

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | P | A | B | V | S | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5
8 9 | LICENSEE CODE | 14 15 | LICENSE NUMBER | 25 26 | LICENSE TYPE | 30 31 | CAT | 58 59

CON'T
0 1 | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 3 | 4 | 7 | 0 | 1 | 2 | 8 | 8 | 2 | 3 | 1 | 1 | 1 | 0 | 8 | 2 | 9
7 8 | REPORT SOURCE | 60 61 | DOCKET NUMBER | 68 69 | EVENT DATE | 74 75 | REPORT DATE | 80 81

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
0 2 | On 1/27/82 a jumper cable was run between MCC-E9 and MCC-E10 through a
0 3 | spare electrical conduit penetration. The cable was run to re-establish
0 4 | power to MCC-E9 which had been lost due to a fault in a section of 4KV bus
0 5 | cable. The NRC onsite inspector, while making a tour, discovered that the
0 6 | penetration had not been resealed nor a fire watch established after the
0 7 | completion of the cable run as required by TS.3.7.15. Public health and
0 8 | safety was not adversely affected by this incident.
7 8 9

0 9 | A | B | 11 | A | 12 | C | 13 | Z | Z | Z | Z | Z | Z | 14 | Z | 15 | Z | 16
7 8 | SYSTEM CODE | 9 10 | CAUSE CODE | 11 12 | CAUSE SUBCODE | 13 14 | COMPONENT CODE | 15 16 | COMP SUBCODE | 17 18 | VALVE SUBCODE | 19 20
17 | LER/RO REPORT NUMBER | 21 22 | EVENT YEAR | 23 24 | SEQUENTIAL REPORT NO. | 25 26 | OCCURRENCE CODE | 27 28 | REPORT TYPE | 29 30 | REVISION NO. | 31 32
X | 18 | F | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | 22 | Y | 23 | N | 24 | Z | 25 | Z | 9 | 9 | 9 | 26
33 34 | ACTION TAKEN | 35 36 | EFFECT ON PLANT | 37 38 | SHUTDOWN METHOD | 39 40 | HOURS | 41 42 | ATTACHMENT SUBMITTED | 43 44 | NFRD-4 FORM SUB. | 45 46 | PRIME COMP. SUPPLIER | 47 48 | COMPONENT MANUFACTURER | 49 50

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
1 0 | The fire barrier was immediately sealed with fire retardent batting.
1 1 | Maintenance personnel were instructed on the implications of unsecured
1 2 | fire barriers. To eliminate this fire protection problem a station modi-
1 3 | fication request was initiated to install a permanent cable in the
1 4 | conduit penetration with 480V plugs.
7 8 9

1 5 | G | 28 | 0 | 0 | 0 | 29 | Design Modification | D | 31 | NRC Resident Inspector | 32
7 8 9 | FACILITY STATUS | 10 11 | % POWER | 12 13 | OTHER STATUS | 14 15 | METHOD OF DISCOVERY | 16 17 | DISCOVERY DESCRIPTION | 18 19
1 6 | Z | 33 | Z | 34 | N/A | 35 | N/A | 36
7 8 9 | ACTIVITY RELEASED | 10 11 | CONTENT OF RELEASE | 12 13 | AMOUNT OF ACTIVITY | 14 15 | LOCATION OF RELEASE | 16 17
1 7 | 0 | 0 | 0 | 37 | Z | 38 | N/A | 39
7 8 9 | PERSONNEL EXPOSURES | 10 11 | NUMBER | 12 13 | TYPE | 14 15 | DESCRIPTION | 16 17
1 8 | 0 | 0 | 0 | 40 | N/A | 41
7 8 9 | PERSONNEL INJURIES | 10 11 | NUMBER | 12 13 | DESCRIPTION | 14 15
1 9 | Z | 42 | N/A | 43
7 8 9 | LOSS OF OR DAMAGE TO FACILITY | 10 11 | TYPE | 12 13 | DESCRIPTION | 14 15
2 0 | N | 44 | N/A | 45
7 8 9 | PUBLICITY ISSUED | 10 11 | DESCRIPTION | 12 13
8211290562 821110
PDR ADOCK 05000334
S PDR
NRC USE ONLY
412-643-3525

Attachment To LER 82-044/03L
Beaver Valley Power Station
Duquesne Light Company
Docket No. 50-334

No further information is available or needed to satisfy the reporting requirement.