

Duquesne Light Company

Beaver Valley Power Station
P.O. Box 4
Shippingport, PA 15077-0004

JOHN D. SIEBER
Senior Vice President and
Chief Nuclear Officer
Nuclear Power Division

February 9, 1994

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U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Subject: Beaver Valley Power Station, Unit No. 1 and No. 2
BV-1 Docket No. 50-334, License No. DPR-66
BV-2 Docket No. 50-412, License No. NPF-73
Annual Report of All Challenges to the Pressurizer Power
Operated Relief Valves or Safety Valves

This report is submitted in accordance with the Beaver Valley Power Station Unit Nos. 1 and 2 Technical Specification 6.9.1.5.b.

Unit 1:

There was one challenge to the pressurizer power operated relief valves (PORVs) at Unit 1 during the period of January 1, 1993, to December 31, 1993.

Date: November 7, 1993

Plant Conditions: Mode 4, Reactor Coolant System (RCS) pressure was 385 psig, Overpressure Protection System (OPPS) was not in service. A cooldown to Mode 5 was in progress.

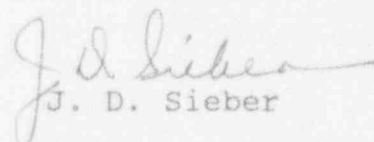
Summary: Pressurizer Power Operated Relief Valve, PCV-RC-455C, momentarily opened as OPPS was placed into service, reducing RCS pressure by 6 psig. OPPS was placed into service while RCS pressure was in the "trip-reset" region for comparator operations for the PORV.

There were no challenges to the pressurizer safety valves during the period.

Unit 2:

There were no challenges to the pressurizer safety or power operated relief valves at Unit 2 during the period of January 1, 1993, to December 31, 1993.

Sincerely,


J. D. Sieber

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R PDR

cc: Mr. L. W. Rossbach, Sr. Resident Inspector
Mr. T. T. Martin, NRC Region I Administrator
Mr. G. E. Edison, Project Manager



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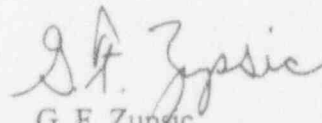
DUQUESNE LIGHT COMPANY
Nuclear Power Division
Nuclear Operations Unit

January 28, 1994
ND3MOA:0215

Challenges to Safety and Power Operated Relief Valves

G. S. Sovick:

In accordance with Technical Specification 6.9.1.5.b, Duquesne Light is required to report all challenges to the Pressurizer Safety and Power Operated Relief valves (PORV) for Units 1 and 2. The attached is a summary of all challenges from January 1, 1993 to December 31, 1993.


G. F. Zupic
Supervisor
Reactor Engineering

JGT/ke

Attachment

cc: N. R. Tonet
J. G. Treese
F. J. Lipchick
Central File

Attachment
January 28, 1994
ND3MOA:0215

Challenges to Safety and Power Operated Relief Valves

Unit 1:

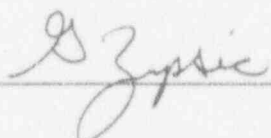
There was one challenge to the Pressurizer Safety and Power Operated Relief Valves (PORV) at Unit 1 during the period of January 1, 1993 to December 31, 1993.

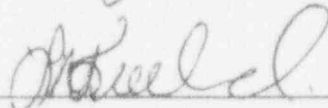
1. Date November 7, 1993
Plant Conditions: Mode 4, RCS pressure was 385 psig, Overpressure Protection System (OPPS) was not in service. A cooldown to Mode 5 was in progress.
Summary Pressurizer Power Operated Relief Valve, PCV-RC-455C, momentarily opened while placing OPPS in service, reducing RCS pressure by 6 psig. OPPS was placed in service while RCS pressure was in the "trip-reset" region for comparator operations for the PORV.

Unit 2:

There were no challenges to the Pressurizer Safety and Power Operated Relief Valves (PORV) at Unit 2 during the period of January 1, 1993 to December 31, 1993.

Prepared by  J. G. Treese

Reviewed by  G. F. Zupsic

Approved by  L. R. Freeland