



P.O. Box 300
Seabrook, NH 03874
Telephone (603) 474-9521
Facsimile (603) 474-2987
Ted C. Feigenbaum
Senior Vice President and
Chief Nuclear Officer

NYN- 94014

February 15, 1994

United States Nuclear Regulatory Commission
Washington, DC 20555

Attention: Document Control Desk

References: Facility Operating License NPF-86, Docket No. 50-443

Subject: Monthly Operating Report

Gentlemen:

Enclosed please find Monthly Operating Report 94-01. This report addresses the operating and shutdown experience relating to Seabrook Station Unit 1 for the month of January, 1994 and is submitted in accordance with the requirements of Seabrook Station Technical Specification 6.8.1.5.

Very truly yours,

A handwritten signature in dark ink, appearing to read "Ted C. Feigenbaum", is written over a large, stylized, light-colored scribble or watermark.

Ted C. Feigenbaum

TCF:ALL/sm
Enclosure

cc: Mr. Thomas T. Martin
Regional Administrator
United States Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406

Mr. Albert W. De Agazio, Sr. Project Manager
Project Directorate I-4
Division of Reactor Projects
U.S. Nuclear Regulatory Commission
Washington, DC 20555

Mr. Antone C. Cerne
NRC Senior Resident Inspector
P.O. Box 1149
Seabrook, NH 03874

member of the Northeast Utilities system

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OPERATING DATA REPORT

DOCKET NO. 50-443
 UNIT Seabrook 1
 DATE 02/15/94
 COMPLETED BY P. E. Nardone
 TELEPHONE (603) 474-9521
 Ext. 4074

OPERATING STATUS

1. Unit Name: Seabrook Station Unit 1
2. Reporting Period: JANUARY 1994
3. Licensed Thermal Power (Mwt): 3411
4. Nameplate Rating (Gross Mwe): 1197
5. Design Electrical Rating (Net Mwe): 1148
6. Maximum Dependable Capacity (Gross Mwe): 1200
7. Maximum Dependable Capacity (Net Mwe): 1150
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7)
 Since Last Report, Give Reasons: Not Applicable

9. Power Level To Which Restricted, If Any: None
10. Reasons For Restrictions, If Any: Not Applicable

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>744.0</u>	<u>744.0</u>	<u>63937.0</u>
12. Number Of Hours Reactor Was Critical	<u>585.6</u>	<u>585.6</u>	<u>28292.7</u>
13. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>953.3</u>
14. Hours Generator On-Line	<u>585.6</u>	<u>585.6</u>	<u>26262.8</u>
15. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
16. Gross Thermal Energy Generated (MWH)	<u>1997765</u>	<u>1997765</u>	<u>85430211</u>
17. Gross Elec. Energy Generated (MWH)	<u>697064</u>	<u>697064</u>	<u>29670807</u>
18. Net Electrical Energy Generated (MWH)	<u>670087</u>	<u>670087</u>	<u>28493705</u>
*19. Unit Service Factor	<u>78.7</u>	<u>78.7</u>	<u>82.2</u>
*20. Unit Availability Factor	<u>78.7</u>	<u>78.7</u>	<u>82.2</u>
*21. Unit Capacity Factor (Using MDC Net)	<u>78.3</u>	<u>78.3</u>	<u>78.9</u>
*22. Unit Capacity Factor (Using DER Net)	<u>78.5</u>	<u>78.5</u>	<u>79.0</u>
*23. Unit Forced Outage Rate	<u>21.3</u>	<u>21.3</u>	<u>6.7</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):
REFUELING, 03/26/94, 57 DAYS

25. If Shut Down At End Of Report Period, Estimated Date Of Startup: Feb. 12, 1994

*NOTE: "Cumulative" values based on total hours starting 08/19/90, date Regular Full Power Operation began.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-443
 UNIT Seabrook I
 DATE 02/15/94
 COMPLETED BY P. E. Nardone
 TELEPHONE (603) 474-9521
 Ext. 4074

MONTH JANUARY, 1994

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	1131	17	1145
2	1144	18	1145
3	1145	19	1144
4	1146	20	1145
5	1146	21	1145
6	1145	22	1144
7	1145	23	1144
8	1143	24	1145
9	1145	25	456
10	1145	26	0
11	1145	27	0
12	1146	28	0
13	1146	29	0
14	1146	30	0
15	1145	31	0
16	1144		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-443
 UNIT Seabrook 1
 DATE 02/15/94
 COMPLETED BY P. E. Nardone
 TELEPHONE (603) 474-9521
 Ext. 4074

REPORT MONTH JANUARY, 1994

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	Cause & Corrective Action to Prevent Recurrence
94-01	01/25/94	F	158.4	B/A	3	94-001	Automatic trip as a result of decreasing level in SG A. This was caused by the slow, full closure of MSIV A during the performance of the quarterly 10% partial stroke test. See LER 94-001 for information on root cause and corrective action.

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¹
 F: Forced
 S: Scheduled

²
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Continued from
 previous month
 5-Power Reduction
 (Duration = 0)
 9-Other (Explain)

DOCKET NO. 50-443
UNIT Seabrook 1
DATE 02/15/94
COMPLETED BY P. E. Nardone
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REFUELING INFORMATION REQUEST

1. Name of facility: Seabrook Unit 1
2. Scheduled date for next refueling shutdown:
Refueling Outage 3. 03/26/94
3. Scheduled date for restart following refueling:
Refueling Outage 3. 05/21/94
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?
No
5. Scheduled date(s) for submitting licensing action and supporting information:
N/A
6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:
None
7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:
(a) In Core: 193 (b) 136
8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:
Present licensed capacity: 1236
No increase in storage capacity requested or planned.
9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:
Licensed capacity of 1236 fuel assemblies based on two annual and twelve eighteen-month refuelings with full core offload capability.
The current licensed capacity is adequate until at least the year 2010.