LICENSEE EVENT HEPORT

TO SECURED INFORMATION
CONTROL BLOCK LILITIO IPLEASE PRINT OR TYPE ALL REQUIRED INFORMATION
1 LA L B R F 2 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 1 4 5 CAT 50
TI SOUNCE 11 0 5 0 0 0 2 6 0 0 1 1 10 2 2 8 12 0 1 1 1 1 9 8 2 0
6) 61
TI During a refueling outage, while reviewing opening
primary containment purge system was not tested after 720 hours of operation
(T.S. 4.7.F.2-a). There was no effect on public health and safety. Redundancy
3) was available through the standby gas treatment system.
2
SYSTEM CAUSE COMPONENT CODE SUBCODE SUBCODE SUBCODE
SCO DO Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z
SEQUENTIAL CODE TYPE
17 HI PORT 18 2 2 23 24 16 21 22 23 20 31 32 COMPONENT NERD 4 PRIME COMPONENT NAME ACTURED
ACTION AUTURE SEFECT SHUTDOWN NETHOD
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (2)  [ Required tests were not performed due to incorrect logging of system run time. The
Required tests were not performed lines accumulation did not adequately assure weekly totals were
transferred to succeeding log sheets. The instruction will be revised by
December 31, 1982, to assign one individual responsibility for verifying the data
is accurately transferred.
METHOD OF DESCRIPTION (32)
THE STATUS OTHER STATUS (30) SUSCIOUSING Review of System Operating Log
LOCA MONOPHELENCE CO
7 1 2 1 (1) 12 (Ci) NA
Peneronic servoire
110101010 10 Z C NA
8211290361 821119 PDR ADDCK 05000260 PDR
NA S PDR
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12 16 NA
Nuc use one
NA NA
(205) 729_0865

Tennessee Valley Authority Browns Ferry Nuclear Plant Form BF 17 BF 15.2 2/12/82

## LER SUPPLEMENTAL INFORMATION

BFRO-50- 260 / 82034 Technical Specification Involved 4.7.F.2.a/3.7.F.2

Reported Under Technical Specification 6.7.2.b.(3)\* Date Due NRC 11/21/82

## Event Narrative:

Unit 2 was in a refuel outage, unit 1 was operating at 100-percent power, and unit 3 was operating at 99-percent power. Only unit 2 was affected by this event. During review of the system operating log, it was discovered that the purge system had been operated for more that 720 hours without conducting the performance tests required by Technical Specification (TS) 4.7.F.2.a. During performance tests required by Technical Specification (TS) 4.7.F.2.a. During this time, the primary containment purge system was used to ventilate primary containment during maintenance activities. Redundancy was available primary containment during maintenance activities. Redundancy was available through the standby gas treatment system. There was no abnormal release of through the standby gas treatment system. There was no abnormal releases were activity. There was no effect on public health or safety as all releases were continuously monitored. Required tests were not performed due to an inadvertent data transfer error. The weekly cumulative system run time was not transferred from the previous week's log. Instead a value of zero was entered.

The instruction controlling accumulation of system run time did not adequately assure that personnel transferred weekly totals to new log sheets. This instruction is being revised to assign one individual responsibility for verifying that the data is accurately transferred. The revision to the instruction will be completed by December 31, 1982.

\* Previous Similar Events:

BFRO-50-259/79029

Retention: Period - Lifetime; Responsibility - Document Control Supervisor

\*Revision: