

LICENSEE EVENT REPORT

LER 82-23/3L

CONTROL BLOCK: _____ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80
 (0) 1 V T V Y I S I (2) 0 0 0 - 0 0 0 0 0 0 - 0 0 0 (3) 4 1 1 1 1 (4) _____ (5)

CON'T
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80
 (0) 1 REPORT SOURCE L (6) 0 5 0 0 0 0 2 7 1 (7) 1 0 2 0 8 2 (8) 1 1 1 8 8 2 (9)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

(0) 2 While surveillance testing the drywell to torus vacuum breakers, ΔP was reduced and
 (0) 3 the containment air monitor pump started in accordance with plant procedure. Upon
 (0) 4 starting the CAM pump, no flow thru the monitor was noted. Loss of CAM is contrary
 (0) 5 to Tech. Spec. 3.6.C.2. During the time CAM was inoperable, no unusual increase to
 (0) 6 the drywell sumps level was noticed. There were no consequences to the health and
 (0) 7 safety of the public. Similar LER's reported within the past 5 years are 79-17,
 (0) 8 79-14, 77-33. _____ 80

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80
 (0) 9 SYSTEM CODE C I (11) CAUSE CODE E (12) CAUSE SUBCODE B (13) COMPONENT CODE P U M P X X (14) COMP. SUBCODE H (15) VALVE SUBCODE Z (16)

(17) LER NO. REPORT NUMBER (18) 8 2 (19) _____ (20) 0 2 3 (21) _____ (22) [] (23) 0 3 (24) L (25) _____ (26) 0 (27) _____ (28) _____ (29) _____ (30) _____ (31) _____ (32) _____

ACTION TAKEN C (18) Z (19) EFFECT ON PLANT Z (20) SHUTDOWN METHOD Z (21) HOURS 0 0 0 0 (22) ATTACHMENT SUBMITTED N (23) NPRD-4 FORM SUB. Y (24) PRIME COMP. SUPPLIER A (25) COMPONENT MANUFACTURER C 5 1 8 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

(1) 0 The CAM pump is a Conde Milking Machine Company Dri Air Model No. 6, Dry Vane Posi-
 (1) 1 tive Displacement Pump. Inoperability of the pump was due to the corrosion seizure
 (1) 2 of the vanes. A spare pump was installed and the failed pump overhauled. Recent
 (1) 3 drywell inerting with nitrogen should stop the corrosion problems previously
 (1) 4 encountered. _____ 80

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80
 (1) 5 FACILITY STATUS E (28) % POWER I 0 0 (29) OTHER STATUS NA (30) METHOD OF DISCOVERY B (31) DISCOVERY DESCRIPTION Surveillance Test (32)

(1) 6 ACTIVITY CONTENT Z (33) Z (34) AMOUNT OF ACTIVITY NA (35) LOCATION OF RELEASE NA (36)

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80
 (1) 7 PERSONNEL EXPOSURES NUMBER 0 0 0 (37) TYPE Z (38) DESCRIPTION NA (39)

(1) 8 PERSONNEL INJURIES NUMBER 0 0 0 (40) DESCRIPTION NA (41)

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80
 (1) 9 LOSS OF OR DAMAGE TO FACILITY TYPE Z (42) DESCRIPTION NA (43)
 8211290591 821118
 PDR ADOCK 05000271
 S PDR

(2) 0 PUBLICITY ISSUED N (44) DESCRIPTION NA (45) PDR ADOCK 05000271 NRC USE ONLY
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 NAME OF PREPARER James P. Pelletier PHONE 802-257-7711
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 GPO 91-7-926