

DAIRYLAND
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WILLIAM L. BERG
General Manager

February 7, 1991

In reply, please
refer to LAC-13028

DOCKET NO. 50-409

Office of Management Information
and Program Control
U. S. Nuclear Regulatory Commission
Washington, DC 20555

Gentlemen:

SUBJECT: Dairyland Power Cooperative
La Crosse Boiling Water Reactor (LACBWR)
Possession-Only License No. DPR-45
Monthly Operating Data Report for January 1991

- REFERENCES: 1) NRC Letter, Reid to Madgett,
dated September 19, 1977.
2) NRC Letter, Reid to Madgett,
dated December 29, 1977.

In accordance with instructions contained in Reference (1) and Technical Specification Amendments contained in Reference (2), we are submitting information concerning operability and availability of the La Crosse Boiling Water Reactor (LACBWR) for the month of January.

The La Crosse Boiling Water Reactor was permanently shut down on April 30, 1987. All cumulative operability data has been fixed at the end of April 1987, since that was the termination of plant operation.

Please contact us if there are any questions concerning this report.

Sincerely,

DAIRYLAND POWER COOPERATIVE

William L. Berg

William L. Berg, General Manager

WLB:REC:dh

Attachment

cc/att: A. Bert Davis, Regional Administrator, NRC-DRO-III
Peter Erickson, NRC Project Manager
D. Sherman (ANI Library)

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9102260090 910131
PDR ADCOCK 05000409
R PDR

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NARRATIVE SUMMARY OF OPERATING EXPERIENCE

JANUARY 1991

The La Crosse Boiling Water Reactor was permanently shut down on April 30, 1987. Defueling of the reactor was completed June 11, 1987.

During the month of January, no safety-related maintenance was performed.

OPERATING DATA REPORT

DOCKET NO. 50-409
 DATE 02/07/91
 COMPLETED BY R. Christians
 TELEPHONE 608-689-2331

OPERATING STATUS

1. Unit Name: La Crosse Boiling Water Reactor
2. Report Period: 0000, 01/01/91 to 2400, 01/31/91
3. Licensed Thermal Power (MWe): 165
4. Nameplate rating (Gross MWe): 65.3
5. Design Electrical Rating (Net MWe): 50
6. Maximum Dependable Capacity (Gross MWe): 50
7. Maximum Dependable Capacity (Net MWe): 48
8. If Changes Occur in Capacity Ratings (Items 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe): Permanently shut down
10. Reasons for Restrictions, If Any: _____

	<u>This Month</u>	<u>Year-to-Date</u>	<u>Cumulative</u>
11. Hours In Reporting Period	<u>744</u>	<u>744</u>	<u>186,311</u>
12. Number of Hours Reactor Was Critical	<u>N/A</u>	<u>N/A</u>	<u>103,287.5</u>
13. Reactor Reserve Shutdown Hours	<u>N/A</u>	<u>N/A</u>	<u>517.2</u>
14. Hours Generator On-Line	<u>N/A</u>	<u>N/A</u>	<u>96,274.6</u>
15. Unit Reserve Shutdown Hours	<u>N/A</u>	<u>N/A</u>	<u>120.5</u>
16. Gross Thermal Energy Generated (MWH)	<u>N/A</u>	<u>N/A</u>	<u>13,452,146.2</u>
17. Gross Electrical Energy Generated (MWH)	<u>N/A</u>	<u>N/A</u>	<u>4,046,923</u>
18. Net Electrical Energy Generated (MWH)	<u>N/A</u>	<u>N/A</u>	<u>3,754,984</u>
19. Unit Service Factor	<u>N/A</u>	<u>N/A</u>	<u>62.8</u>
20. Unit Availability Factor	<u>N/A</u>	<u>N/A</u>	<u>62.9</u>
21. Unit Capacity Factor (Using MDC Net)	<u>N/A</u>	<u>N/A</u>	<u>51.0</u>
22. Unit Capacity Factor (Using DER Net)	<u>N/A</u>	<u>N/A</u>	<u>49.0</u>
23. Unit Forced Outage Rate	<u>N/A</u>	<u>N/A</u>	<u>11.7</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup: _____
26. Units In Test Status (Prior to Commercial Operation):

	<u>Forecast</u>	<u>Achieved</u>
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-409
 UNIT LACBWR
 DATE 02/07/91
 COMPLETED BY R. Christians
 TELEPHONE 608-689-2331

MONTH January

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>N/A</u>	17	<u>N/A</u>
2	<u>N/A</u>	18	<u>N/A</u>
3	<u>N/A</u>	19	<u>N/A</u>
4	<u>N/A</u>	20	<u>N/A</u>
5	<u>N/A</u>	21	<u>N/A</u>
6	<u>N/A</u>	22	<u>N/A</u>
7	<u>N/A</u>	23	<u>N/A</u>
8	<u>N/A</u>	24	<u>N/A</u>
9	<u>N/A</u>	25	<u>N/A</u>
10	<u>N/A</u>	26	<u>N/A</u>
11	<u>N/A</u>	27	<u>N/A</u>
12	<u>N/A</u>	28	<u>N/A</u>
13	<u>N/A</u>	29	<u>N/A</u>
14	<u>N/A</u>	30	<u>N/A</u>
15	<u>N/A</u>	31	<u>N/A</u>
16	<u>N/A</u>		

Instruction

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-409
 UNIT NAME LACBWR
 DATE 12/07/91
 COMPLETED BY R. Christians
 TELEPHONE 608-689-2331

REPORT MONTH January

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
87-5	04/30/87	S	744.0	H	1	NA	NA	NA	Permanent Shutdown

1
 F: Forced
 S: Scheduled

2
 Reason
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

4
 Exhibit G-Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0101)

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 Exhibit 1 - Same Source