

Portland General Electric Company

James E. Cross Vice President and Chief Nuclear Officer

> February 15, 1994 Trojan Nuclear Plant Docket 50-344 License NPF-1

U.S. Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

Dear Sirs:

Monthly Operating Report

In accordance with the Trojan Nuclear Plant Technical Specifications reporting requirements, the Monthly Operating Report is submitted for January 1994.

Sincerely,

J. E. Cross

Attachment

9402230299 940131 PDR ADDCK 05000344

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c: Mr. Ken Perkins Acting Regional Administrator, Region V U.S. Nuclear Regulatory Commission

> Mr. David Stewart-Smith State of Oregon Department of Energy

> > PDR

Mr. H. D. Chaney Region V Project Manager U.S. Nuclear Regulatory Commission

121 S.W. Salmon Sheet, Portland, Oregon 97204 (503) 464-8897

Trojan Nuclear Plant Docket 50-344 License NPF-1

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TROJAN NUCLEAR PLANT

Trojan Monthly Operating Report

January 1994

OPERATIONS

The reporting period began and ended with the plant defueled.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-344		
UNIT	TROJAN		
DATE	FEBRUARY 1994		
COMPLETED BY	T. J. ORF		
TELEPHONE	(503) 556-7495		

MONTH: January, 1994

DAY	AVERAGE DAILY POWER LEVEL (MWe- Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe- Net) 0		
1	0	17			
2	0	18	0		
3	0	19	0		
4	0	20	0		
5	0	21	0		
6	0	22	0		
7	0	23	-0		
8	0	0 24			
9	0		0		
10	0	26	0		
11	0	27	0		
12	12 0		0		
13	13 0		0		
14	14 0		0		
15	0	31	0		
16	0				

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

OPERATING DATA REPORT	DOCKET DATE COMPLET TELEPHO	Februar ED BY T. J. C	y, 1994 Drf 556-7495		
1. Unit Name	Trojan Nuclear Plant	Notes: 'Cumulative values as of 3 p.m. January 4,			
2. Reporting Period	January 1994	Electric Company	1993, when Fortland General Electric Company's Board of		
3. Licensed Thermal Power (MWt)	N/A	Directors announced the permanent closure of Trojan.			
4. Nameplate Rating (Gross MHe)	1216				
5. Design Electrical Rating (Net MWe)	1130				
6. Maximum Dependable Capacity (Gross MWe)	0				
7. Maximum Dependable Capacity (Net MWe)	0	0			
8. If Changes Occur in Capacity Ratings (Items No. 3 through 7) Since Last Report, Give Reasons	N/A	N/A			
9. Power Level To Which Restricted, If Any (Net MWe)	0				
10. Reasons For Restrictions, If Any	Permanent Flant shutdown				
	This Month	Yr-to-Date	Cumulative		
11. Hours in Reporting Period	744	744	143271		
12. Number of Hours Reactor Was Critical	0	0	85710		
13. Reactor Reserve Shutdown Hours	0	0	5097		
14. Hours Generator On-Line	0	D	8354		
15. Unit Reserve Shutdown Hours	0	0	4468		
16. Gross Thermal Energy Generated (MWH)	0	0	267291694		
17. Gross Electrical Energy Generated (MMH)	0	0	88365599		
18. Net Electrical Energy Generated (MWH)	0	0	83477241		
19. Unit Service Factor	0.0	0.0	58.3		
20. Unit Availability Factor	0.0	0.0	61.		
21. Unit Capacity Factor (Using MDC Net)	0,0	0.0	54.1		
22. Unit Capacity Factor (Using DER Net)	0.0	0.0	51.0		
23. Unit Forced Outage Rate	0.0	0.0	13.)		
Note: The Cumulative Unit Forced Outage Rate has previo time of the decision to permanently shut down the plant.		en reported as 1	3.1 at the		
24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):					
25. If Shut Down at End of Report Period, Estimated Date of Startup:		N/A			
 Units In Test Status (Prior to Commercial Operation): 	PORECAST	AC	ACHIEVED		
INITIAL CRITICALITY	N/A		N/A N/A		
INITIAL ELECTRICITY	N/A				
COMMERCIAL OPERATION	8/A		N/A		

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.	50-344			
UNIT NAME	Trojan			
DATE	February, 1994			
COMPLETED BY	T. J. Orf			
TELEPHONE	(503) 556-7495			

REPORT MONTH January, 1994

NO.	DATE	TYPE	DURATION HOURS	REASON ²	METHOD OF SHUTTING DOMN REACTOR ¹	LICENSE EVENT REPORT #	SYSIEM CODE	COMPONENT CODE ¹	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
94-01	930104		744.0	H	**				Fortland General Electric's Board of Directors voted to permanently cease Trojan operations on January 4, 1993.

1. F: Forred S: Scheduled 2. REASON:

A-Equipment Failure (Explain) B-Maintenance or Test C-Refueling D-Regulatory Restriction E-Operator Training & Licensing Examination F-Administrative G-Operational Error (Ex plain) E-Other (Explain) 3. METHOD:

1-Manual 2-Manual Scram. 3-Automatic Scram. 4-Other (Explain)

4. IEEE Standard 805-1984

5. IEEE Standard 803A-1983