

LICENSEE EVENT REPORT

CONTROL BLOCK _____ (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

V A S P S 1 0 0 - 0 0 0 0 0 0 - 0 0 3 4 1 1 1 1 1 4 5
LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 31 CAT 56

REPORT SOURCE L 0 5 0 0 0 2 8 0 7 1 0 1 5 8 2 8 1 1 1 5 8 2 9
DOCKET NUMBER 62 63 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

10 With the unit heating up prior to exceeding 350°F, operations personnel discovered
11 that the reservoir tubing for snubber 1-SHP-MS3-34A had been cut, causing the
12 snubber to be inoperable. This event is contrary to T.S.3.20.A and is reportable
13 per T.S.6.6.2.b.(2). Since the other snubbers on the line remained operable and
14 the snubber was returned to service within 72 hours, the health and safety of the
15 public were not affected.

0 9 SYSTEM CODE C C 11 CAUSE CODE A 12 CAUSE SUBCODE C 13 COMPONENT CODE S S U P L A R T 14 COMP. SUBCODE 15 VALVE SUBCODE Z 16

17 SER. NO. REPORT NUMBER 8 2 21 EVENT YEAR 22 23 SHUTDOWN METHOD 24 25 SEQUENTIAL REPORT NO. 1 1 1 8 26 27 OCCURRENCE CODE 0 3 28 29 REPORT TYPE L 30 REVISION NO. 0 32

ACTION TAKEN B 18 FUTURE ACTION Z 19 EFFECT ON PLANT Z 20 SHUTDOWN METHOD Z 21 HOURS 0 0 0 0 0 37 ATTACHMENT SUBMITTED Y 38 NPRD-4 FORM SUB. N 24 PRIME COMP. SUPPLIER A 25 COMPONENT MANUFACTURER I 2 0 7 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 The reservoir tubing was inadvertently cut during removal of snubber reservoirs
11 and tubing no longer in use. The tubing was repaired, the reservoir filled, and
12 the snubber returned to operable status.

15 FACILITY STATUS G 28 % POWER 0 0 0 0 29 OTHER STATUS N/A 30 METHOD OF DISCOVERY B 31 DISCOVERY DESCRIPTION Operator Inspection 32

16 ACTIVITY RELEASED Z 33 CONTENT Z 34 AMOUNT OF ACTIVITY N/A 35 LOCATION OF RELEASE N/A 36

17 PERSONNEL EXPOSURES NUMBER 0 0 0 37 TYPE Z 38 DESCRIPTION N/A 39

18 PERSONNEL INJURIES NUMBER 0 0 0 40 DESCRIPTION N/A 41

19 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION N/A 43 8211230461 821115 PDR ADOCK 05000280 S PDR

20 PUBLICITY ISSUED N 44 DESCRIPTION N/A 45 NRC USE ONLY

NAME OF OPERATOR J. L. Wilson (804) 357-3184

ATTACHMENT 1
SURRY POWER STATION, UNIT NO. 1
DOCKET NO: 50-280
REPORT NO: 82-118/03L-C
EVENT DATE: 10-15-82

TITLE OF THE EVENT: INOPERABLE SNUBBER

1. Description of the Event:

With the unit heating up prior to exceeding 350⁰F, operations personnel performing high energy line walkdowns discovered that the reservoir tubing for snubber 1-SHP-HSS-34A ("C" Main Steam line riser to safeties) had been cut. Since the fluid required by the snubber was not available to it, the snubber was declared inoperable. This event is contrary to Technical Specification 3.20.A and is reportable in accordance with Tech. Spec. 6.6.2.b.(2).

2. Probable Consequences and Status of Redundant Equipment:

Snubbers are designed to prevent unrestrained pipe motion under dynamic loads as might occur during an earthquake or severe transient while allowing normal thermal motion during startup and shutdown. The consequences of an inoperable snubber is an increase in the probability of structural damage to piping. Since the other snubbers on the affected line remained operable and the snubber was returned to service within 72 hours, the health and safety of the public would not have been affected.

3. Cause:

The snubber tubing was inadvertently cut, subsequent to the completion of the "AS LEFT" surveillance, during the removal of reservoirs and tubing that were no longer in use.

4. Immediate Corrective Action:

An engineering evaluation was performed to determine operability of the snubber.

5. Subsequent Corrective Action:

A union was installed in the line, the line re-connected, and the reservoir filled with fluid. The snubber was returned to operable status within the time limit of Tech. Spec. 3.20.B.

6. Action Taken to Prevent Recurrence:

No further actions are required.

7. Generic Implications:

There are no generic implications in this event. Additionally, since the failure was not service related, the snubber is not considered inoperable for the purpose of visual inspection rescheduling.