

PROPOSED TECHNICAL SPECIFICATION CHANGES

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PDR ADOCK 05000313
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Table 4.1-1 (Cont.)

<u>Channel Description</u>	<u>Check</u>	<u>Test</u>	<u>Calibrate</u>	<u>Remarks</u>
30. Decay Heat Removal System Isolation Valve Automatic Closure and Interlock System	S(1)(2)	M(1) (3)	R	(1) Includes RCS Pressure Analog Channel (2) Includes CFT Isolation Valve Position (3) At least once every refueling shutdown, with Reactor Coolant System Pressure greater than or equal to 200 psig, but less than 300 psig, verify automatic isolation of the decay heat removal system from the Reactor Coolant System on high Reactor Coolant System pressure.
31. Turbine Overspeed Trip Mechanism	NA	R	NA	
32. Diesel Generator Protective Relaying Starting Interlocks and Circuitry	M	Q	NA	
33. Off-site Power Undervoltage and Protective Relaying Interlocks and Circuitry	W	R(1)	R(1)	(1) Shall be tested during refueling shutdown to demonstrate selective load shedding interlocks function during manual or automatic transfer of Unit 1 auxiliary load to Startup Transformer No. 2.
34. Borated Water Storage Tank Level Indicator	W	NA	R	
35. Reactor Trip Upon Loss of Main Feedwater Circuitry	M	PC	R	

Table 4.1-2 (Cont.)

Minimum Equipment Test Frequency

<u>Item</u>	<u>Test</u>	<u>Frequency</u>
11. Decay Heat Removal System Isolation Valve Automatic Closure and Isolation System	Functioning	Each Refueling Shutdown
12. Flow Limiting Annulus on Main Feedwater Line at Reactor Building Penetration	Verify, at normal operating conditions, that a gap of at least 0.025 inches exists between the pipe and the annulus.	One year, two years, three years, and every five years thereafter measured from date of initial test.
13. Main Steam Isolation Valves	a. Exercise through approximately 10% travel b. Cycle	a. Quarterly b. Every 18 months
14. Main Feedwater Isolation Valves	a. Exercise through approximately 5% travel b. Cycle	a. Quarterly b. Every 18 months
15. Reactor Internals Vent Valves	Demonstrate operability by: a. Conducting a remote visual inspection of visually accessible surfaces of the valve body and disc sealing faces and evaluating any observed surface irregularities. b. Verifying that the valve is not stuck in an open position, and c. Verifying through manual actuation that the valve is fully open with a force of ≤ 400 lbs (applied vertically upward).	Each refueling shutdown.