

APPENDIX C
OPERATING DATA REPORT

Sheet 2

DOCKET NO. 50-265
 UNIT Two
 DATE February 5, 1990
 COMPLETED BY Lynne Deelsnyder
 TELEPHONE 309-654-2241

OPERATING STATUS 0000 010190
 1. REPORTING PERIOD: 2400 013190 GROSS HOURS IN REPORTING PERIOD: 744

2. CURRENTLY AUTHORIZED POWER LEVEL (MWe): 2511 MAX. DEPEND. CAPACITY (MWe-Net): 769
 DESIGN ELECTRICAL RATING (MWe-Net): 789

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A

4. REASONS FOR RESTRICTION (IF ANY):

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	721.9	721.9	120106.5
6. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	2985.8
7. HOURS GENERATOR ON LINE	707.9	707.9	116806.4
8. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	702.9
9. GROSS THERMAL ENERGY GENERATED (MWH)	1383679	1383679	250780296
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	447997	447997	80387081
11. NET ELECTRICAL ENERGY GENERATED (MWH)	427304	427304	75906953
12. REACTOR SERVICE FACTOR	97.0	97.0	77.7
13. REACTOR AVAILABILITY FACTOR	97.0	97.0	74.7
14. UNIT SERVICE FACTOR	95.1	95.1	75.6
15. UNIT AVAILABILITY FACTOR	95.1	95.1	76.0
16. UNIT CAPACITY FACTOR (Using MDC)	74.7	74.7	63.9
17. UNIT CAPACITY FACTOR (Using Design MWe)	72.8	72.8	62.3
18. UNIT FORCED OUTAGE RATE	0.0	0.0	8.1

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

20. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):	FORECAST	ACHIEVED
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

*LF01
0/11*

APPENDIX D
UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-265

UNIT NAME QUAD CITIES UNIT TWO

DATE February 5, 1990

REPORT MONTH January, 1990

COMPLETED BY Lynne Deelsnyder

TELEPHONE 309-654-2241

NO.	DATE	TYPE M OR S	DURATION (HOURS)	REASON	METHOD OF SHUTTING DOWN REACTOR	LICENSEE EVENT REPORT NO.	SYSTEM CODE	COMPONENT CODE	CORRECTIVE ACTIONS/COMMENTS
90-1	900113	S	36.1	B	2	<i>[Signature]</i>		VALVEX	Reactor Shutdown to Repair Drywell Leakage Leaks from Four Valves in Drywell Repaired during Shutdown

APPENDIX B
AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-265

UNIT Two

DATE February 5, 1990

COMPLETED BY Lynne Deelsnyder

TELEPHONE 309-654-2241

MONTH January, 1990

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	<u>469</u>
2	<u>621</u>
3	<u>680</u>
4	<u>609</u>
5	<u>670</u>
6	<u>661</u>
7	<u>657</u>
8	<u>642</u>
9	<u>641</u>
10	<u>640</u>
11	<u>621</u>
12	<u>645</u>
13	<u>353</u>
14	<u>80</u>
15	<u>282</u>
16	<u>421</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	<u>597</u>
18	<u>637</u>
19	<u>626</u>
20	<u>624</u>
21	<u>619</u>
22	<u>614</u>
23	<u>615</u>
24	<u>615</u>
25	<u>612</u>
26	<u>613</u>
27	<u>609</u>
28	<u>607</u>
29	<u>606</u>
30	<u>604</u>
31	<u>604</u>

Quad Cities 2 incurred one scheduled outage during January to repair dogwell leakage.

INSTRUCTIONS

On this form, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

QUAD CITIES REFUELING
INFORMATION REQUEST

QTP 300-532
Revision 2
October 1989

1. Unit: 02 Reload: 9 Cycle: 10
2. Scheduled date for next refueling shutdown: 2-3-90
3. Scheduled date for restart following refueling: 5-5-90
4. Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment:

NOT AS YET DETERMINED.

5. Scheduled date(s) for submitting proposed licensing action and supporting information:

NOVEMBER 2, 1990

6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

NONE AT PRESENT TIME.

7. The number of fuel assemblies.
- a. Number of assemblies in core: 724
- b. Number of assemblies in spent fuel pool: 1843
8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned in number of fuel assemblies:
- a. Licensed storage capacity for spent fuel: 3897
- b. Planned increase in licensed storage: 0
9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity: 2008