NRC FORM 366 Update Report - Previous Report Date 11/05/82 **U.S. NUCLEAR REGULATORY COMMISSION** Attachment to AECM-82/570 LICENSEE EVENT REPORT Page 1 of 2 CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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L 6 0 5 0 0 4 1 6 7 1 0 2 2 8 2 8 1 1 2 4 8 60 60 EVENT DATE 74 75 REPORT DATE EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10 During shutdown, and while clearing a LCO which documented declaring HPCS Division III inoperable, it was determined that T.S.3.8.1.1, Action Statement f requirements were not met. Operability of the remaining AC power sources was not demonstrated; i.e., breaker alignments were not verified, and the other two diesel generators were not started. There was no effect on the health and safety of the public. This event did not constitute a threat to plant safety. VALVE A (13) E|E| N E Z (16) OCCURRENCE REPORT CODE 3 8 2 0 1 1 0 X 1 PRIME COMP. COMPONENT 0 0 Z (21) N (24) HAN 0 H CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) In order Failure to meet Technical Specification requirements was personnel error. to prevent a recurrence, Operations personnel have been directed, in accordance with Procedure 02-S-01-12, Station Operating Orders, to review T.S.3.8.1 requirements for AC power sources. This is being submitted as a final report. 80 OVERY DISCRIPTION (32) Review of LCO Report NA LOCATION OF RELEASE (36) NA NA Z (38 NA ESCRIPTION (41) NA 0 0 0 NA Z (42) 212020065 PDR Original signed by John Albert

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SUPPLEMENTARY INFORMATION TO LER 82-103/01 X-0

Mississippi Power & Light Company Grand Gulf Nuclear Station - Unit 1 Docket No. 50-416

Technical Specification Involved: 3.8.1.1.f Reported Under Technical Specification: 6.9.1.12.b

Event Narrative:

On October 20, 1982, HPCS Division III was declared inoperable, and a LCO was entered. The plant was operating in Mode 3 and Action Statement 'b' of T.S.3.8.2.1, which in turn requires compliance with T.S.3.5.1. The requirements of T.S.3.5.1 Action Statement 'c' are:

- 1. Restore Division III to OPERABLE within 14 days, or
- 2. Be in HOT SHUTDOWN within the next 12 hours and COLD SHUTDOWN within the following 24 hours.

Division III was returned to operable status on October 22, 1982, which allowed for closeout of the LCO. During this closeout, however, it was determined that Action Statement 'f' of T.S.3.8.1.1 had not been met. The requirements that were not met are:

- 1. Demonstrate OPERABILITY of remaining A.C. electrical power by verifying correct breaker alignment within one hour, and
- 2. Start Division I and II diesel generators within two hours and each eight hours thereafter.

In order to preclude recurrence of this type event operations personnel were directed to review Technical Specification 3.8.1. This review was documented in accordance with procedure 02-S-01-12, Station Operating Orders.

Previous Similar Events:

None.