

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01	11	L	L	S	C	1	0	0	-	0	0	0	0	0	-	0	0	3	4	1	0	0	0	4	5
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32
LICENSEE CODE						LICENSEE NUMBER										LICENSE TYPE JO				CAT 58					

01	L	0	5	0	0	0	3	7	3	1	0	2	5	8	2	1	1	2	4	8	2		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
CON'T		REPORT SOURCE		DOCKET NUMBER										EVENT DATE				REPORT DATE					

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 _____

03 On October 26, 1982, at approximately 0945, both Reactor Recirculation (RR) pumps

04 received a downshift signal. The 1A pump downshifted, however the 1B pump did not

05 "pick up" in slow speed, and drifted to a stop. The 1A pump then tripped. Reactor

06 level was maintained at safe operating levels throughout the event. At approximately

07 1045, both RR pumps were run satisfactorily in low speed. Safe plant operation was

08 maintained at all times.

09	C	J	11	B	12	A	13	C	K	T	B	R	K	14	X	15	Z	16											
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25											
SYSTEM CODE			CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE					COMP. SUBCODE		VALVE SUBCODE															
17	8	2	23	1	3	7	0	3	L	0	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32			
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.		ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRO-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	
X		F		Z		Z		0		0		0		0		Y		N		N		G		0		8		10	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 _____

11 The cause for the downshift signal was a feedwater low flow transient. The signal

12 for the RR pump motor breakers, did not occur simultaneously. Because of this signal

13 delay, the RR pump 1B low speed "pick up" permissives were not all present. Modifica-

14 tion 1-1-82-299 was initiated to eliminate this transfer problem.

15	B	0	4	4	30	A	31	NA	32		
7	8	9	10	11	12	13	14	15	16		
FACILITY STATUS		% POWER			OTHER STATUS		METHOD OF DISCOVERY			DISCOVERY DESCRIPTION	
16	Z	Z	33	34	NA	35	NA	36			
7	8	9	10	11	12	13	14	15			
ACTIVITY CONTENT		RELEASED OF RELEASE			AMOUNT OF ACTIVITY		LOCATION OF RELEASE				
17	0	0	0	37	Z	38	NA	39			
7	8	9	10	11	12	13	14	15			
PERSONNEL EXPOSURES		NUMBER		TYPE		DESCRIPTION					
18	0	0	0	40	NA	41	NA	42			
7	8	9	10	11	12	13	14	15			
PERSONNEL INJURIES		NUMBER		DESCRIPTION							
19	Z	42	NA	43	NA	44	NA	45			
7	8	9	10	11	12	13	14	15			
LOSS OF OR DAMAGE TO FACILITY		TYPE		DESCRIPTION							

20	N	44	8212020327	821124	80
7	8	9	PDR	ADOCK	05000373
ISSUED DESCRIPTION		PDR		NRC USE ONLY	
NAME OF PREPARER		J.J. Hietela		PHONE: (815) 357 6761 x 499	

- I. LER NUMBER: 82-137/03L-0
- II. LASALLE COUNTY STATION: Unit 1
- III. DOCKET NUMBER: 05000373
- IV. EVENT DESCRIPTION:

On October 26, 1982, at approximately 0945, both Reactor Recirculation pumps received a downshift signal. The IA pump downshifted, however, the IB pump did not "pick up" in slow speed, and drifted to a stop. The IA pump then tripped.

- V. PROBABLE CONSEQUENCES OF THE OCCURRENCE:

Reactor level was maintained at safe operating levels throughout the event. At approximately 1045 both reactor recirculation pumps were run satisfactorily in low speed. Safe operation of the plant was maintained at all times.

- VI. CAUSE:

The cause for the downshift signal was a feedwater low flow transient. The initiation signal, to trip the high speed breakers 3A and 3B, and to cause the initiation of the RR pump motor transfer to the Low Frequency Motor Generator (LFMG), did not occur simultaneously. The delay between signals was caused by the low feedwater flow signal being sent by two separate devices, 1C34-K618A and 1C34-K618B, and then being relayed through the separate 15 second delays, K29A and K29B, before the signal is sent to the breaker controls for transferring speeds. In order for the "B" RR pump motor to transfer to the LFMG, the "B" pump must be running at greater than 1700 RPM and the 3A breaker must be tripped. The "A" pump transfer requires the opposite. There was a delay between the transfer signals such that the 3B breaker tripped, and the "B" pump coasted to less than 1700 RPM before the 3A breaker tripped. This delay had to be at least 250 milliseconds (the time it takes to coast from 1790 to 1700 RPM) for this to occur. The "B" pump therefore coasted down to 0 speed, while the "A" pump picked up in slow speed.

- VII. CORRECTIVE ACTION:

Present circuit integrity was verified under Work Request L20054. Modification 1-1-82-299 was initiated to modify the RR breaker control circuit to alleviate the transfer problem when a delay between transfer signals exists.

Prepared by: J. J. Hietala