

CONTROL BLOCK: [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 PASES1 2 00-000000-00 3 41111 4 [ ] [ ] 5  
7 8 9 14 15 25 26 30 37 38

CONT  
01 REPORT SOURCE L 6 05000387 7 102782 8 111082 9  
7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 During a startup testing outage while performing a surveillance of the HPCI  
03 steam line break detection channels, it was determined that both switches had  
04 drifted above the allowable value limit. This is reportable per 6.9.1.8.e.  
05 In the event of a steam line break, alternate detection equipment was functional  
06 which would have isolated the steam line.

09 SYSTEM CODE S F 11 CAUSE CODE X 12 CAUSE SUBCODE Z 13 COMPONENT CODE INSTRU 14 COMP. SUBCODE E 15 VALVE SUBCODE Z 16  
17 LER/RO REPORT NUMBER 82 18 ACTION TAKEN E 19 FUTURE ACTION X 20 EFFECT ON PLANT Z 21 SHUTDOWN METHOD Z 22 HOURS 00000 23 ATTACHMENT SUBMITTED Y 24 NPRD-4 FORM SUB. N 25 PRIME COMP. SUPPLIER N 26 COMPONENT MANUFACTURER B080  
21 22 23 24 26 27 28 29 30 31 32 33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 The equipment drifted in excess of twice that expected for the time interval.  
11 A possible root cause could have been process shocks to the sensor. The  
12 surveillance frequency will be modified to a monthly check, for the next  
13 quarter. Results of these surveillances will direct the future course of  
14 actions.

15 FACILITY STATUS B 28 % POWER 000 29 OTHER STATUS n/a 30 METHOD OF DISCOVERY B 31 DISCOVERY DESCRIPTION surveillance testing 32  
7 8 9 10 12 13 44 45 46 80

16 ACTIVITY CONTENT Z 33 RELEASED OF RELEASE Z 34 AMOUNT OF ACTIVITY n/a 35 LOCATION OF RELEASE n/a 36  
7 8 9 10 11 44 45 80

17 PERSONNEL EXPOSURES NUMBER 000 37 TYPE Z 38 DESCRIPTION n/a 39  
7 8 9 11 12 13 80

18 PERSONNEL INJURIES NUMBER 000 40 DESCRIPTION n/a 41  
7 8 9 11 12 80

19 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION n/a 43 8211290298 821110 PDR ADOCK 05000387 S PDR  
7 8 9 10 44 80

20 PUBLICITY ISSUED N 44 DESCRIPTION n/a 45 NRC USE ONLY  
7 8 9 10 44 80

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Attachment

Licensee Event Report 82-036/01T-0

During an outage from the startup testing program, a surveillance done on the High Pressure Coolant Injection steam line break pressure sensors revealed both channels were above the allowable value. This could have resulted in the failure of the HPCI steam line to isolate in the event of a break, based on these line pressure sensors. This was determined reportable per 6.9.1.8.e. There were diverse methods for HPCI steam line break detection available, therefore, no adverse consequences existed.

The sensors had drifted approximately twice the expected value. Review of the previous surveillance and the test equipment eliminated the possibility of technician error. A possible cause for the excessive drift was process shocks received during testing.

The setpoints were promptly returned to within the setpoint range and the quarterly surveillances will be done on a monthly basis for three months. Results of these surveillances will determine any future actions.

DGM/cw