

B. OPERATING DATA REPORT

DOCKET NO.: 50-456
 UNIT: Braidwood 1
 DATE: 02/09/90
 COMPILED BY: M. N. Peterson
 TELEPHONE: (815)458-2801
 ext. 2480

OPERATING STATUS

1. Reporting Period: January, 1990 Gross Hours: 744.0

2. Currently Authorized Power Level (MWt): 3411
 Design Electrical Rating (MWe-gross): 1175
 Design Electrical Rating (MWe-net): 1120
 Max Dependable Capacity (MWe-gross): 1175
 Max Dependable Capacity (MWe-net): 1120

3. Power level to which restricted (If Any): None

4. Reasons for restriction (If Any): None

	THIS MONTH	YR TO DATE	CUMULATIVE
5. Report period Hours:	744	744	13233
6. Hours Reactor Critical:	720.6	720.6	9817.8
7. RX Reserve Shutdown Hours:	0.0	0.0	0.0
8. Hours Generator on Line:	708.7	708.7	9558.3
9. Unit Reserve Shutdown Hours:	0.0	0.0	0.0
10. Gross Thermal Energy (MMH):	224721	2247211	27050419
11. Gross Elec. Energy (MMH):	180701	180701	9260768
12. Net Elec. Energy (MMH):	752317	752317	8809488
13. Reactor Service Factor:	96.9	96.9	74.2
14. Reactor Availability Factor:	96.9	96.9	74.2
15. Unit Service Factor:	95.3	95.3	72.2
16. Unit Availability Factor:	95.3	95.3	72.2
17. Unit Capacity Factor (MDC net):	90.3	90.3	59.4
18. Unit Capacity Factor (DER net):	90.3	90.3	59.4
19. Unit Forced Outage Rate:	4.7	4.7	5.3
20. Unit Forced Outage Hours:	35.3	35.3	535.6
21. Shutdowns Scheduled Over Next 6 Months:	None		
22. If Shutdown at End of Report Period, Estimated Date of Startup:	_____		

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 PDR ADOCK 05000456
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D. UNIT SHUTDOWNS/REDUCTIONS

DOCKET NO.: 50-456
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 TELEPHONE: (815)458-2801
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REPORT PERIOD: January, 1990

<u>No</u>	<u>DATE</u>	<u>TYPE</u>	<u>HOURS</u>	<u>REASON</u>	<u>METHOD</u>	<u>LER NUMBER</u>	<u>SYSTEM</u>	<u>COMPONENT</u>	<u>CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE</u>
1	900112	F	35.3	H	3	90-001	NA	NA	During a DC ground investigation an auxiliary relay which provided input to the Electro-Hydraulic System was inadvertently deenergized. This initiated a series of events that resulted in a Low Low Steam Generator Water Level Reactor Trip. The cause of this event was a procedural deficiency. The procedure has been temporarily revised. An evaluation of the methodology and content of the procedure will be conducted.

 * SUMMARY *

<u>TYPE</u>	<u>REASON</u>	<u>METHOD</u>	<u>SYSTEM & COMPONENT</u>
F-Forced S-Scheduled	A-Equipment Failure Maint or Test C-Refueling D-Regulatory Restriction E-Operator Training & License Examination F-Administration G-Oper Error H-Other	1 - Method 2 - Manual Scram 3 - Auto Scram 4 - Continued 5 - Reduced Load 9 - Other	Exhibit F & H Instructions for Preparation of Data Entry Sheet Licensee Event Report (LER) File (NUREG-0161)

(4957z/6)

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C. AVERAGE DAILY UNIT NET POWER LEVEL LOG

DOCKET NO.: 50-456
 UNIT: Braidwood 1
 DATE: 02/09/90
 COMPILED BY: M. W. Peterson
 TELEPHONE: (815)458-2801
 ext. 2480

MONTH: January, 1990

1. _____ 1112 _____	17. _____ *1134 _____
2. _____ 1118 _____	18. _____ *1129 _____
3. _____ *1123 _____	19. _____ *1134 _____
4. _____ *1121 _____	20. _____ *1135 _____
5. _____ *1122 _____	21. _____ 1086 _____
6. _____ 1117 _____	22. _____ *1134 _____
7. _____ 1114 _____	23. _____ *1127 _____
8. _____ 1088 _____	24. _____ 1098 _____
9. _____ 1110 _____	25. _____ 1030 _____
10. _____ 1115 _____	26. _____ 977 _____
11. _____ 1116 _____	27. _____ 897 _____
12. _____ 624 _____	28. _____ 1029 _____
13. _____ 120 _____	29. _____ 1013 _____
14. _____ 330 _____	30. _____ 1084 _____
15. _____ 956 _____	31. _____ 1040 _____
16. _____ *1133 _____	

INSTRUCTIONS

On this form list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt. These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

*Due to Condenser Efficiencies.

(4957z/5)

Braidwood 1 incurred one forced outage during January as described above.

I. Monthly Report for Braidwood Unit 1

A. Summary of Operating Experience

The unit entered the month of January at approximately 97% power. On January 12, 1990 the unit tripped during an investigation of an ESF battery bus ground. The unit was brought critical on January 13, 1990 and synchronized to the grid on January 14, 1990. Power operation continued through the end of the month.