

50-440

JAN 16 1985

MEMORANDUM FOR: Files

FROM: C. James Holloway, Jr., Assistant Chief
License Fee Management Branch, ADM

SUBJECT: IE-HQ AND REGIONAL OFFICE PROFESSIONAL STAFF HOURS
AND CONTRACTUAL SERVICES COSTS - PERRY 1

Enclosure 1 summarizes the results of our review of the Perry 1 computer printouts (Enclosure 2) provided by IE-HQ and the Regions. Of the 15,512.2 professional regular hours expended by IE-HQ and the regional staffs through June 23, 1984, 12,956.2 hours have been included for fee recovery purposes. A total of \$44,978 was expended for Construction Appraisal Team (CAT) inspections. CAT inspections are considered as non-routine inspections under the March 23, 1978 fee schedule and thus fall outside the scope of license fee recovery.

Signed C. James Holloway, Jr.

C. James Holloway, Jr., Assistant Chief
License Fee Management Branch
Office of Administration

Enclosures:
As stated

DISTRIBUTION
Actual Manpower File
C. Holloway, LFMB w/encl. 1
D. Weiss, LFMB w/encl. 1

9102070273 900921
PDR FOIA
WILLIAM90-162 PDR

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OFFICE	LFMB:ADM						
SURNAME	C. Holloway:eb						
DATE	1/16/85						

*Copy to Jim
Actual m/p
Recher file
Rebe*

<p>NRC Form 399 (11-83)</p> <p style="text-align:center">BILL FOR COLLECTION</p>	<p>BILL NUMBER (Note on remittance)</p> <p style="text-align:right">1/2c</p> <p style="text-align:center">D0157</p>
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<p>MAKE CHECKS PAYABLE TO THE U.S. NUCLEAR REGULATORY COMMISSION AND MAIL TO:</p> <p style="text-align:center">U.S. NUCLEAR REGULATORY COMMISSION OFFICE OF RESOURCE MANAGEMENT DIVISION OF ACCOUNTING AND FINANCE WASHINGTON, DC 20555</p>	<p>BILL DATE 1/23/85</p> <p>PAYMENT DUE DATE 3/23/85</p> <p>LICENSE NUMBER (If applicable)</p> <p>REFERENCE NUMBER (If applicable)</p>
<p>TO:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>The Cleveland Electric Illuminating Co. Attn: Mr. Murray R. Edelman Vice President - Nuclear Group Post Office Box 5000 Cleveland, OH 44101</p> </div>	<p>CONTACT:</p> <p>NAME Janet M. Rodriguez</p> <p>TELEPHONE AREA CODE NUMBER 301 492-4200</p>

DESCRIPTION	AMOUNT
<p>Operating License Review for Perry 1 (see attached for details)</p>	<p>\$2,103,262.00</p>

'85 JAN 23 AIO 40
 U.S. NRC
 FEDERAL REG. BRANCH

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<p style="text-align: right;">AMOUNT DUE (See Terms)</p>	<p>\$2,103,262.00</p>
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TERMS. Interest will accrue from the bill date at the annual rate of 9.00 %, except that no interest will be charged if the amount due is paid in full by the payment due date.

NOTE. The NRC debt collection regulations are found in 10 CFR 15 and are based on the Federal Claims Collection Act as amended by the Debt Collection Act of 1982. If there are any questions about the existence or amount of the debt, refer to these regulations and statutes, or contact the individual named above. The revocation of a license does not waive or affect any debt then due the NRC from the licensee.

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
OPERATING LICENSE REVIEW COSTS THROUGH JUNE 23, 1984

FACILITY: PERRY 1

DOCKET NO.: 50-440

<u>Program Office Review</u>	<u>Costs Per Professional Staff-hour</u>	<u>Professional Staff-hours Expended</u>	<u>Staff-hour Costs</u>	<u>Contractual Costs</u>	<u>Total Costs</u>
1. NRR	\$39	29,951.5	\$1,168,109	\$426,659	\$1,594,76
2. IE-HQ	36	711.0	25,596	-	25,59
3. REGIONS	36	12,245.2	440,827	-	440,82
4. ACRS	50	330.7	16,535	-	16,53
5. NMSS	38	672.0	25,536	-	<u>25,53</u>

Total Cost: \$2,103,26

ENCLOSURE 1

SUMMARY - PERRY 1
Regional Offices and IE Headquarters

<u>Fiscal Year</u>	<u>Professional Regular Hours</u>		
	<u>Include</u> <u>For Fees</u>	<u>Exclude</u> <u>From Fees</u>	<u>Totals</u>
<u>Regional Offices</u>			
FY1977	167.5	-	167.5
1978	1,421.0	-	1,421.0
1979	1,454.0	17.5	1,471.5
1980	2,377.5	15.0	2,392.5
1981	1,575.5	-	1,575.5
1982	1,330.0	-	1,330.0
1983	2,007.5	160.0	2,167.5
1984 (Through 6/23/84)	<u>1,912.2</u>	<u>125.5</u>	<u>2,037.7</u>
TOTAL REGIONS	12,245.2	318.0	12,563.2
 IE HEADQUARTERS			
FY1980	-	12.0	12.0
1983	301.0	1,405.0	1,706.0
1984 (Through 6/23/84)	<u>410.0</u>	<u>821.0</u>	<u>1,231.0</u>
TOTAL IE HEADQUARTERS	<u>711.0</u>	<u>2,238.0</u>	<u>2,949.0</u>
GRAND TOTAL ALL HOURS	<u>12,956.2</u>	<u>2,556.0</u>	<u>15,512.2</u>

PERRY 1

IE HEADQUARTERS AND REGIONAL OFFICES
Professional Staff Hours By Activity Codes

Include For Fee Recovery	<u>FY 1977</u>	<u>FY 1978</u>	<u>FY 1979</u>	<u>FY 1980</u>	<u>FY 1981</u>	<u>FY 1982</u>	<u>FY 1983</u>
<u>Regional Offices</u>							
<u>Activity Codes</u>							
ITA	-	16.0	-	-	-	-	-
ITO	66.5	1,003.0	54.0	-	-	-	-
ITW	20.0	375.5	20.0	-	-	-	-
1	10.0	13.0	-	-	-	-	-
2	47.0	13.5	-	-	-	-	-
2TW	24.0	-	-	-	-	-	-
DOC	-	-	455.0	813.5	447.0	523.5	618.5
PAP	-	-	371.0	426.0	252.5	165.0	265.0
PPI	-	-	554.0	1,138.0	876.0	641.5	1,054.0
Operator Licensing	-	-	-	-	-	-	70.0
APD	-	-	-	-	-	-	-
API	-	-	-	-	-	-	-
APP	-	-	-	-	-	-	-
<u>Subtotal Regions</u>	<u>167.5</u>	<u>1,421.0</u>	<u>1,454.0</u>	<u>2,377.5</u>	<u>1,575.5</u>	<u>1,330.0</u>	<u>2,007.5</u>
<u>Headquarters</u>							
LRA	-	-	-	-	-	-	277.0
LOA	-	-	-	-	-	-	24.0
<u>Total Included</u>							
<u>for Fee Recovery</u>	<u>167.5</u>	<u>1,421.0</u>	<u>1,454.0</u>	<u>2,377.5</u>	<u>1,575.5</u>	<u>1,330.0</u>	<u>2,308.5</u>

PERRY 1

IE HEADQUARTERS AND REGIONAL OFFICES
Professional Staff Hours By Activity Codes

Exclude From Fee Recovery	<u>FY 1977</u>	<u>FY 1978</u>	<u>FY 1979</u>	<u>FY 1980</u>	<u>FY 1981</u>	<u>FY 1982</u>	<u>FY 1983</u>
<u>Regional Offices</u> <u>Activity Codes</u>							
ALR	-	-	1.0	-	-	-	-
JOM	-	-	13.5	12.0	-	-	-
PIS	-	-	3.0	-	-	-	-
\	-	-	-	3.0	-	-	-
.	-	-	-	-	-	-	136.0
No Activity Code	-	-	-	-	-	-	24.0
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Subtotal Regions	-	-	17.5	15.0	-	-	160.0
<u>Headquarters</u>							
ICA	-	-	-	-	-	-	1,158.0
IDI	-	-	-	-	-	-	-
IDV	-	-	-	-	-	-	-
ATV	-	-	-	-	-	-	16.0
ANT	-	-	-	-	-	-	3.0
\	-	-	-	-	-	-	1.0
\	-	-	-	-	-	-	227.0
PCI	-	-	-	12.0	-	-	-
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Subtotal IE HQ	-	-	-	12.0	-	-	1,405.0
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Subtotal Excluded from Fees	-	-	17.5	27.0	-	-	1,565.0
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GRAND TOTAL ALL HOURS	167.5	1,421.0	1,471.5	2,404.5	1,575.5	1,330.0	3,873.5

IE-NQ CONTRACTS

FIN #

B-1302

Description

Technical Assistance
for CAT Inspections

Amount

\$ 89,955

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Amount excluded from fee recovery since CAT inspections were considered as non-routine inspections under the March 23, 1978 fee schedule. Amount applies equally to both units per discussion with Elliott Greher, IE, upon receipt of the information.

Unit 1 = \$44,978

Unit 2 = 44,977

\$89,955

ENCLOSURE 1



UNITED STATES
NUCLEAR REGULATORY COMMISSION
ADVISORY COMMITTEE ON REACTOR SAFEGUARDS
WASHINGTON, D. C. 20555

August 22, 1984

MEMORANDUM FOR: W. O. Miller, Chief
License Fee Management Branch, ADM

FROM: A. L. Newsom *A. L. Newsom*
Assistant Executive Director for Operations

SUBJECT: MANPOWER DATA

Reference: ADM Letter July 2, 1984, Subject: 10 CFR 170 - Notice
of Final Rulemaking

Inaccordance with referenced letter following are professional regular hours expended on CP and OL applications currently on file. No travel time has been included in these computations.

A. OL Reviews

<u>Docket</u>	<u>Unit</u>	<u>Hours</u>	<u>Period</u>
438	Bellefonte 1	62.3	12/24/74-6/23/84
439	Bellefonte 2	.3	12/24/74-6/23/84
412	Beaver Valley 2	37.8	5/3/74-6/23/84
456	Braidwood 1	442.0	12/31/75-6/23/84
457	Braidwood 2	1.0	12/31/75-6/23/84
454	Byron 1	353.9	12/31/75-6/23/84
455	Byron 2*	50.4	12/31/75-6/23/84
483	Callaway 1	486.1	4/16/76-6/23/84
413	Catawba 1	327.0	8/7/75-6/23/84
414	Catawba 2	266.7	8/7/75-6/23/84
461	Clinton 1	299.0	2/24/76-6/23/84
445	Comanche Peak 1	413.3	12/19/74-6/23/84
446	Comanche Peak 2	5.0	12/19/74-6/23/84
275	Diablo Canyon	805.4	3/1/82-6/23/84
323	Diablo Canyon 2*	320.0	3/1/82-6/23/84
341	Fermi 2	373.3	9/26/72-6/23/84
416	Grand Gulf 1	608.5	9/4/74-6/23/84
417	Grand Gulf 2*	203.0	9/4/74-6/23/84
400	Harris 1	472.4	1/12/78-6/23/84
401	Harris 2*	52.4	1/12/78-6/23/84
354	Hope Creek 1	30.6	11/4/74-6/23/84
410	Nine Mile Point	27.4	6/24/74-6/23/84
352	Limerick 1	442.9	6/19/74-6/23/84
353	Limerick 2*	95.5	6/19/84-6/23/84
546	Marble Hill 1	82.0	4/4/78-6/23/84
547	Marble Hill 2	4.0	4/4/78-6/23/84
329	Midland 1	837.9	12/15/72-6/23/84
330	Midland 2*	307.4	12/15/72-6/23/84

423	Millstone 3	101.2	8/9/74-6/23/84
528	Palo Verde 1	424.6	5/25/76-6/23/84
529	Palo Verde 2*	45.6	5/25/76-6/23/84
530	Palo Verde 3*	48.6	5/25/76-6/23/84
440	Perry 1	330.7	5/3/77-6/23/84
441	Perry 2*	70.6	5/3/77-6/23/84
458	River Bend 1	486.0	3/25/77-6/23/84
443	Seabrook 1	357.6	7/7/76-6/23/84
444	Seabrook 2	116.3	7/7/76-6/23/84
322	Shoreham	700.9	4/14/73-6/23/84
498	South Texas 1	44.0	12/22/75-6/23/84
499	South Texas 2	0	12/22/75-6/23/84
388	Susquehanna 2	208.7	11/2/73-6/23/84
424	Vogtle 1	22.9	6/28/74-6/23/84
425	Vogtle 2	1.0	6/28/74-6/23/84
460	Washington Nuc 1	14.8	12/23/75-6/23/84
397	Washington Nuc 2	427.1	3/19/73-6/23/84
508	Washington Nuc 3	32.8	4/11/78-6/23/84
382	Waterford 3	921.7	11/14/74-6/23/84
390	Watts Bar 1	466	1/23/73-6/23/84
391	Watts Bar 2*	162.5	1/23/73-6/23/84
482	Wolf Creek 1	964.8	5/17/77-6/23/84
358	Zimmer 1	568.8	10/27/72-6/23/84

* Note: In Full or Subcommittee meetings where both units were discussed, times were divided between Docket numbers.

B. Construction Permit Reviews:

537	Clinch River	6112.9	10/15/74-6/23/84
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The ACRS Manpower Reporting System was started on April 21, 1979. There are no records prior to that data which identifies professional staff hours expended on CP or OL reviews by staff engineers.

SUMMARY NMSS

Lerry

	<u>Regular Hours</u>	<u>Professional Staff-Hour Cost</u>	<u>Total Costs</u>
Power Reactor SG Licensing Branch	135.0	* 38	* 5,130
Uranium Fuel Licensing Branch	537.0	38	20,406
TOTALS	<hr/> 672		<hr/> * 25,536