



CONNECTICUT YANKEE ATOMIC POWER COMPANY

HADDAM NECK PLANT

362 INJUN HOLLOW ROAD • EAST HAMPTON, CT 06424-3099

February 15, 1994

SUBJECT: Connecticut Yankee Monthly Operating Report 94-01,  
January 1994

The enclosed Summary Of Plant Operations was inadvertently omitted from the Connecticut Yankee Monthly Operating Report #94-01 for January 1994.

We would appreciate it if you would insert it into the report and sincerely apologize for any inconvenience.

Thank you.

Vicki Allen  
Administration, Connecticut Yankee

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On January 20th at 1616 hours, a load reduction was commenced due to fluctuating temperatures on the main generator hydrogen coolers. At 1640 hours, the load reduction was stopped at 90% after finding the temperature controller for the hydrogen cooler control valve SW-TCV-1117 had failed. SW-TCV-1117 was placed in manual control and temperatures returned to normal. At 1646 hours, a load increase was commenced. At 1915 hours, load was at 100%.

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