



UNITED STATES
 NUCLEAR REGULATORY COMMISSION
 WASHINGTON, D. C. 20555

8/20/84

MEMORANDUM FOR: William Miller, Chief
 Licensee Fee Management Branch
 Office of Administration

FROM: Elliott A. Greher, Program Analyst
 Program Support and Analysis Staff
 Office of Inspection and Enforcement

SUBJECT: REQUESTED LICENSE FEE INFORMATION

We have reviewed available records on IE staff effort -- staff or IE consultants assigned to IE headquarters or to the Technical Training Center -- devoted to license fee-billable efforts for the reactor license WATERFORD 3, docket number 50-382 during the period 11/14/74 to 6/23/84.

- () There is no record of IE staff effort.
- () There is IE staff effort and it is all devoted to IE functions. A total of _____ hours of effort is recorded. See enclosed computer run for the details.
- () There is IE staff effort and it is all devoted to regional functions. The appropriate computer run has been mailed to region _____.
- () There is IE staff effort and it is devoted in part to IE functions. A total of _____ hours of effort is recorded. See enclosed computer run for details. There is also IE staff effort devoted to regional functions. The appropriate computer run has been mailed to region _____.
- () We are still searching available contractor cost records and expect to provide that information to you and to the regions, as appropriate within three weeks.
- () There is no record of IE computer costs.
- (X) There are IE contractor costs. See enclosed information. \$401,854.72

Elliott A. Greher
 Elliott A. Greher, Program Analyst
 Program Support and Analysis Staff
 Office of Inspection and Enforcement

9102070156 900921
 PDR FOIA
 WILLIAM90-162 PDR

Enclosures:
 As stated 15

cc w/ enclosures:
 J. L. Blaha, IE W. F. Foster, R.IV.
 A. J. Burda, IE

Waterford 3 Summary

IE Headquarters and Regional Offices

Professional Staff Hours By Activity Codes

<u>Exclude From Fee Recovery</u>	<u>FY 1975</u>	<u>FY 1976</u>	<u>FY 1977</u>	<u>FY 1978</u>	<u>FY 1979</u>	<u>FY 1980</u>	<u>FY 1981</u>	<u>FY 1982</u>	<u>FY 1983</u>
BRI	-	-	-	-	-	-	-	-	-
EVA	-	-	-	-	-	-	-	-	-
Subtotal IE Headquarters:	-	-	-	-	-	-	-	-	171.0
Total Excluded From Fees:	<u>32.0</u>	<u>87.0</u>	<u>343.0</u>	<u>518.5</u>	<u>467.9</u>	<u>1,101.0</u>	<u>524.5</u>	<u>619.0</u>	<u>842.2</u>
GRAND TOTAL ALL HOURS:	462.0	1,479.0	1,965.0	2,487.0	2,661.3	3,384.0	3,621.5	5,579.0	7,043.5

Waterford 3
IE-HQ CONTRACTS

<u>FIN #</u>	<u>Description</u>	<u>Amount</u>
B-8718	Technical Assistance for CAT Inspections	\$ 317,710.23 <u>1/</u>
B-1302	Technical Assistance for Non-Destructive Evaluation	\$ 22,436.33
B-1302	Technical Assistance for Near Term Operating License (NTOL) Allegations	\$ 13,293.29 <u>1/</u>
B-1302	Technical Assistance for Quality Assurance Inspections	\$ 19,114.87 <u>1/</u>
B-1302	Technical Assistance for Emergency Preparedness Inspections	\$ 29,300.00 <u>1/</u>
		\$ 401,854.72

1/ Amount excluded from fee recovery since these inspections were considered as non-routine inspections under the March 23, 1978 fee schedule.

Office of Inspection & Enforcement
 Report Identifying Amounts For License Fee

Period: 11/14/74 - 6/23/84
 Facility: Waterford 3
 Docket No.: 50-382

JIN TITLE CONTRACTOR	Activity Code	Cumulative Prior To This Period	Amount This Period	Cumulative Including This Period	Bred Cost And This
82141 TA Emergency Preparedness Inspections	Followup & Annual Inspections	0	29,300.00	29,300.00	Jan Feb 83 Mar Apr 83
61302 TA in Response to Incidents	SUPPORT FOR IE-HQS PROGRAM -- EMERGENCY FOR EMERGENCY PREPAREDNESS	0	27,436.23	27,436.23	Feb 83 Mar 83
	WIDE SUPPORT FOR REGIONAL IMPLEMENTATION OF IE PROGRAM -- PROBABLE, ROUTINE AND SUPPORT. JS	0	13,293.29	13,293.29	May 84 Jun 84 12
	IS THIS CHARACTERISTIC, OTHERWISE SAID, NOTOL Allegations AS JUST ABOVE. JS	0	19,114.87	19,114.87	Jun 84 191
69918 TA for CAT	SUPPORT FOR REGIONAL IMPLEMENTATION OF IE PROGRAM -- PROBABLE, ROUTINE INSPECTION SUPPORT JS	0	317,910.23	317,910.23	Mar 84 201 Apr 84 212 May 84 04,91 Jun 84 72,865 July 84 17,356
	SUPPORT FOR IE-HQS PROGRAM -- CONSULTATION ATTRACTIVE TEAM INSPECTION JS	0	317,910.23	317,910.23	
		0	3401,854.72	3401,854.72	

Attachment to Bill No. 30165

Date 1/25/85

Docket No.: 50-382

Company Name and Address:

Louisiana Power & Light Company
ATTN: Mr. R. S. Leddick
Vice President - Nuclear Operations
142 Delaronde Street
New Orleans, Louisiana 70174

Item Being Billed:

Operating License Review for Waterford 3
(first bill)

Governing Section of 10 CFR 170:

Sections 170.12(b) and 170.21.A.

Review Period Covered by this Bill:

Post-CP issuance through June 23, 1984.

Revenue Code:

AA903-OPR

Unit No. 3

Operating License Review Costs
Through June 23, 1984

\$4,100,044 1/

Amount Currently Chargeable
Under 10 CFR 170.21 and Amount
Due on the Bill

\$3,077,400

1/ The cost of the Operating License Review through June 23, 1984, exceeds the fee of \$3,077,400 as stated in 10 CFR 170.21 (Footnote 2). Accordingly, the fee of \$3,077,400 is being assessed for the Operating License Review under 10 CFR 170 as revised June 20, 1984.

Contact Number of License Fee Management Branch: 301-492-7225

Waterford 3 Summary

IE Headquarters and Regional Offices

Professional Staff Hours By Activity Codes

<u>Exclude From Fee Recovery</u>	<u>FY 1975</u>	<u>FY 1976</u>	<u>FY 1977</u>	<u>FY 1978</u>	<u>FY 1979</u>	<u>FY 1980</u>	<u>FY 1981</u>	<u>FY 1982</u>	<u>FY 1983</u>	<u>FY 1984</u>	<u>Totals</u>
<u>Regional Offices</u>											
<u>Activity Codes</u>											
COO	32.0	87.0	157.0	284.5	362.9	329.0	267.0	283.0	254.2	7.0	2,493.6
BTA	-	-	6.0	-	-	-	-	-	-	-	6.0
BTW	-	-	148.0	194.0	-	-	-	-	-	-	342.0
IVO	-	-	2.0	-	-	-	-	-	-	-	2.0
BOD	-	-	-	40.0	-	99.0	-	-	-	6.0	145.0
PR1	-	-	-	-	25.0	94.0	68.0	77.0	290.0	-	464.0
PLV	-	-	-	-	76.0	104.0	52.0	203.0	70.0	-	505.0
4UZ	-	-	-	-	4.0	-	-	-	-	-	4.0
BR1	-	-	-	-	-	48.0	51.0	10.0	21.0	-	130.0
DR1	-	-	-	-	-	195.0	65.0	19.0	91.0	-	370.0
JOM	-	-	-	-	-	113.0	-	-	-	8.0	121.0
PAA	-	-	-	-	-	99.0	-	-	-	-	99.0
PE1	-	-	-	-	-	16.0	-	10.0	2.0	-	28.0
PPM	-	-	-	-	-	4.0	-	-	-	-	4.0
PTG	-	-	-	-	-	-	2.0	-	-	-	2.0
SR1	-	-	-	-	-	-	19.5	17.0	25.0	-	61.5
RT1	-	-	-	-	-	-	-	-	8.0	-	8.0
ARD	-	-	-	-	-	-	-	-	-	567.0	567.0
ARI	-	-	-	-	-	-	-	-	-	1,377.0	1,377.0
ARP	-	-	-	-	-	-	-	-	-	295.0	295.0
ASI	-	-	-	-	-	-	-	-	-	8.0	8.0
AT	-	-	-	-	-	-	-	-	-	518.5	518.5

Waterford 3 Summary
 IE Headquarters and Regional Offices
 Professional Staff Hours By Activity Codes

<u>Exclude From Fee Recovery</u>	<u>FY 1975</u>	<u>FY 1976</u>	<u>FY 1977</u>	<u>FY 1978</u>	<u>FY 1979</u>	<u>FY 1980</u>	<u>FY 1981</u>	<u>FY 1982</u>	<u>FY 1983</u>	<u>FY 1984</u>	<u>Totals</u>
<u>Regional Office</u>											
<u>Activity Codes</u>											
BA1	-	-	-	-	-	-	-	-	-	44.0	44.0
BA2	-	-	-	-	-	-	-	-	-	6.0	6.0
BE	-	-	-	-	-	-	-	-	-	367.0	367.0
BJ	-	-	-	-	-	-	-	-	-	1,088.0	1,088.0
H00	-	-	-	-	-	-	-	-	-	38.0	38.0
LKB	-	-	-	-	-	-	-	-	-	28.0	28.0
1321	-	-	-	-	-	-	-	-	-	16.0	16.0
RPE	-	-	-	-	-	-	-	-	-	8.0	8.0
NMS	-	-	-	-	-	-	-	-	-	2.0	2.0
Subtotal Regions:	32.0	87.0	343.0	518.5	467.9	1,101.0	524.5	619.0	671.2	4,383.5	8,747.6
<u>IE Headquarters</u>											
ICA	-	-	-	-	-	-	-	-	-	3,138.0	3,138.0
ATV	-	-	-	-	-	-	-	-	25.0	59.0	84.0
10R	-	-	-	-	-	-	-	-	146.0	139.0	285.0
STF	-	-	-	-	-	-	-	-	-	12.0	12.0
PR1	-	-	-	-	-	-	-	-	-	735.0	735.0
AFE	-	-	-	-	-	-	-	-	-	154.0	154.0
AF1	-	-	-	-	-	-	-	-	-	5.0	5.0
DR1	-	-	-	-	-	-	-	-	-	192.0	192.0

Waterford 3 Summary
 IE Headquarters and Regional Offices
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BR1	-	-	-	-	-	-	-	-	-	63.0	63.0
EVA	-	-	-	-	-	-	-	-	-	40.0	40.0
Subtotal IE Headquarters:	-	-	-	-	-	-	-	-	171.0	4,537.0	4,708.0
Total Excluded From Fees:	<u>32.0</u>	<u>87.0</u>	<u>343.0</u>	<u>518.5</u>	<u>467.9</u>	<u>1,101.0</u>	<u>524.5</u>	<u>619.0</u>	<u>842.2</u>	<u>8,920.5</u>	<u>13,455.6</u>
GRAND TOTAL ALL HOURS:	462.0	1,479.0	1,445.0	2,487.0	2,661.3	3,384.0	3,621.5	5,579.0	7,043.5	14,181.0	42,963.3

Waterford 3
IE-HQ CONTRACTS

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		\$ 401,854.72

1/

Amount excluded from fee recovery since these inspections were considered as non-routine inspections under the March 23, 1978 fee schedule.

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UNITED STATES
 NUCLEAR REGULATORY COMMISSION
 ADVISORY COMMITTEE ON REACTOR SAFEGUARDS
 WASHINGTON, D. C. 20566

August 22, 1984

MEMORANDUM FOR: W. O. Miller, Chief
 License Fee Management Branch, ADM

FROM: A. L. Newsom *A. L. Newsom*
 Assistant Executive Director for Operations

SUBJECT: MANPOWER DATA

Reference: ADM Letter July 2, 1984, Subject: 10 CFR 170 - Notice
 of Final Rulemaking

In accordance with referenced letter following are professional regular hours expended on CP and OL applications currently on file. No travel time has been included in these computations.

A. OL Reviews

<u>Docket</u>	<u>Unit</u>	<u>Hours</u>	<u>Period</u>
438	Bellefonte 1	62.3	12/24/74-6/23/84
439	Bellefonte 2	.3	12/24/74-6/23/84
412	Beaver Valley 2	37.8	5/3/74-6/23/84
456	Braidwood 1	442.0	12/31/75-6/23/84
457	Braidwood 2	1.0	12/31/75-6/23/84
454	Byron 1	353.9	12/31/75-6/23/84
455	Byron 2*	50.4	12/31/75-6/23/84
483	Callaway 1	415.1	4/16/76-6/23/84
413	Catawba 1	327.0	8/7/75-6/23/84
414	Catawba 2	266.7	8/7/75-6/23/84
461	Clinton 1	299.0	2/24/76-6/23/84
445	Comanche Peak 1	413.3	12/19/74-6/23/84
446	Comanche Peak 2	5.0	12/19/74-6/23/84
275	Diablo Canyon	805.4	3/1/82-6/23/84
323	Diablo Canyon 2*	320.0	3/1/82-6/23/84
341	Form 2	373.3	9/26/72-6/23/84
41F	Grand Gulf 1	608.5	9/4/74-6/23/84
417	Grand Gulf 2*	203.0	9/4/74-6/23/84
400	Harris 1	472.4	1/12/78-6/23/84
401	Harris 2*	52.4	1/12/78-6/23/84
354	Hope Creek 1	30.6	11/4/74-6/23/84
410	Nine Mile Point	27.4	6/24/74-6/23/84
352	Limerick 1	442.9	6/19/74-6/23/84
353	Limerick 2*	95.5	6/19/84-6/23/84
546	Marble Hill 1	82.0	4/4/78-6/23/84
547	Marble Hill 2	4.0	4/4/78-6/23/84
329	Midland 1	837.9	12/15/72-6/23/84
330	Midland 2*	307.4	12/15/72-6/23/84

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423	Millstone 3	101.2	8/9/74-6/23/84
528	Palo Verde 1	424.6	5/25/76-6/23/84
529	Palo Verde 2*	45.6	5/25/76-6/23/84
530	Palo Verde 3*	48.6	5/25/76-6/23/84
440	Perry 1	330.7	5/3/77-6/23/84
441	Perry 2*	70.6	5/3/77-6/23/84
458	River Bend 1	486.5	3/25/77-6/23/84
443	Seabrook 1	357.6	7/7/76-6/23/84
444	Seabrook 2	116.3	7/7/76-6/23/84
322	Shoreham	700.9	4/14/73-6/23/84
498	South Texas 1	44.0	12/22/75-6/23/84
409	South Texas 2	0	12/22/75-6/23/84
388	Susquehanna 2	208.7	11/2/73-6/23/84
424	Vogtle 1	22.9	6/28/74-6/23/84
425	Vogtle 2	1.0	6/28/74-6/23/84
460	Washington Nuc 1	14.8	12/23/75-6/23/84
397	Washington Nuc 2	427.1	3/19/73-6/23/84
508	Washington Nuc 3	32.8	4/11/78-6/23/84
382	Waterford 3	921.7	11/14/74-6/23/84
390	Watts Bar 1	466	1/23/73-6/23/84
391	Watts Bar 2	162.5	1/23/73-6/23/84
482	Wolf Creek	964.8	5/17/77-6/23/84
358	Zimmer 1	568.8	10/27/72-6/23/84

* Note: In Full or Subcommittee meetings where both units were discussed, times were divided between Docket numbers.

B. Construction Permit Reviews:

537	Clinch River	6112.9	10/15/74-6/23/84
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The ACRS Manpower Reporting System was started on April 21, 1979. There are no records prior to that data which identifies professional staff hours expended on CP or OL reviews by staff engineers.