



GULF STATES UTILITIES COMPANY

IVERBEND STATION POST OFFICE BOX 120 ST FRANCISVILLE LOUISIANA 70775
AREA CODE 504 435-8284 345-2051

February 15, 1991
RBG- 34,493
File Nos. G9.5, G4.25

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Gentlemen:

River Bend Station - Unit 1
Docket No. 50-458

Gulf States Utilities Company has enclosed the January 1991 Monthly Operating Report for River Bend Station (RBS) - Unit 1. This report is submitted in accordance with RBS Technical Specification 6.9.1.6.

Sincerely,

W. H. Odell
Manager-Oversight
River Bend Nuclear Group

AE/DNL/DWC/JCM/PJ
Enclosure

cc: U.S. Nuclear Regulatory Commission
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Arlington, Texas 76011

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Cajun Electric Power Coop., Inc.

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DOCKET NO. 50/458
RIVER BEND STATION UNIT 1
REPORT NO. R-91-001
DATE February 11, 1991
COMPLETED BY K. R. Borneman
TITLE Sr. Area Coordinator
TELEPHONE 635-6094 X4891

MONTH JANUARY, 1991

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>937</u>	17	<u>882</u>
2	<u>935</u>	18	<u>661</u>
3	<u>935</u>	19	<u>728</u>
4	<u>927</u>	20	<u>932</u>
5	<u>859</u>	21	<u>937</u>
6	<u>880</u>	22	<u>939</u>
7	<u>935</u>	23	<u>935</u>
8	<u>936</u>	24	<u>933</u>
9	<u>933</u>	25	<u>901</u>
10	<u>930</u>	26	<u>532</u>
11	<u>924</u>	27	<u>770</u>
12	<u>901</u>	28	<u>929</u>
13	<u>938</u>	29	<u>927</u>
14	<u>937</u>	30	<u>929</u>
15	<u>931</u>	31	<u>938</u>
16	<u>935</u>		

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PAGE 1 OF 2

OPERATING STATUS

1. REPORTING PERIOD: JANUARY, 1991 GROSS HOURS IN REPORTING PERIOD: 744
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894
 MAX. DEPEND CAPACITY (MWe-Net): 936
 DESIGN ELECTRICAL RATING (MWe): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

NOTE 1: Items 5 thru 11 Cumulative uses actual lifetime values

	THIS MONTH	YR TO DATE	CUMU-LATIVE (NOTE 1)
5. NUMBER OF HOURS REACTOR WAS CRITICAL...	<u>744.0</u>	<u>744.0</u>	<u>34,153.81</u>
6. REACTOR RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. HOURS GENERATOR ON LINE.....	<u>744.0</u>	<u>744.0</u>	<u>31,927.43</u>
8. UNIT RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)...	<u>2,073,249.0</u>	<u>2,073,249.0</u>	<u>83,245,750.0</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>707,126.0</u>	<u>707,126.0</u>	<u>28,160,238.7</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)..	<u>663,506.0</u>	<u>663,506.0</u>	<u>26,345,256.0</u>

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURRENCE	TIME RECOVER FROM OCCURRENCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTIONS/COMMENTS
91-01	910126	2000 910125	0510 910127	N/A	S	B	4	Reduce power to 60% due to maintenance on Condenser 'C' water box.

SUMMARY:

NOTE (1) TYPE OF OCCURRENCE: ENTER CODE
 F: FORCED
 S: SCHEDULED

NOTE (2) REASON FOR OCCURRENCE: ENTER CODE
 A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
 B: MAINTENANCE OR TEST
 C: REFUELING
 D: REGULATORY RESTRICTION
 E: OPERATOR TRAINING AND LICENSE EXAMINATION
 F: ADMINISTRATIVE
 G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
 H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER CODE
 1: MANUAL
 2: MANUAL SCRAM
 3: AUTOMATIC SCRAM
 4: OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

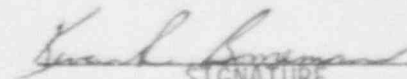
DOCKET NO. 50/458
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REPORT NO. R-91-001

REPORT MONTH JANUARY, 1991

DATE February 11, 1991

K. R. Borneman
 COMPLETED BY


 SIGNATURE

Sr. Area Coordinator
 TITLE

TELEPHONE 504 635-6004
extension 4891

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OPERATING STATUS

NOTE 2: Items 12 thru 18 Cumulative uses commercial operation values to date.

	THIS MONTH	YR TO DATE	CUMU- LATIVE (NOTE 2)
12. REACTOR SERVICE FACTOR.....	<u>100.0</u>	<u>100.0</u>	<u>75.5</u>
13. REACTOR AVAILABILITY FACTOR.....	<u>100.0</u>	<u>100.0</u>	<u>75.5</u>
14. UNIT SERVICE FACTOR.....	<u>100.0</u>	<u>100.0</u>	<u>73.2</u>
15. UNIT AVAILABILITY FACTOR.....	<u>100.0</u>	<u>100.0</u>	<u>73.2</u>
16. UNIT CAPACITY FACTOR (Using MDC).....	<u>95.3</u>	<u>95.3</u>	<u>66.8</u>
17. UNIT CAPACITY FACTOR (Using Design MWe).....	<u>95.3</u>	<u>95.3</u>	<u>66.8</u>
18. UNIT FORCED OUTAGE RATE.....	<u>0</u>	<u>0</u>	<u>7.9</u>
19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): None			
20. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: N/A			