls

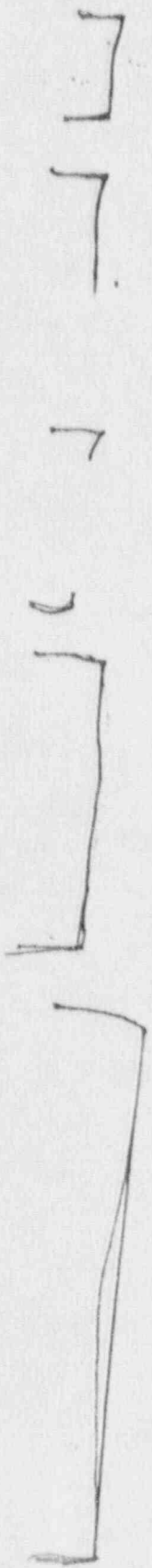
4. Maintenance

5. PSI/ISI Program and Performance

6. Preoperational Testing

7. Fire Protection

8. Security



9. Construction

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10. Quality Programs and Controls

No NRR input for this area.

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Information to be Added to
Section V of the SALP Report - "Supporting Data and Summary"

1. NRR Licensee Meetings

A large number of meetings were held with the applicant in Bethesda to resolve/discuss staff concerns. These are documented by meeting summaries.

2. NRR Site Visits & Audits

Instrumentation and Control Audit	January 7, 8, & 9, 1986
Environmental Qualification Audit	December 16 - 20, 1985
Seismic Qualification Review Team Audit	July 8 - 12, 1986
Pump and Valve Operability Review Team Audit	July 8 - 12, 1986
Containment Systems Site Visit	January 7, 1986
Electrical Power Systems Site Visit	December 17 & 18, 1985
DCRDR Audit	March 19 - 22, 1985
SPDS Audit	July 17 & 18, 1985
Revetment Ditch Audit	August 27, 1985

3. Licensing Documents Issued

FES	April 1985
SER	February 1985
SSER-1	June 1985
SSER-2	November 1985
Draft Technical Specifications	August 29, 1985
Proof-and-Review Technical Specifications	November 20, 1985

4. Applicant Responses

- a. Responses to requests for information.
 - b. Letters & FSAR updates to respond to SER concerns.
 - c. Responses to ACRS questions.
 - d. Responses to concerns on downcomer supports.
5. Support for the Technical Specification review.
6. Support for the ACRS full and subcommittee meetings.

HISTORY OF SALP RATINGS FOR
THE PREVIOUS TWO RATING PERIODS

October 1982 - September 1983

SUMMARY OF RESULTS

NINE MILE POINT, UNIT 2

<u>Functional Areas</u>	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
Soils and Foundations	X		
Containment and Other Safety Related Structures		X	
Piping Systems and Supports			X
Safety Related Components		X	
Support Systems	-	No basis for rating	
Electrical Power Supply and Distribution		X	
Instrumentation and Control Systems		X	
Licensing Activities		X	
Project Management/Quality Assurance			X

October 1983 - January 1985

<u>Functional Area</u>	<u>Category Last Period</u>	<u>Category This Period</u>	<u>Recent Trend</u>
	(10-1-82 - 9-30-83)		
	(10-1-83 - 1-31-85)		
Containment and other Safety Related Structures	2	2	Consistent
Piping Systems and Supports	3	2	Improving
Safety Related Components- Mechanical	2	1	Consistent
Support Systems	Not Assessed	1	Consistent
Electrical Equipment and Cables	2	3	Consistent
Instrumentation and Control Systems	2	2	Consistent
Licensing Activities	2	2	Consistent
Project Management/Quality Assurance	3	2	Improving
Nondestructive Examination	Not Assessed	2	Improving
Engineering	Not Assessed	3	Improving

NMP-2 SALP (Feb. 1985 - Jan. 1986)

MATRIX OF REVIEW BRANCH INPUTS

CRITERIA

Reviewer	Branch	Date	1	2	3	4	5	6	7
R. Wright	EQB								
D. Smith	MTEB								
F. Witt	CHEB								
R. Benedict	LQB								
B. Elliot	MTEB								
*F. Witt	CHEB								
J. Lane	CSB								
K. Desai	RSB								
A. Singh	ASB								
J. Read	AEB								
*J. Lane	CSB								
J. Mauck	ICSB								
Lomb./Romney	EQB								
M. Hum	MTEB								
S. Saba	HFEB								
R. Manili	NMSS								
J. Kudrick	CSB								
Average									

I = insufficient input

NA = not applicable

* = input from same reviewer not counted twice

CRITERIA

The following criteria were used as applicable in evaluation of each functional area:

1. Management involvement in assuring quality.
2. Approach to resolution of technical issues from a safety standpoint.
3. Responsiveness to NRC initiatives.
4. Enforcement history
5. Reporting and analysis of reportable events.
6. Staffing (including management).
7. Training effectiveness and qualification.

To provide consistent evaluation of licensee performance, attributes associated with each criterion and describing the characteristics applicable to Category 1 and 2 and 3 performance were applied as discussed in NRC Manual Chapter 0516, Part II and Table 1.